

Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

BRANT ENERGY LLC 4080 ROCK CREEK TERRACE

RANTOUL, KS 66079

Invoice Date: Invoice #: 9/23/2019 0343917

Lease Name: Well#:

Gene Benjamin

County: Job Number:

Anderson ICT2450

Date/Description	HRS/QTY	Rate	Total
PTA (Ottawa District)	0.000	0.000	0.00
Pump Truck #239	1.000	525.000	525.00
Heavy Eq Mileage	25.000	2.800	70.00
Ton Mileage-Minimum	1.000	210.000	210.00
Vac Truck #123	3.000	63.000	189.00
Cement Pozmix 50/50/2	30.000	8.400	252.00
Bentonite Gel	101.000	0.210	21.21

 Net Invoice
 1,267.21

 Sales Tax:
 88.92

 Total
 1,356.13

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



## **HURRICANE SERVICES INC**

Customer	Brant Energy		Lease & Well # Gene Benjamin #1					Date	9/	23/2019
Service District	Ottawa		County & State	AN, KS	Legals S/T/R	NW 2-2	1-19	Job#		
Job Type	P&A old well	□PROD	<b>⊿</b> wı	□swb	New Well?	□YES	√No	Tickel #	10	T2450
Equipment #	Driver			Job Safety	Analysis - A Discuss	ion of Hazards	Safety Pro	cedures		
88	Jim Green	<b>☑</b> Hard hat		✓Gloves		Lockout/Tage	out	☐Warning Signs	& Flagging	
239	Harold Bechtle	☑H2S Monitor		<b>✓</b> Eye Protection	n	Required Per	mits	Fall Protection		
248	Casey Kennedy	☑Safety Footwea	зг	Respiratory I	Protection	<b>☑</b> Slip/Trip/Fall	Hazards	Specific Job Se	quence/Expe	ctations
123	Alan Mader	<b>☑</b> FRC/Protective	Clothing	Additional C	hemical/Acid PPE	Overhead Ha	zards	✓ Muster Point/I	Medical Locat	ions
	Ú	☑Hearing Protec	tion	✓Fire Extingui:	sher	Additional co	ncerns or issu	ues noted below		
					Con	nments				
		P&A old well w/ 1	and packer in cas	ing						
Product/ Service Code		Desci	iption		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C010	Cement Pump				ea	1.00				\$525.00
M010	Heavy Equipment M	lleage			mî	25.00				\$70.00
M025	Ton Mileage- Minim	um			each	1.00				\$210.00
T010	Vacuum Truck - 80	bbl			hr	3.00				\$189.00
CP065	50/50/2 Pozmix				sack	30.00				\$252.00
CP095	Bentonite Gel				lb	101.00				\$21.21
									-	
					-					
						-				
Custo	omer Section On in	e following scale r	iów would you rate	Hurndane Servic	es Inc.?		Gross:		Net:	\$1,267.21
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
Ва	Based on this job, how likely is it you would recommend HSI to a colleague?					State tax laws dea		ucts and services exempt, Hurricane	Sale Tax:	\$ -
		Services relies on the customer provided well								
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	Information above to make a determination if services and/or products are tax exempt.  Total: \$			\$ 1,267.21	
		HSI Representative:								
					rms of sale for approved le by applicable state or f					

	noi Representative.
ERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved counts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's acc pplied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to coll ricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending iscount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u> : Technical data is presented in good faith, but nade concerning the results form the use of any product or service. The information presented is a best estimate of the actual results uarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable perational care of all customer owned equipment and property while HSI is on location performing services. The authorization belouvircane has been provided accurate well information in determining taxable services.	federal laws. In the event it is necessary to employ an agency and/or attorney to affect the count with HSI becomes delinquent, HSI has the right to revoke any discounts previously lection. Prices quied are estimates only and are good for 30 days from the date of issue, gupon time, equipment, and material ultimately required to perform these services. Any to warranty is slated or implied. HSI assumes no liability for advice or recommendations is that may be achieved and should be used for comparison purposes and HSI makes no ble condition to receive services by HSI. Likewise, the customer guarantees proper
CUSTOMER AUTHORIZATI	ION SIGNATURE



## **CEMENT TREATMENT REPORT** Customer Brant Energy Well: Gene Benjamin #1 ICT2450 Ticket: City, State: Ottawa, KS County: AN, KS 9/23/2019 Date: Field Rep: Hunter Thompson NW 2-21-19 P&A old well S-T-R: Service: **Downhole Information Calculated Slurry** Product %/# Hole Size: Class A Weight: # / sx Hole Depth: ft Poz Water / Sx: gal / sx Casing Size: 2 1/2 in ft<sup>3</sup> / sx Gel Yield: Casing Depth: CaCl 844 ft Bbls / Ft.: Tubing / Liner: in Gypsum Depth: ft Depth: Metso ft **Annular Volume:** 0 bbls Tool / Packer: регfs Kol Seal Excess: Depth: 781-790 ft Total Slurry: Flo Seal 0.0 bbls Displacement: bbls Total Sacks: #DIV/01 sx Salt (bww) Total

TIME	RATE	PSI	BBLs	REMARKS
	1.0	500.0		established rate through two joints 1" tubing and packer
	1.0	1,000.0		mixed and pumped 20 sks 50/50 Pozmix cement w/ 6% Bentonite per sk
				backed off one joint of 1" tubing and pulled out of well
		1,100.0		hooked to 2 1/2" casing, mixed and pumped 10 sks cement
		800.0		shut in casing

	CREW	UNIT	SUMMARY		
Cementer:	Jim Green	88	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Harold Bechtle	239	1 bpm	850 psi	- bbls
Bulk #1:	Casey Kennedy	248			
Bulk #2:	Alan Mader	123			