KOLAR Document ID: 1472948

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License# Name: Address 1: Address 2:					API No. 15- Spot Description: Sec. Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section												
									Contact Percent: State: Zip: +					GPS Location: Lat:, Long:			
									Contact Person:					Datum: NAD27 NAD83 WGS84			
									Phone:()					County: Elevation: GL KB Lease Name: Well #:			
									Contact Person Email: Field Contact Person: Field Contact Person Phone: ()					Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:			
					Spud Date:		Date Shut-In:										
	Cond	luctor	Surface	Pr	oduction	Intermediate	Liner	Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	ırface.		How De	termined	>		г	late:									
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (so						to w /sacks of cement. Date:											
					(ιορ)	(DOROTT)											
Do you have a valid Oil & C					_	_											
Depth and Type:	in Hole at _	(depth)	Tools in Hole at	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):										
Type Completion: AL	T. I ALT.	II Depth o	of: DV Tool:(depth)	w/.	sack	s of cement Port Col	lar: w /	sack of cement									
Packer Type:							(depth)										
Total Depth:		Plug Boo	ok Donth:		Dlug Back Moth	and:											
Total Deptil.		I lug bac	ж Берит.		I lug back Meti	lou											
Geological Date:																	
Formation Name		Formation	Top Formation Base			Completion Ir	nformation										
1		At:	to Feet	Perfo	oration Interval	toFeet	or Open Hole Interva	I toFeet									
2		At:	to Feet	Perfo	oration Interval	to Feet	or Open Hole Interva	I toFeet									
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Do NOT Write in This Space - KCC USE ONL		ate Tested:	R	esults:		Date Plugged:	Date Repaired: Dat	e Put Back in Service:									
Review Completed by:				Comr	ments:												
TA Approved: Yes	Denied																
			Mail to the App	ronriato	KCC Consor	vation Office:											
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 01, 2019

Melissa Imler Casillas Petroleum Corp 348 RD. DD Satanta, KS 67870

Re: Temporary Abandonment API 15-081-21302-00-00 MARY JONES 1 NE/4 Sec.03-27S-34W Haskell County, Kansas

Dear Melissa Imler:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"