

Plug Spanier SFC Hole



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	08/12/2019
INVOICE NUMBER			
93027599			

Pratt (620) 672-1201  
 B STELBAR OIL CORPORATION INC  
 I 1625 N WATERFRONT PKWY STE 200  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME SPANIER 1-6  
 O LOCATION  
 B COUNTY GRAY  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41186636	20920		Net - 30 days	09/11/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/09/2019 to 08/09/2019</i>				
0041186636				
171818037A Cement-New Well Casing/Pi 08/09/2019 PLUG TO ABANDON				
60/40 Poz	200.00	SK	9.99	1,998.00 T
344 LBS Cement Gel	1.00	LB	63.64	63.64 T
Celloflake	50.00	LB	1.48	74.00 T
Light Vehicle Mileage	75.00	MI	1.85	138.75
Heavy Equipment Mileage	150.00	MI	2.96	444.00
Ton Mileage	645.00	MI	1.11	715.95
Blending & Mixing Service Charge	1.00	SK	103.60	103.60
Depth Charge, 0'-1000'	1.00	HR	444.00	444.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

*SPANIER #1-6*  
*165*  
*the*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,161.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	163.38
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,325.32
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 **18037** A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <i>Sytelbar</i>				LEASE <i>Spanian</i>					WELL NO. <i>46</i>	
ADDRESS				COUNTY <i>Gray</i>			STATE <i>Ky</i>			
CITY				STATE		SERVICE CREW				
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME	
						ARRIVED AT JOB		AM PM		
						START OPERATION		AM PM		
						FINISH OPERATION		AM PM		
						RELEASED		AM PM		
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc 132	60/40 PZ		200		3,400.00
CC 200	Crut Gel	lb	340		172.00
CC 102	Cell of 100		50		20.00
me 101	Light Veh Miles				375.00
me 102	Heavy eq Miles				1,200.00
T M	Ton mixer		1		1,225.00
CC 200	blend + mix		200		280.00
CL 1	depth charge 0-1000'		1		1,200.00
Bc 103	Supervisor		1		75.00
Bc 104	Driver		1		100.00

CHEMICAL / ACID DATA:				SUB TOTAL		
				SERVICE & EQUIPMENT	%TAX ON \$	10,942.00
				MATERIALS	%TAX ON \$	
				TOTAL		

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <u>Stellar oil coil</u>			Lease No.		Date <b>8-9-19</b>
Lease <u>SPAINER</u>			Well # <u>1-6</u>		
Field Order #	Station <u>Pratt</u>	Casing	Depth	County <u>GRAY</u>	State <u>KS</u>
Type Job <u>Z-412 Plug to Abandon</u>			Formation		Legal Description <u>6-29S-30W</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <u>200 SWS 60/40 POC</u>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <u>RUSCO</u>	Station Manager <u>WESTERMAN</u>	Treater <u>MATRAI</u>
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Service Units	<u>98258</u>	<u>84981</u>	<u>20920</u>	<u>19959</u>	<u>19862</u>
Driver Names	<u>MARSH</u>	<u>MARSH</u>	<u>MARSH</u>	<u>RICARDO</u>	<u>RICARDO</u>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:30					ON LOCATION / SAFETY MEETING
					1 <sup>ST</sup> PLUG @ 810'
4:50			20		PUMP 20-bbl WATER
4:55			25		MIX 100 SWS 60/40 POC
4:59			8.5		PUMP 8.5 bbl DISPLACEMENT
					2 <sup>ND</sup> PLUG @ 66'
5:50			13		MIX 50 SWS 60/40 POC
					CMT TO SURFACE
6:30			715		PLUG RAT + MOUSE HOLE

JOB COMPLETE  
 THANK YOU!  
 MIKE MATRAI  
 EDMUNDO + RICARDO