

Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

BEREXCO LLC 2020 N BRAMBLEWOOD WICHITA, KS 67206-1094

Invoice Date: 5/1/2019 Invoice #: 0341641 Lease Name: Theron Well#: 2-17 (New) County: Cheyenne Job Number: ICT1987

Date/Description	HRS/QTY	Rate	Total			
Surface	0.000	0.000	0.00			
Heavy Eq Mileage	80.000	3.400	272.00			
Light Eq Mileage	80.000	1.700	136.00			
Ton Mileage	827.000	1.275	1,054.43			
Cement pump #231	1.000	637.500	637.50			
H-325	200.000	17.000	3,400.00			

85/8" guit csq cmt

RRR CC WF

5,499.93 **Total**

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC

Customer	Вегехсо			Leas	se & Well	# 1	heron 2	2_17					(5) (5) (6)	Name of the last		
Service District	Oakley,KS			ALC: NO	nty & Sta								Date		5/1	1/2019
Job Type	Surface	₽ PR	OD	IIN)	ny a ola	-	heyenn SWD	ie NS	Legals S/1			712137	Job#			
Equipment #	Driver	No.						Safatu A	New Well	100		□ No	Ticket	#	lC:	T1987
231	Paul		rd hat				Gloves	Jaiety A	nalysis - A Disc				Procedures			
242	Alan	20,000	S Monitor				Eye Prot	action			ckout/Ta			igns & Flagg	ng	
78	Dane		ety Footwear	r				ory Prot	ection		quired Pe		□ Fall Protec			
			/Protective (nical/Acid PPE			ll Hazards	■ Specific Jo	b Sequence/I	xpecta	itions
			ring Protecti					nguisher			erhead H		□ Muster Poi	nt/Medical L	cation	S
								gaisner		omme		oncerns or i	ssues noted belo	w		
		All ch	eemicals an	d cemer	t delivere	d fro	m Oakle	y KS se	rvice center	Omme	nts					
Product/ Service Code				712		36	1	200		STEED.					T	The same and the same
			Descri	iption					Unit of Measu	ire Q	uantity					Net Amount
	Heavy Equipme								. mi		80.00				and the second	\$272.00
	Light Equipmer	nt Mileage							mi		80.00					\$136.00
	Ton Mileage								tm		827.00) i				\$1,054.43
	Cement Pump H 325								ea		1.00			-		\$637,50
5. 010	1 323								sack		200.00					\$3,400.00
																1-11-11-1
		_														
							-			_						
										-						
								\dashv		-						
		-						-		+						
								\dashv		┼						
								-		+						
								\dashv		+						
								\dashv		-				-		
								\dashv		-		1				
						-		\dashv		-			-	-		
								\dashv		 				-		
								\dashv		-				-		
								+		-			-	-		
								_		<u> </u>	-					
Custome	er Section: On	the following	scale how	would yo	ou rate Hu	Irrica	ne Servi	ices Inc.	?							
					. 577					Total Ta	xable	\$ -	Tax Rate:	Net:		\$5,499.93
Based	on this job, h	ow likely is	it you woul	d recon	mend H	SIto	a collea	ague?		State tax	aws deem	certain produ	icts and senices	Sale Tax:	\$	
				1 🗆						Services i	ew wells to elies on th) be sales tax e customer n	exempt Hurricane	one rax;	4	
United	, 1 2	3 4	5 6	7	8	9	10	Extremely	Urely .	intormatio	n above to	make a deter	mination if			
										-		ucts are tax e		Total:	\$	5,499.93
MS: Cach in advance of		0 7 1								HSI Re	present	tative:	Dane Retylo	H		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at her tim vioce price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and

x Bul- Thompson

CUSTOMER AUTHORIZATION SIGNATURE



EMENT TREATMENT REPORT		"在大学的"等是是这个			4
Customer: Berexco	Well:	Theron 2-17	Ticket:	ICT1987	Signa
City, State: Oakley KS	County:	Cheyenne	Date:	5/1/2019	
Field Rep:	S-T-R:	17-2-37	Service:	Cement	
			THE RESIDENCE	The special control of	

Downhole Infor	mation				
Hole Size:	12.25				
Hole Depth:	323				
Casing Size:	8.625				
Casing Depth:	323				
Tubing / Liner:	in				
Depth:	ft				
Tool / Packer:					
Depth:					
Displacement:	19				

Bulk #1:

Bulk #2:

Alan Ryan

	Slurry
14.8 #/sx	Weight:
6 7/8	Water / Sx:
1.41	Yield:
0.0652	Bbls / Ft.:
323 ft	Depth:
bbls	Volume:
120%	Excess:
50	- Total Slurry:
200 sx	Total Sacks:

	Cement Blend					
Product	%	#				
Class A	100.0	18800				
Gel	2.0	376				
CaCI	3.0	564				
Metso						
KolSeal						
PhenoSeal	0.3	50				
Salt	1					

TIME	RATE	BOL	DDI								Total	19,79
	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		REMARKS	
4:30 PM				Aı	rrive on location							
4:35 PM	\vdash			Hol	d Safety meeting							
4:40 PM				Ri	g up equipment		8.					
7:40 PM				F	Rig runs casing							
9:00 PM				Casing	on bottom. Circulate							
9:20 PM	4.5	340.0	50.0		Mix 200 sks							
9:30 PM	4.5	320.0	19.0		Displace							
9:45 PM		300.0			Shut in well							
9:55 PM					Wash up							
10:00 PM					Rig down							
10:20 PM					Depart							
										İ		
			$\overline{}$									
			-+									
	+		\dashv									
	\dashv											
	-+		-+		×							
10 to		CREW			UNIT				THE STATE	CHANGE		VI 18 18 18 18 18 18 18 18 18 18 18 18 18
Ceme	enfer:		ine Retzli	off		l)				SUMMAR	Charles and the	
	0.00				78.0		Average			ge Pressure	Total Fluid	
Pump Oper	RION	Pa	ul Willian	ns	231.0		4.5 b	pm	320.00	psi	69.00 bbls	

242.0