KOLAR Document ID: 1471990

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY

Name: Spot Description:	OPERATOR: License#		API No. 15-			
		Spot Descrip	ption:			
Foot from E / W Line of Section County: County: Bask New No Definition E / W Line of Section County: Count	Address 1:	Sec Twp S. R EW				
Contact Person:	Address 2:					
Datum: NAD27 NAD83 WGS84 Phone (City: State: Zip:	_ +			_	
Country: Elevation: GL _ K Lease Name: Well #: Lease Name: Well #: Well #: Well #: Well #: Well Well #: Well We	Contact Person:		Datum:	NAD27 NAD83	x) ☐ WGS84	(e.gxxx.xxxxx)
Well Type: (check one) OI Gas OG WSW Other:	Phone:()					GL KB
SWD Permit #:	Contact Person Email:		Lease Name	9:	Well #:	
Gas Storage Permit #:	Field Contact Person:					
Gas Storage Permit #:	Field Contact Person Phone: ()		l			<i>‡</i> :
Conductor Surface Production Intermediate Liner Tubing	,					
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s):			Spud Date:		Date Shut-in:	
Setting Depth	Conductor Surface	: Pre	oduction	Intermediate	Liner	Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (lop) to (bottom) w/ sacks of cement, (lop) to (bottom) w/ sacks of cement. Date: Total Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W/ sacks of cement Port Collar: (depth) W/ sack of c	Size					
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date:	Setting Depth					
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date:	Amount of Cement					
Casing Fluid Level from Surface: How Determined? Date:	Top of Cement					
Casing Squeeze(s):	Bottom of Cement					
Casing Squeeze(s):	Casing Fluid Level from Surface:	How Determined?)		Date	:
Do you have a valid Oil & Gas Lease?						
Depth and Type:		,	(top)	(bottom)		
Type Completion: ALT. I Depth of: DV Tool: w/_ sacks of cement Port Collar: (depth) w/_ sack of cement depth Collar: (depth) w/_ sack of cement Port Collar: (depth) w	Do you have a valid Oil & Gas Lease?					
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: (depth) w / sack of cement depth (depth) w / sack of cement Port Collar: (depth) w	Depth and Type: Junk in Hole at Tools in Hole	at Ca	sing Leaks:	Yes No Depth of	of casing leak(s):	
Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet Open Hole Interval to						
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name					(depth)	
Geological Date: Formation Name Formation Top Formation Base Completion Information 1						
Formation Name Formation Top Formation Base Completion Information At:	Total Depth: Plug Back Depth:		Plug Back Metho	od:		
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Fe 2 At: to Feet Perforation Interval to Feet or Open Hole Interval to Fe	Geological Date:					
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to Fe	Formation Name Formation Top Formation	Base		Completion I	nformation	
	1 to	Feet Perfc	oration Interval _	to Fee	t or Open Hole Interval	to Feet
HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED HEDEIN ICTURE AND CORRECT TO THE DECT OF MY I/NOMI EDGE	2 At: to	Feet Perfc	oration Interval _	to Fee	t or Open Hole Interval	toFeet
HINDED DENALTY OF DED HIDV I HEDEDY ATTECT THAT THE INFORMATION CONTAINED HEDEIN ICTURE AND CODDECT TO THE DECT OF MY INIONAL EDGE						
	INDED DENALTY OF DED HIDVI HEDEDY ATTECT THAT THE H	AIEOBMATION CO	NITAINIEN LIEDI	EIN IS TOLIE AND COL	DECTTO THE BEST OF	MV NIOWI EDGE
Submitted Electronically	Sı	ubmitted Fle	ctronically	/		

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 01, 2019

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-8108

Re: Temporary Abandonment API 15-107-20224-00-01 KLAWONN 4D NW/4 Sec.05-20S-23E Linn County, Kansas

Dear Rob Eberhart:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/01/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/01/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell"