



CEMENT TREATMENT REPORT

Customer: Vess Oil	Well: Enyart A #117	Ticket: ICT 2253
City, State:	County: Butler, KS	Date: 8/18/2019
Field Rep: Judd	S-T-R: 12-26s-4e	Service: PTA

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	2380 ft
Casing Size:	8.625 in
Casing Depth:	254.73 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbbls

Slurry	
Weight:	13.8 # / sx
Water / Sx:	6.90 gal / sx
Yield:	1.42 ft ³ / sx
Bbls / Ft.:	
Depth:	ft
Volume:	bbbls
Excess:	%
Total Slurry:	35.6 bbbls
Total Sacks:	140 sx

Cement Blend		
Product	%	#
Class A	60.0	7896
Gel	4.0	481
CaCl	-	
Metso		
KolSeal		
PhenoSeal	-	
Salt		
Flyash	40.0	4144
Total		12,521

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
				On location safety meeting					
				Spot in and rig up					
				Hook up to drill pipe @ 2380'					
				Break circulation with rig					
3.0	250.0	8.5	8.5	Pump 8.5 BBL water ahead					
3.0	250.0	8.9	8.9	Mix and pump 35 sacks					
3.0	250.0	3.0	3.0	Displace 3 water					
4.0	200.0	24.3	24.3	Displace 24.28 mud					
				Pull pipe to 300'					
3.0	100.0	20.0	20.0	Pump 20 BBL water					
3.0	100.0	8.9	8.9	Mix and pump 35 sacks					
3.0	1,000.0	2.1	2.1	Displace 2.07 BBL water					
				Pull pipe to 60'					
3.0	50.0	5.1	5.1	Mix and pump cement to surface					
				Pull pipe					
2.5		8.9	8.9	Plug rat hole					
2.5		3.8	3.8	Plug mouse hole					

CREW			UNIT	SUMMARY		
Cementor	Jake H		77	Average Rate	Average Pressure	Total Fluid
Pump Operator	Kevin		265	3 bpm	275.00 psi	93.25 bbls
Bulk #1	Garrett		241			
Bulk #2						