KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | |
|-----------------------------------|------------------------------|--------------|-----------|--------|------------------------------|----------------|-------------|--------------------|--------|-----------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | S | ec | _ Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | - | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ner: | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | rage Permit #: | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | iate | Liner | Tubing | j j |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | mined? | | | | Date | | |
| Casing Squeeze(s): | to w | | | | | | | | | |
| Do you have a valid Oil & G | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | asing leak(s): | | |
| Type Completion: | T.I ALT.II Depth | n of: DV Too | l: | w/ | sacks | of cement | Port Collar | : | sack c | of cement |
| Packer Type: | | | , | | | | | (30,237) | | |
| Total Depth: | Plug Back Depth: | | | P | _ Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | open Hole Interval | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 01, 2019

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-8108

Re: Temporary Abandonment API 15-107-20214-00-00 KLAWONN 2-H NW/4 Sec.05-20S-23E Linn County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell"