

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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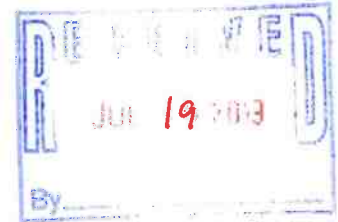
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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**HURRICANE SERVICES INC**



Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
VESS OIL CORP.  
1700N WATERFRONT PKWY  
BLDG 500  
WICHITA, KS 67206

Invoice Date: 7/9/2019  
Invoice #: 0342660  
Lease Name: Wilson A  
Well #: 456 (New)  
County: Butler  
Job Number: ICT2123

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	30.000	3.600	108.00
Ton Mileage	220.000	1.350	297.00
Pump truck #271	1.000	675.000	675.00
H-325	150.000	18.000	2,700.00

**Total** 3,780.00

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**









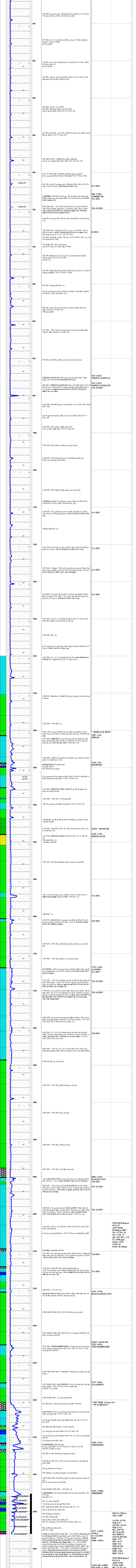
GEOLOGIST'S REPORT  
DRILLING TIME AND SAMPLE LOG

Table with 2 main columns: COMPANY/LEASE/FIELD/LOCATION/SECTION/TOWNSHIP/RANGE/OSE/COUNTY and ELEVATIONS/Measurements Are All/From/API #. Includes details for VESS OIL CORPORATION, WILSON 'A' #456, EL DORADO, 330' FSL & 2500' FWL, 8 TOWNSHIP 25S RANGE 05E BUTLER KANSAS.

Table with 2 main columns: CONTRACTOR/SPUD/RTD and CASING/SURFACE/PRODUCTION. Includes C&G DRILLING, RIG #2, 07/09/2019, 2480', 6 1/8 x 8 5/8" 2400' L.S. wt @ 254'.

Table with 4 columns: FORMATION TOPS, LOG, SAMPLES, CHRONOLOGY. Lists geological units like ADMIRE 658 SS, WHITE CLOUD LS, WHITE CLOUD SD, OREAD, HEBNER, DOUGLAS SD, LANSING, KANSAS CITY, BASE KANSAS CITY, CHECKERBOARD, CHELSEA SD, ALFAMONT, CHEROKEE, ARDMORE, VIOLA, and RTD.

REMARKS: 07/13/2019- RHH w/packer hose, 89 ju 5 1/2", 14.560m MW. 55 casing w/basket 7 centralizers (centralizers on #1, 2, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 100).









## DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 N Waterfront Parkway  
Building 500  
Wichita, KS 67206-6619

ATTN: Dylan Klaus/Roger Ma

**Wilson A #456**

**8-25S-5E Butler,KS**

Start Date: 2019.07.12 @ 15:46:00

End Date: 2019.07.12 @ 22:50:39

Job Ticket #: 63946                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.07.16 @ 14:11:19



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil Corporation  
 1700 N Waterfront Parkway  
 Building 500  
 Wichita, KS 67206-6619  
 ATTN: Dylan Klaus/Roger Ma

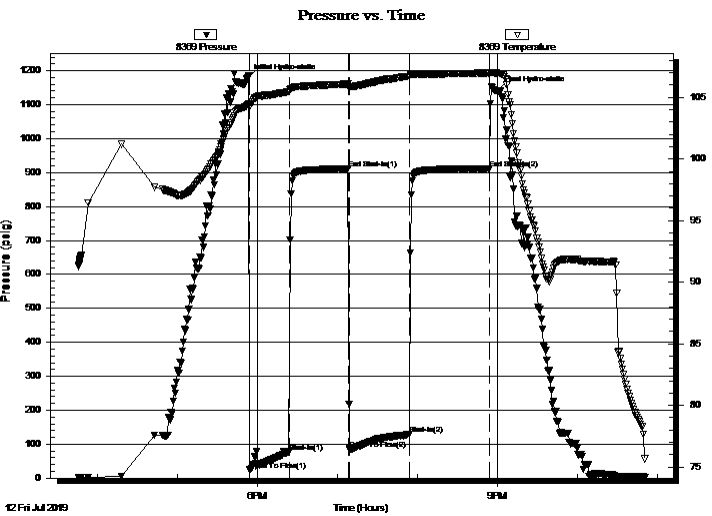
**8-25S-5E Butler, KS**  
**Wilson A #456**  
 Job Ticket: 63946 **DST#: 1**  
 Test Start: 2019.07.12 @ 15:46:00

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 17:54:00  
 Time Test Ended: 22:50:39  
 Interval: **2426.00 ft (KB) To 2480.00 ft (KB) (TVD)**  
 Total Depth: 2480.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jimmy Ricketts  
 Unit No: 80  
 Reference Elevations: 1382.00 ft (KB)  
 1373.00 ft (CF)  
 KB to GR/CF: 9.00 ft

**Serial #: 8369 Outside**  
 Press@RunDepth: 128.36 psig @ 2427.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2019.07.12 End Date: 2019.07.12 Last Calib.: 2019.07.12  
 Start Time: 15:46:01 End Time: 22:50:40 Time On Btm: 2019.07.12 @ 17:52:40  
 Time Off Btm: 2019.07.12 @ 21:00:09

TEST COMMENT: IF - Weak blow building to 8"  
 FF - Weak blow building to 12"



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1176.84	104.39	Initial Hydro-static
2	24.13	104.20	Open To Flow (1)
32	77.34	105.46	Shut-In(1)
76	910.41	106.09	End Shut-In(1)
77	83.81	105.87	Open To Flow (2)
122	128.36	106.70	Shut-In(2)
182	911.01	106.98	End Shut-In(2)
188	1140.45	106.94	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
245.00	HMCO 52% O & 48% M	1.20
40.00	Clean oil 100% O	0.56
0.00	TS HMCO 51% O & 49% M	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Vess Oil Corporation

**8-25S-5E Butler,KS**

1700 N Waterfront Parkway  
Building 500  
Wichita, KS 67206-6619  
ATTN: Dylan Klaus/Roger Ma

**Wilson A #456**

Job Ticket: 63946

**DST#: 1**

Test Start: 2019.07.12 @ 15:46:00

## Tool Information

Drill Pipe:	Length: 2175.00 ft	Diameter: 3.80 inches	Volume: 30.51 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 21000.00 lb
Drill Collar:	Length: 245.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 31.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	2426.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2407.00	
Shut In Tool	5.00			2412.00	
Hydraulic tool	5.00			2417.00	
Packer	5.00			2422.00	20.00 Bottom Of Top Packer
Packer	4.00			2426.00	
Stubb	1.00			2427.00	
Recorder	0.00	8369	Outside	2427.00	
Recorder	0.00	8846	Inside	2427.00	
Perforations	15.00			2442.00	
Change Over Sub	0.50			2442.50	
Blank Spacing	32.00			2474.50	
Change Over Sub	0.50			2475.00	
Bullnose	5.00			2480.00	54.00 Bottom Packers & Anchor

**Total Tool Length: 74.00**





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vess Oil Corporation

**8-25S-5E Butler,KS**

1700 N Waterfront Parkway

**Wilson A #456**

Building 500

Job Ticket: 63946

**DST#: 1**

Wichita, KS 67206-6619

ATTN: Dylan Klaus/Roger Ma

Test Start: 2019.07.12 @ 15:46:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38.2 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
245.00	HMCO 52% O & 48% M	1.205
40.00	Clean oil 100% O	0.561
0.00	TS HMCO 51% O & 49% M	0.000

Total Length: 285.00 ft

Total Volume: 1.766 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

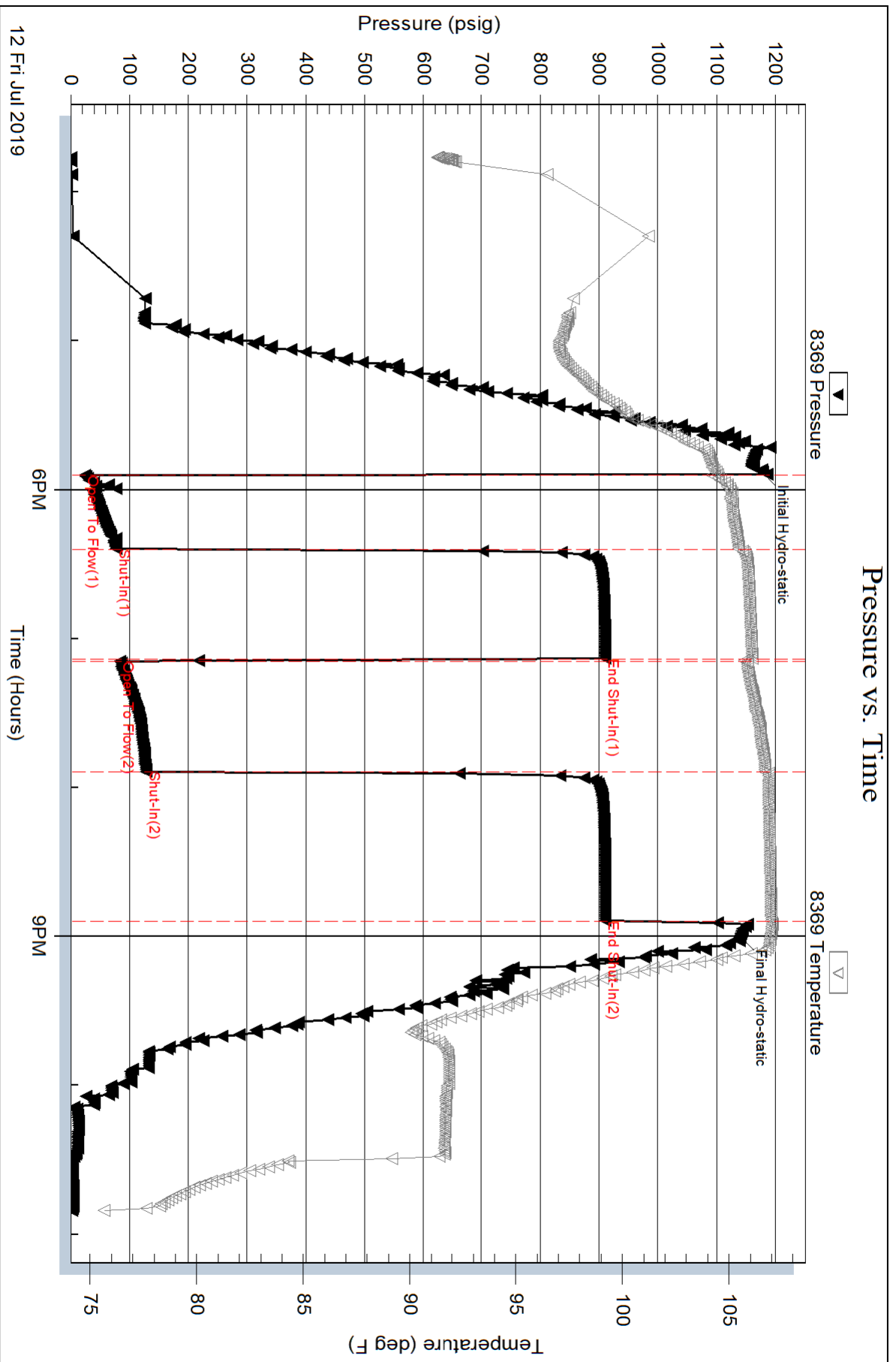
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



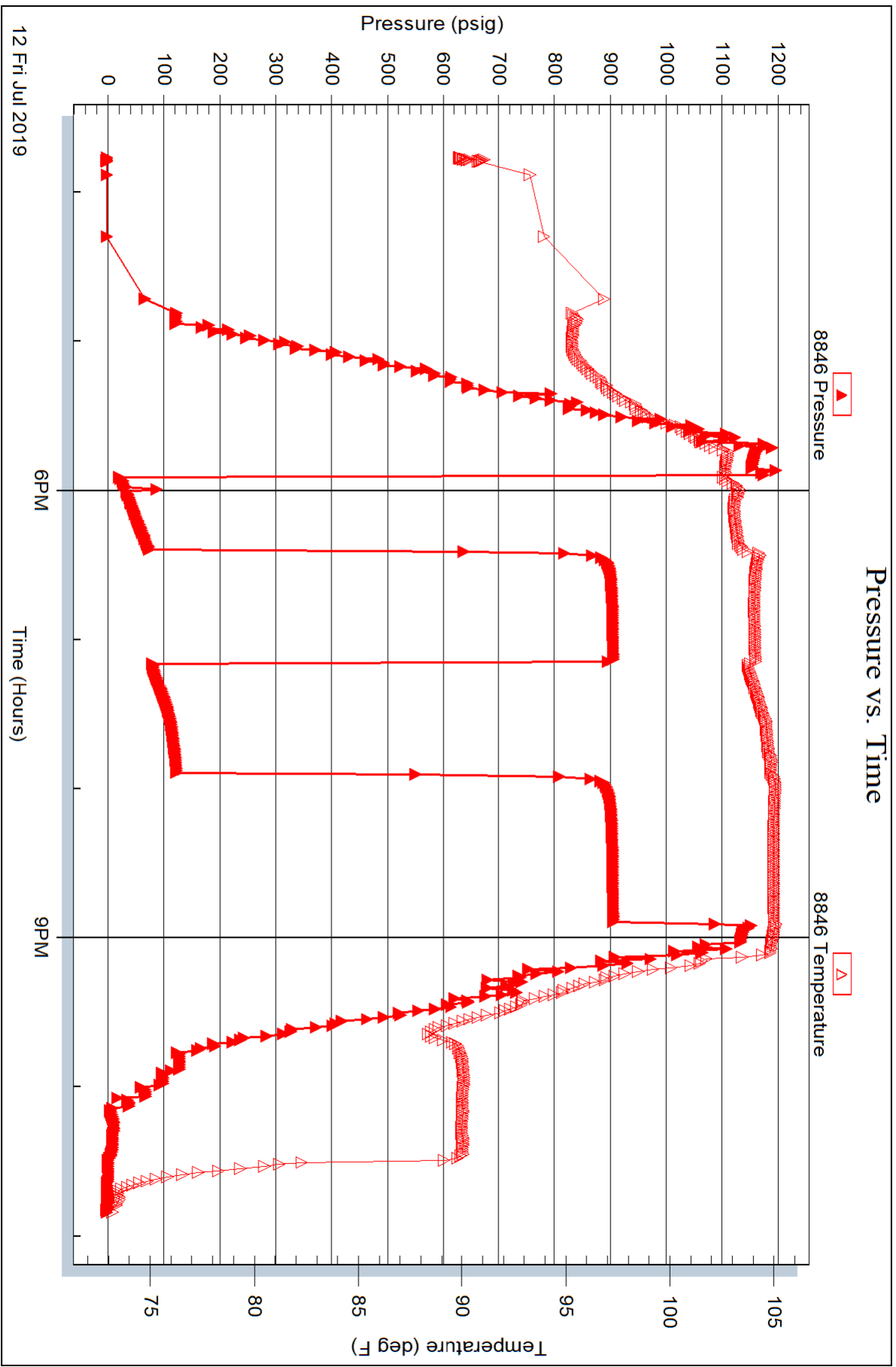
Serial #: 8846

Inside

Vess Oil Corporation

Wilson A #456

DST Test Number: 1







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 63946

Well Name & No. Wilson A # 456 Test No. 1 Date 7-12-19  
 Company Vess Oil Corporation Elevation 1382 KB 1383 GL  
 Address 1700 N. Waterfront Parkway Building 500 Wichita, KS 67206  
 Co. Rep / Geo. Dylan Klaus / Roger Martin Rig C + 6 #2  
 Location: Sec. 8 Twp 25 S Rge. 5 E Co. Butler State KS

Interval Tested 2426 - 2480 Zone Tested Viola  
 Anchor Length 54 Drill Pipe Run 2175 Mud Wt. 9.2  
 Top Packer Depth 2421 Drill Collars Run 245 Vis 49  
 Bottom Packer Depth 2426 Wt. Pipe Run 0 WL 11.2  
 Total Depth 2480 Chlorides 1400 ppm System LCM  
 Blow Description IF - weak blow building to 8 inches IFA  
FF - weak blow building to 12 inches FFP

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>Clean Oil</u>		<u>100%</u>		
<u>245</u>	<u>HMCO</u>		<u>52%</u>		<u>48%</u>
<u>75</u>	<u>HMCO</u>		<u>51%</u>		<u>49%</u>

Rec Total 285 BHT \_\_\_\_\_ Gravity 38.2 API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1177  Test 1200 T-On Location 1500  
 (B) First Initial Flow 24  Jars 250 T-Started 1546  
 (C) First Final Flow 77  Safety Joint 75 T-Open 1753  
 (D) Initial Shut-In 910  Circ Sub \_\_\_\_\_ T-Pulled 2053  
 (E) Second Initial Flow 84  Hourly Standby \_\_\_\_\_ T-Out 2230  
 (F) Second Final Flow 128  Mileage 234rt RT 88 Comments \_\_\_\_\_  
 (G) Final Shut-In 911  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1140  Straddle \_\_\_\_\_  
 Ruined Shale Packer  
 Ruined Packer  
 Extra Copies \_\_\_\_\_  
 Initial Open 30  Shale Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Packer \_\_\_\_\_  
 Final Flow 45  Extra Recorder \_\_\_\_\_  
 Final Shut-In 60  Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1759 Total 1759 MP/DST Disc't \_\_\_\_\_

Approved By Roger Martin Our Representative Jimmy Dickel

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

## ATTACHMENT TO ACO-1

### Wilson A #456 - #15-015-24125-0000

330' FSL & 2500' FWL  
 Sec 8-25S-5E  
 Butler Co, KS

DST #1:	Viola		
Depth:	2426 - 2480'		
<b>1st Open:</b>	Weak blow building to 8"		
<b>2nd Open:</b>	Weak blow building to 12"		
<b>Rec:</b>	40' of clean oil, 245' of HMCO (52%O & 48%M)		
<b>IHP:</b>	1177	<b>FHP:</b>	1140 psi
<b>IFP:</b>	24-77 psi	<b>FFP:</b>	84-128 psi
<b>ISIP:</b>	910 psi	<b>FSIP:</b>	911 psi
<b>Temp:</b>			

Wilson A #456 (sample)		
Estimated Tops	KB 1382	
Zone	Depth	(Datum)
ADMIRE SAND	680	(+705)
WHITE CLOUD LIME	924	(+461)
WHITE CLOUD SAND	934	(+451)
OREAD	1407	(-22)
HEEBNER	1444	(-59)
DOUGLAS SAND	1540	(-158)
LANSING	1719	(-334)
KANSAS CITY	2001	(-616)
B/KANSAS CITY	2155	(-770)
CHECKERBOARD	2226	(-841)
ALTAMONT	2277	(-892)
CHEROKEE	2358	(-973)
ARDMORE	2423	(-1038)
ARBUCKLE (if Viola absent)		
PTD 2430 if Viola absent		
PTD 2550 if Viola present	2480	(-1095)
PTD 3090 if SWD		





**HURRICANE SERVICES INC**

<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	Wilson A 456	<b>Date</b>	7/13/2019
<b>Service District</b>	Madison, KS	<b>County &amp; State</b>	Butler	<b>Legals S/T/R</b>	<b>Job #</b>
<b>Job Type</b>	Longstring	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>New Well?</b>
					<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
					<b>Ticket #</b>
					ICT 2138

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
271	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
241	Jake H	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
77	Chris M	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
Cement Longstring on C&G Rig #2.

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
co15	Cement Pump	ea	1.00			\$1,275.00
m010	Heavy Equipment Mileage	mi	30.00			\$102.00
m015	Light Equipment Mileage	mi	30.00			\$51.00
m020	Ton Mileage	tm	322.00			\$410.55
cp055	H-Plug	sack	50.00			\$552.50
cp031	HSC	sack	150.00			\$3,060.00
cp170	Mud Flush	gal	500.00			\$425.00
fe125	5 1/2" Centralizer	ea	7.00			\$357.00
fe130	5 1/2" Cement Basket	ea	1.00			\$255.00
fe170	5 1/2" Latch Down Plug & Baffle	ea	1.00			\$297.50
fe175	5 1/2" Type A Packer Shoe	ea	1.00			\$1,570.00

<b>Customer Section:</b> On the following scale how would you rate Hurricane Services Inc.?				<b>Net:</b>	<b>\$8,355.55</b>
Based on this job, how likely is it you would recommend HSI to a colleague?  <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	<b>Total Taxable</b> \$ -	<b>Tax Rate:</b>		<b>Net:</b>	<del>\$8,355.55</del>
	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	<b>Sale Tax:</b>		<b>Total:</b>	<b>\$ 8,355.55</b>
<b>HSI Representative:</b>			<b>Jake Heard</b>		

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**

