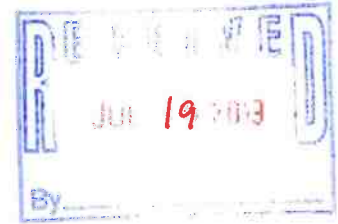




HURRICANE SERVICES INC



Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
VESS OIL CORP.
1700N WATERFRONT PKWY
BLDG 500
WICHITA, KS 67206

Invoice Date: 7/9/2019
Invoice #: 0342660
Lease Name: Wilson A
Well #: 456 (New)
County: Butler
Job Number: ICT2123

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	30.000	3.600	108.00
Ton Mileage	220.000	1.350	297.00
Pump truck #271	1.000	675.000	675.00
H-325	150.000	18.000	2,700.00

Total 3,780.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200
Wichita, KS 67202



HURRICANE SERVICES INC

Customer	Vess Oil	Lease & Well #	Wilson A 456	Date	7/9/2019
Service District	Madison	County & State	Butler Co., KS	Legals S/T/R	8/25a/5e
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> NJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job #	Ticket #		
271	Kevin	ICT 2123	ICT 2123		

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
Cement 250' of 8 5/8" surface casing inside 12.25" hole. Calculated excess: 100%. Water available on the rig.

Product Service Code	Description	Unit of Measure	Quantity	Net Amount
M010	Heavy Equipment Mileage	mi	30.00	\$108.00
M020	Ton Mileage	tn	220.00	\$297.00
C010	Cement Pump	ea	1.00	\$675.00
CP015	H-325	sack	150.00	\$2,700.00

Customer Section: On the following scale how would you rate Hurricane Services Inc?

<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										Total Taxable	\$ -	Tax Rate:	Net:	\$3,780.00
Based on this job, how likely is it you would recommend HSI to a colleague?										Sale Tax:	\$ -			
<small>Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</small>										Total:	\$	3,780.00		

HSI Representative: **Jake Heard**

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Vess Oil	Well: Wilson A 456	Ticket: ICT 2123
City, State:	County: Butler, KS	Date: 7/9/2019
Field Rep: Judd	S-T-R: 8/25s/5e	Service: Surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	270 ft
Casing Size:	8.625 in
Casing Depth:	254.12 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	15.42 bbbls

Slurry	
Weight:	14.5 # / sx
Water / Sx:	7.44 gal / sx
Yield:	1.49 ft³ / sx
Bbls / Ft.:	0.0735
Depth:	270 ft
Volume:	19.84 bbbls
Excess:	100% %
Total Slurry:	39.8 bbbls
Total Sacks:	150 sx

Cement Blend		
Product	%	#
Class A	100.0	14100
Gel	2.0	282
CaCl	3.0	423
Metso		
KolSeal		
PhenoSeal	0.5	75
Salt		

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS	Total
6:00 PM				On location safety meeting						14,880
				Spot in and rig up						
				Wait on rig						
9:00 PM				Hook up to casing						
	3.0	50.0	10.0	Break circulation						
	3.0	50.0	39.8	Mix and pump cement						
	3.0	-		Wash up pump						
	2.0	40.0		Continue displacement						
			15.4	Stop						
9:40 PM		40.0		Shut in well						

CREW		UNIT	SUMMARY		
Cementer:	Jake H	77	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin	271	2.76 bpm	36.00 psi	65.22 bbbls
Bulk #1:	Garrett W	241			
Bulk #2:	Drake				