

HURRICANE SERVICES INC

Customer	Vess Oil		Lease & Well # Brown - Scully A2					Date	8/2	23/2019		
Service District	El Dorado, KS		County & State	unty & State Butler Co., KS Legals S/T/R				Job#	IC	T 2287		
Job Type	Surface			SWD	New Well?	✓YES	□No	Ticket #	IC	T 2287		
Equipment #	Driver			Job Safety Ana	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures				
265	Kevin	✓ Hard hat		✓Gloves		Lockout/Tag	out	Warning Signs	& Flagging			
241	Garrett	✓H2S Monitor		☑Eye Protection		Required Per	mits	Fall Protection	ı			
77	Jake H	Safety Footwe	ar	Respiratory Prot	tection	Slip/Trip/Fall	Hazards	Specific Job S	equence/Expe	ectations		
		FRC/Protective	Clothing	Additional Chen	nical/Acid PPE	Overhead Ha	zards	Muster Point/	Medical Locat	tions		
		✓ Hearing Protect	ction	Fire Extinguishe	r	Additional concerns or issues noted below						
					Con	mments						
Product/ Service Code		Descr	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount		
M010	Heavy Equipment M		·p···o···		mi	30.00						
M025	Ton Mileage- Minim				each	1.00						
	Ton Image Imm				00011							
C010	Cement Pump				ea	1.00						
cp015	H-325				sack	150.00						
+												
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?		Gross:		Net:	\$3,753.00		
						Total Taxable	\$ -	Tax Rate:		$>\!\!<$		
		ow likely is it you would recommend HSI to a colleague? 3 4 5 6 7 8 9 10 Extremely Likely				used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if			\$ -			
						HSI Representative: Jake Heard						
due accounts shall pay	ance unless Hurricane S y interest on the balance sustomer hereby agrees	e past due at the rate	of 1 1/2% per month o	r the maximum allowa	ble by applicable stat	e or federal laws. In	the event it is	necessary to emplo	y an agency an	d/or attorney to		

TEMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer representes and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



EMENT TREATMENT REPORT						
Customer: Vess Oil	Well:	Brown - Scully	A2 Ticket:	10	CT 2287	
City, State:	County:	Butler, KS	Date:	8/23/2019		
Field Rep: <mark>Judd</mark>	S-T-R:	16-28s-4e	Service:	\$	Surface	
Downhole Information	Slurry		Ce	ement Blend		
Hole Size: 12.25 in	Weight:	14.5 #/sx	Product	%	#	
Hole Depth: 268 ft	Water / Sv	7.44 gal / sy	Class A	100.0	14100	

Downhole Information							
Hole Size:	12.25 in						
Hole Depth:	268 ft						
Casing Size:	8.625 in						
Casing Depth:	254.37 ft						
Tubing / Liner:	in						
Depth:	ft						
Tool / Packer:							
Depth:	ft						
Displacement:	15.56 bbls						

Bulk #1:

Bulk #2:

Garrett

Slurry						
Weight:	14.5 #/sx					
Water / Sx:	7.44 gal/sx					
Yield:	1.49 ft ³ /sx					
Bbls / Ft.:	0.0735					
Depth:	268 ft					
Volume:	19.69 bbls					
Excess:	100% %					
Total Slurry:	37.15 bbls					
Total Sacks:	150 sx					
·						

Cement Blend								
Product	%	#						
Class A	100.0	14100						
Gel	2.0	282						
CaCl	3.0	423						
Metso								
KolSeal								
PhenoSeal	0.5	75						
Salt								
Flyash								
	Total	14,880						

TIME	RATE	PSI	BBLs		REMARKS	TIME	ME RATE PS		SI BBLs		REMARKS
				On location safety meeting							
				Spot in and r	ig up						
				Hook up to c	asing						
	3.0	150.0	5.0	Break circula	tion						
	3.0	150.0	5.0	Pump dyed w	vater						
	3.0	100.0	37.2	Mix and pum	p 150 sx cement						
				Stop							
	3.0	150.0		Wash and pu	mp displacement						
	3.0	200.0	15.6	Displace							
				Stop							
		200.0		Shut in well							
		_									
		CREW UNIT					SUMMARY			Υ	
Cementer: Jake H		77		Average Rate		Average Pressure		Total Fluid			
Pump Operator: Kevin		265		3 bpm		158.33 psi		62.75 bbls			

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