

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
8/6/2019	32529

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-2	Mauch JL	Lane	Fritzler	Oil	Workover	PTA	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	5.00	200.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
328-4	60/40 Pozmix (4% Gel)				265	Sacks	11.00	2,915.00T
275	Cotton Seed Hulls				3	Sack(s)	35.00	105.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581W	Service Charge Cement				265	Sacks	1.85	490.25T
583W	Drayage				467	Ton Miles	0.95	443.65T
	Subtotal							5,246.90
	Sales Tax Lane County						7.50%	393.52
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$5,640.42



Services, Inc.

TICKET 032529

CHARGE TO: Pinter Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS WELL/PROJECT NO. 1-2 LEASE Mouch JI COUNTY/PARISH Leone STATE KS CITY \_\_\_\_\_ DATE 8-6-2019 OWNER \_\_\_\_\_  
 2. \_\_\_\_\_ TICKET TYPE SALES CONTRACTOR Fitzler RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO location ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE DI WELL CATEGORY Workover JOB PURPOSE Plug to Abandon WELL PERMIT NO. \_\_\_\_\_  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_ WELL LOCATION Bedier 4-N, 415-W  
 5. \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TKR #112	40	mi				5.00	200.00
576P					Pump Charge - PTA	1	Stk				925.00	925.00
328-4					COLUO Permox 4 1/2 gal						11.00	2915.00
275					Cotton Seed Husks	3	Stk				35.00	105.00
290					D-Air	4	gal				42.00	168.00
581					CMT Service Charge						1.85	490.85
583					Drayage	33820	lbs				467.00	443.85

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X

DATE SIGNED 8-6-2019 TIME SIGNED 3:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1  
 TAX lane  
 TOTAL 5040.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Andrew Furd APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **032529**

CUSTOMER **Petrol Petroleum**

WELL **Marsh TL 12**

DATE **8-6-2012** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
575						Tk #113					40 ml	5.00	200.00
580						Additional Hours					2 hrs	300.00	600.00
325						Standard CMT					50 sks	13.50	675.00
290						D-Air					1 gal	42.00	42.00
581						SERVICE CHARGE					50	1.85	92.50
588						MILEAGE CHARGE					M.n. Charge	250.00	250.00

CONTINUATION TOTAL **1869.00**

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
8-6-2019	1
TICKET NO.	
032529	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Pintar Petroleum		1-2		Mauch JL		PTA		032529	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
8-5-19	1130								On Location 2 7/8" x 4 1/2" TP: 4190' (133 Joints)
	1200	4	20	✓		400			Mix 75 sks of 60/40 Poz 4 1/2 gal @ 13.1 ppv w/ 300# hulls
	1230								Pull 69 Joints
	1400	4	37	✓		450			Mix <del>435</del> <sup>140</sup> sks of 60/40 Poz 4 1/2 Crcl Circulate to Surface
	1420								TOH
	1600								Top off 4 1/2" w/ <sup>25</sup> 35 sks *CMT Never made it to Surface*
	1630	1	6 1/2	✓		300			Pump 25 sks down 8 5/8"
	1645								Wash up Trk #112
	1700								Job Complete 265 sks of 60/40 Pozmix used 300# of hulls used * Will Need to be topped off Thanks, on Later date *
									Sheldon, Preston, Isaac
8-6-19	10:30 10:50	1	10	✓		0			Top off 4 1/2" w/ 50 sks of Standard CMT Washup Trk #112