

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Fluid levels
Dynamometers**

Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:

Fluid Level and Well Analysis Report

Dec 9, 2019

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Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

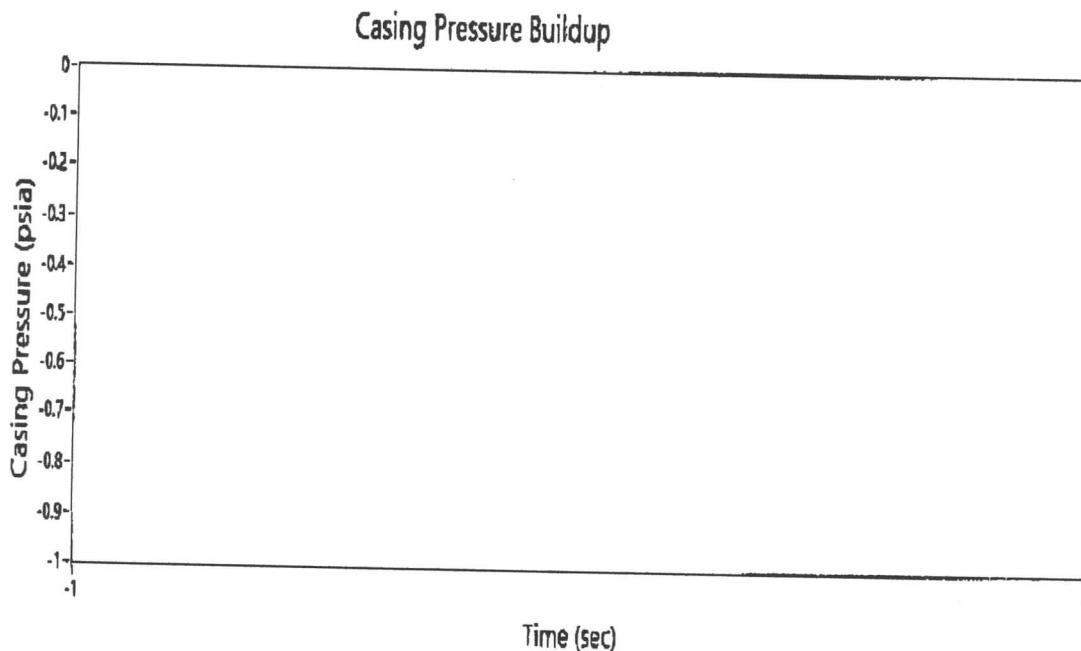
info@sageoiltools.com
www.sageoiltools.com

Fluid Levels
Dynamometers

Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:



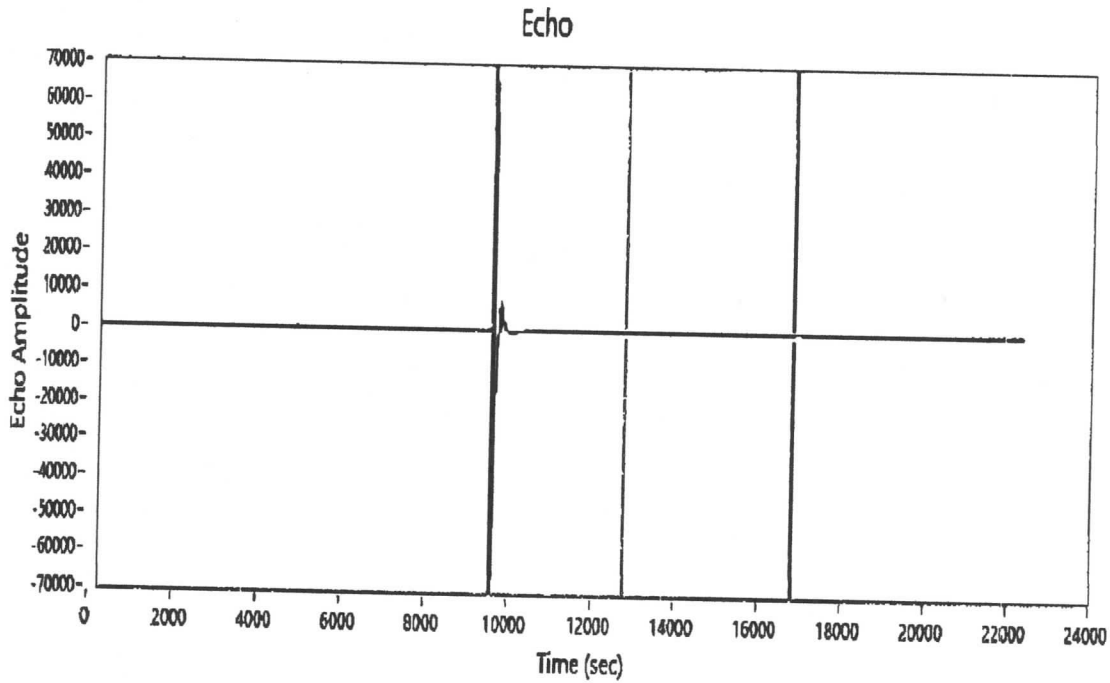
Initial Time:	0 Minutes 0 Seconds	Initial Casing Pressure:	0 psia
Final Time:	0 Minutes 0 Seconds	Final Casing Pressure:	0 psia
Casing Size:	4.50 in	Fluid Level:	4380.00 ft
Casing Weight:	10.50 lb/ft	Gas Rate:	0.00 mcf/day
Tubing Size:	2.37 in		
Perforation Temp:	124.00 Deg F		
SpG Gas:	0.80		

Fluid levels
Dynamometers

Sage Technologies, Inc.

Well Name: .
Company:
Test Date: Dec 9, 2019

Formation:
Location:



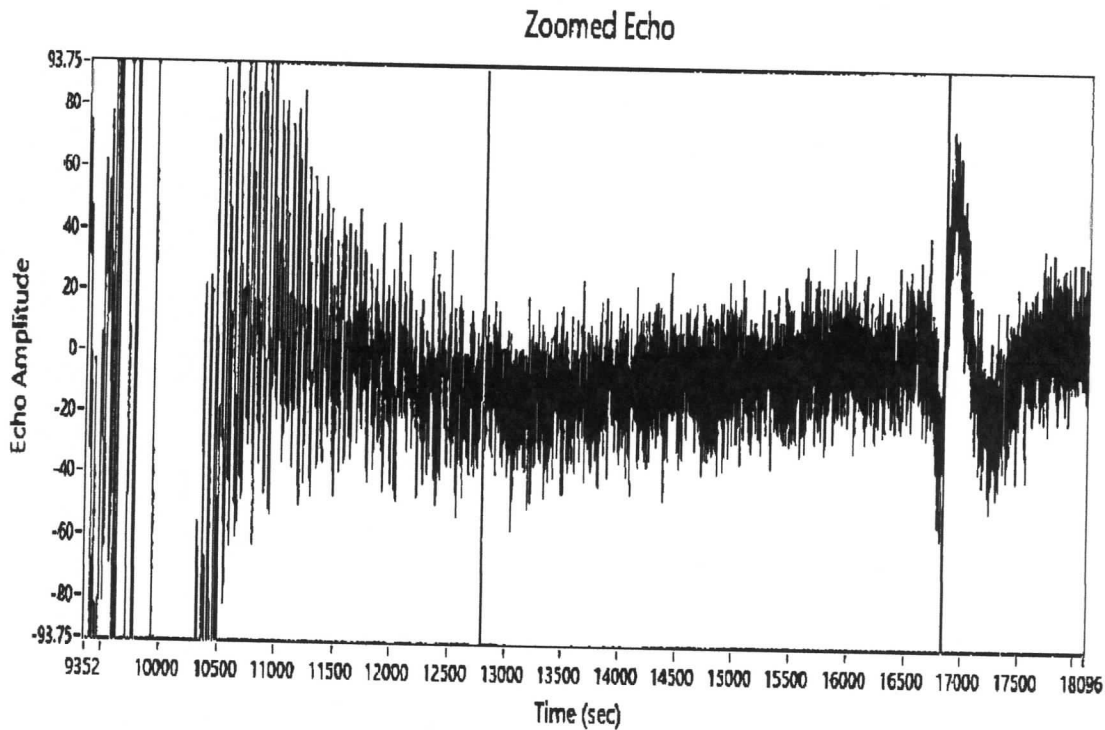
Depth: 4380.00 ft
 Return Time: 7.24 sec
 Acoustic Velocity: 1209.28 ft/s
 Average Joint Length: 30.00 ft
 Number of Joints: 146.00

Fluid levels
Dynamometers

Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:



Depth: 4380.00 ft
 Return Time: 7.24 sec
 Acoustic Velocity: 1209.28 ft/s
 Average Joint Length: 30.00 ft
 Number of Joints: 146.00

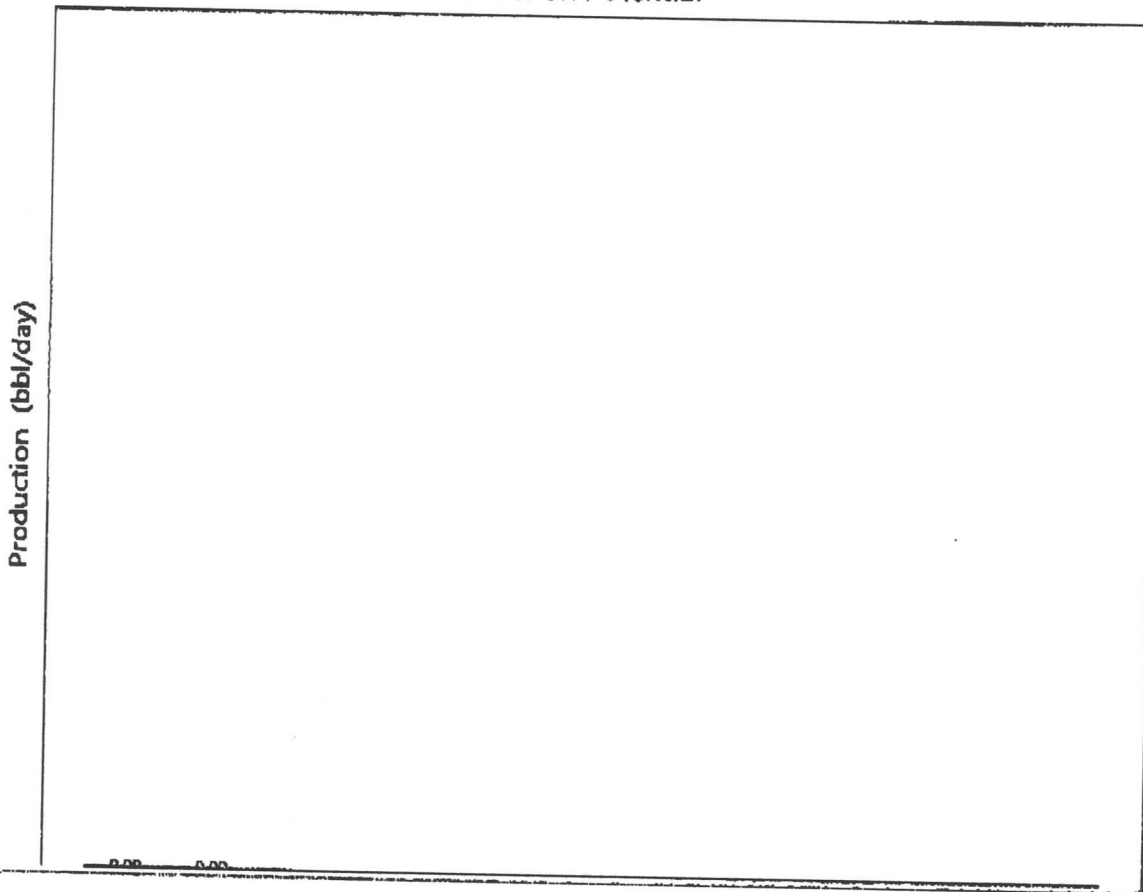
Fluid levels
Dynamometers

Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:

Production Potential



Oil 
Water 

	Current	Maximum	Potential @ 150 psig	Increase
Oil	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Water	0.00 (bbl/day)	NaN (bbl/day)	NaN (bbl/day)	NaN (bbl/day)
Gas	0.00 (mcf/day)	NaN (mcf/day)	NaN (mcf/day)	NaN (mcf/day)

**Fluid Levels
Dynamometers**

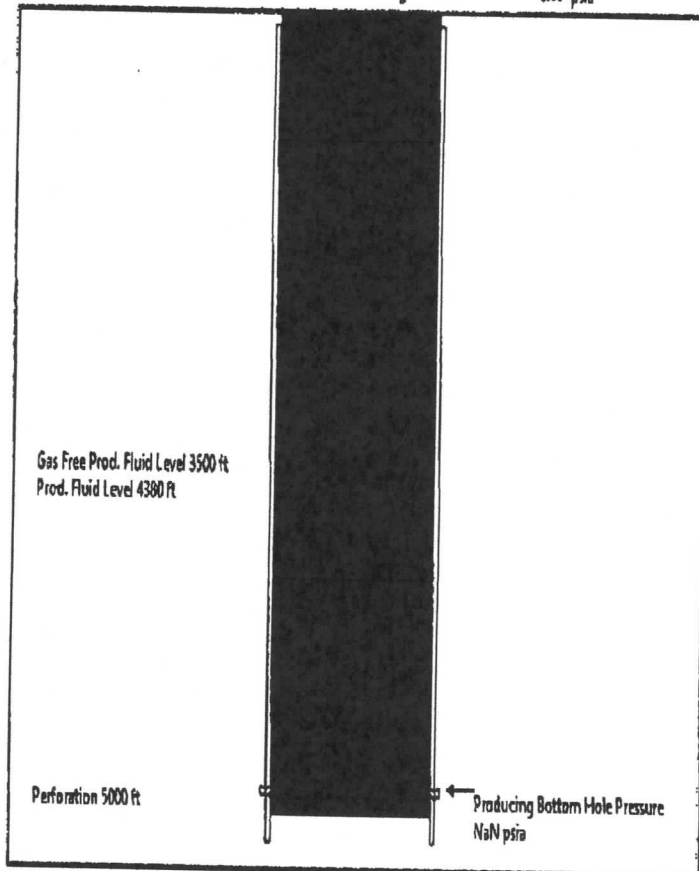
Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:

Well Detailed Overview

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressures:	0.00 psia



- = Gas 100%
- = Oil & Gas
- = Oil 100%
- = Oil & Water
- = Water 100%

OCSG = Outer Casing Diameter
OTBG = Outer Tubing Diameter
CWT = Casing Weight
OPD = Oil Production Per Day
WPD = Water Production Per Day
LPD = Total Liquid Production Per Day

Entered Values				Calculated Results		
API of Oil	Pump Intake Depth	OPD	OCSG	Fluid Level	Max OPD	OPD
36.00	3500.00 ft	0.00 bbl/day	4.500 ft	4380.00 ft	NaN bbl/day @ 0 psia	NaN bbl/day @ 150 psia
SpG of Water	Perforation Depth	WPD	CWT	Gas Free Fluid Level	Max WPD	WPD
1.05	5000.00 ft	0.00 bbl/day	10.50 lb/ft	3500.00 ft	NaN bbl/day @ 0 psia	NaN bbl/day @ 150 psia
SpG to Air of Gas	Perforation Temp	Calculation Pressure	OTBG	Bottomhole Pressure	Max LPD	LPD
0.80	124.00 deg F	150.00 psia	2.375 ft	NaN psia	NaN bbl/day @ 0 psia	NaN bbl/day @ 150 psia
Surface Pressure (psig)	Reservoir Pressure	Gas Production (mcf/day)		Pump Intake Pressure	Max Gas Production	Gas Production
10.00 psig	1387.00 psia	0.00 mcf/day		NaN psia	NaN mcf/day @ 0 psia	NaN mcf/day @ 150 psia

Fluid Levels
Dynamometers

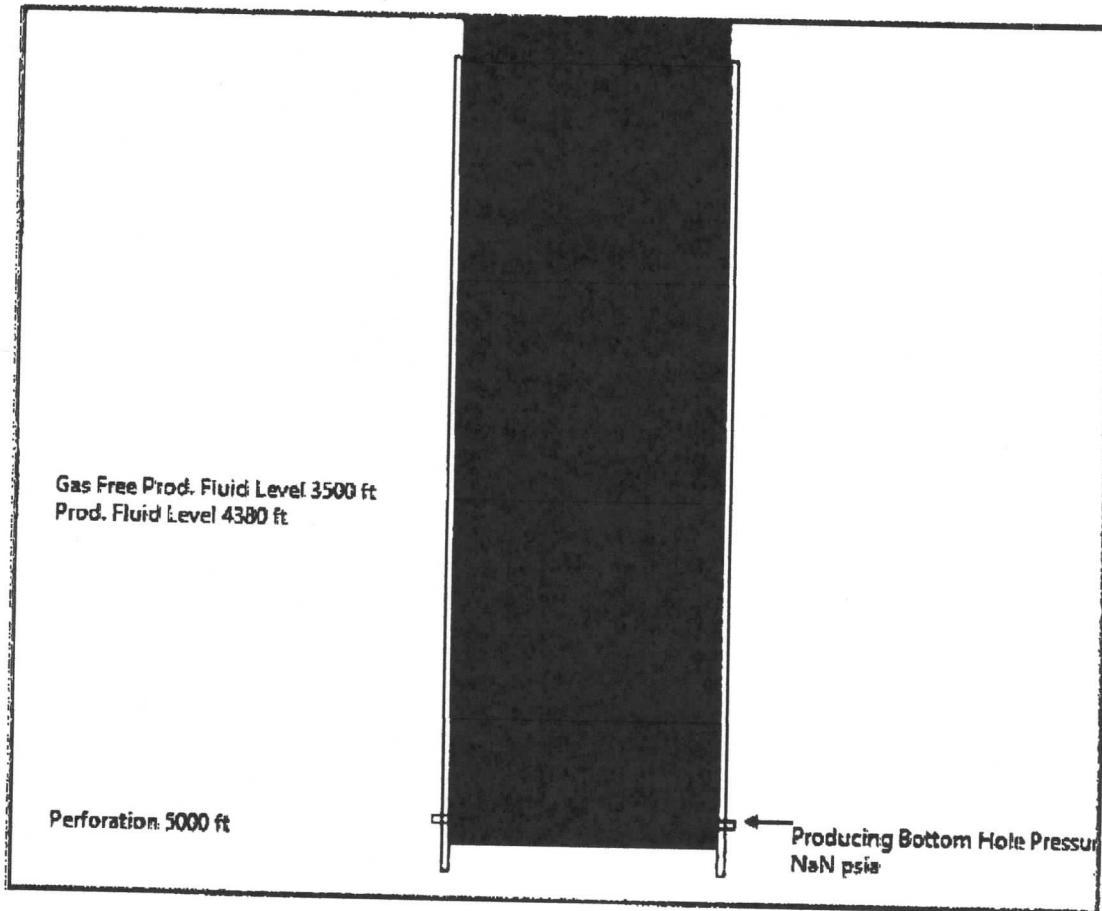
Sage Technologies, Inc.

Well Name:
Company:
Test Date: Dec 9, 2019

Formation:
Location:

Well Diagram

API of Oil:	36.00	Gas Production:	0.00 mcf/day
SpG of Water:	1.05	Oil Production:	0.00 bbl/day
SpG to Air of Gas:	0.80	Water Production:	0.00 bbl/day
		Casing Pressure:	0.00 psia



December 23, 2019

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-097-21171-00-00
FISHER A 1
NE/4 Sec.27-30S-18W
Kiowa County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"