

MAY 13 2019



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Invoice Date: 5/1/2019
Invoice #: 0341641
Lease Name: Theron
Well #: 2-17 (New)
County: Cheyenne
Job Number: ICT1987

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	80.000	3.400	272.00
Light Eq Mileage	80.000	1.700	136.00
Ton Mileage	827.000	1.275	1,054.43
Cement pump #231	1.000	637.500	637.50
H-325	200.000	17.000	3,400.00

8 5/8" surf csq cmt

RRR

CC WF ✓

Total 5,499.93

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Berexco	Well: Theron 2-17	Ticket: ICT1987
City, State: Oakley KS	County: Cheyenne	Date: 5/1/2019
Field Rep:	S-T-R: 17-2-37	Service: Cement

Downhole Information	
Hole Size:	12.25
Hole Depth:	323
Casing Size:	8.625
Casing Depth:	323
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	
Displacement:	19

Slurry	
Weight:	14.8 # / sx
Water / Sk:	6 7/8
Yield:	1.41
Bbls / Ft.:	0.0652
Depth:	323 ft
Volume:	bbls
Excess:	120%
Total Slurry:	50
Total Sacks:	200 sx

Cement Blend		
Product	%	#
Class A	100.0	18800
Gel	2.0	376
CaCl	3.0	564
Metso		
KoISeal		
PhenoSeal	0.3	50
Salt		
Total		19,790

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
4:30 PM				Arrive on location					
4:35 PM				Hold Safety meeting					
4:40 PM				Rig up equipment					
7:40 PM				Rig runs casing					
9:00 PM				Casing on bottom. Circulate					
9:20 PM	4.5	340.0	50.0	Mix 200 sks					
9:30 PM	4.5	320.0	19.0	Displace					
9:46 PM		300.0		Shut in well					
9:56 PM				Wash up					
10:00 PM				Rig down					
10:20 PM				Depart					

CREW		UNIT	SUMMARY		
Cementer:	Dane Retzloff	78.0	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Paul Williams	231.0	4.5 bpm	320.00 psi	69.00 bbls
Bulk #1:	Alan Ryan	242.0			
Bulk #2:					