KOLAR Document ID: 1471473

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

#### TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Address 1:	OPERATOR: License#					API No. 15-			
Sec.   Tey.   S.R.   E   W. Address 1:	Name:				Spot Description:				
State   Zip:									
State   Zip:						feet from N / S Line of Section			
Contact Person:									
Promes (					GPS Location: Lat:, Long:				
Lease Name:									
Well Type: (Peeks one   O o   Gas   O o   WSW   Other:									
SWD Parmit #:						Well Type: (check one)    Oil    Gas    OG    WSW    Other:			
Size						☐ SWD Permit #:			
Size   Conductor   Surface   Production   Intermediate   Liner   Tubing	)								
Size   Setting Depth   Setting					Spud Date:		Date Shut-In:		
Setting Depth Amount of Cement Top of Cement		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Amount of Cement	Size								
Top of Cement Bottom of	Setting Depth								
Bottom of Cement  Casing Fluid Level from Surface:	Amount of Cement								
Casing Fluid Level from Surface:	Top of Cement								
Casing Squeeze(s):	Bottom of Cement								
Casing Squeeze(s):	Casing Fluid Lavel from Su	urfaco:	How F	Octorminad?	1		D	ato:	
Do you have a valid Oil & Gas Lease?									
Depth and Type:	(top	o) (bottom)	_		(top)	(bottom)			
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet  Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name Formation Top Formation Base Completion Information  1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Do you have a valid Oil & C	Gas Lease? Yes	No						
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet  Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name Formation Top Formation Base Completion Information  1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Depth and Type: 🔲 Junk	in Hole at [	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Packer Type:									
Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  At:							(******)		
Formation Name  Formation Top Formation Base  Completion Information  At:	Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:			
At:	Geological Date:								
At:	Formation Name	Formation	Top Formation Base			Completion In	nformation		
At:	·								
Submitted Electronically  Do NOT Write in This						tion Interval to Feet or Open Hole Interval to Feet			
Submitted Electronically  Do NOT Write in This									
Do NOT Write in This   Date Tested:   Results:   Date Plugged:   Date Repaired:   Date Put Back in Service:    Review Completed by:   Comments:    TA Approved:   Yes   Denied   Date:    Mail to the Appropriate KCC Conservation Office:    KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801   Phone 620.682.7933	IINDED DENALTV OF DE	D IIIDV I UEDEDV ATTI	ECT TUAT TUE INICADA	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DECT	DE MA INIUMI EDGE	
Space - KCC USE ONLY  Review Completed by: Comments:  TA Approved: Yes Denied Date:  Mail to the Appropriate KCC Conservation Office:  KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801  Phone 620.682.7933			Submi	tted Ele	ctronicall	y			
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Mail to the Appropriate KCC Conservation Office:  KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801  Phone 620.682.7933	Review Completed by:			Comr	nents:				
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801  Phone 620.682.7933	TA Approved: Yes	Denied Date:							
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801  Phone 620.682.7933			Mail to the Ap	propriate	KCC Conserv	ation Office:			
	Thomas Paper Dates Note Date Date Date Dates	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit			ty, KS 67801	Phone 620.682.7933		
		<u></u>	KCC District Office #2 - 3450 N Rock Road						

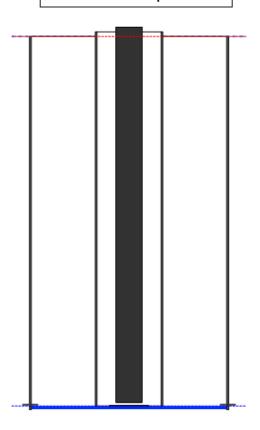
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



#### English 1 09/11/2019 09:29:34AM

## Producing Shot Manual Input

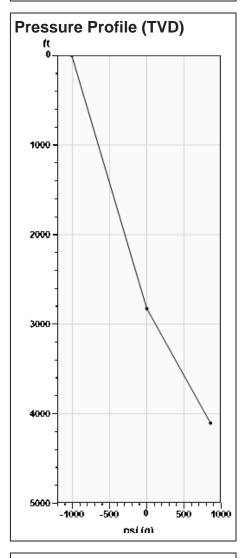


### **Manually Entered Production**

Liquid Level 4063 ft Percent Liquid 100.00%

#### Static Bottomhole Pressure 830.4 psi (g) @ 4066 ft TVD

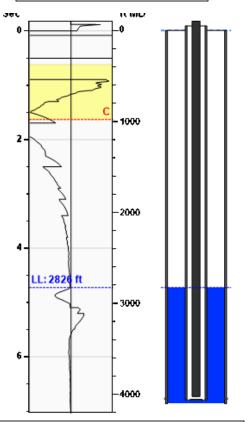
Static Liquid Level
Oil Column Height
Water Column Height
2826 ft MD
-2826 ft MD
4066 ft MD



# Well Test Oil 0 BBL/D Water 0 BBL/D

## Comments and Recommendations

#### Static Shot 09/11/2019 09:29:34AM



## **Casing Pressure Buildup**

### No Pressure Acquired

Casing Pressure

\*.\* psi (g)

Buildup

\*.\* psi (g)

\*.\* psi (g)

Buildup Time

\*.\* sec

Gas Gravity

0.7000 Air = 1

## Casing Pressure

Pressure \*.\* psi (g)

#### **Annular Gas Flow**

Gas Flow 0.0 Mscf/D

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

September 17, 2019

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-145-20410-00-00 ENGLISH 1 NW/4 Sec.36-23S-15W Pawnee County, Kansas

#### Dear Glenna Lowe:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"