### **CORRECTION #1**

KOLAR Document ID: 1473929

For KCC Use:	Kansas Corporation Commission
Effective Date:	OIL & GAS CONSERVATION DIVISION
District #	OIL & ONO CONCENTION DIVISION

SGA? Yes No

Form CB-1 Oct 2016 Form must be Typed Form must be Signed All blanks must be Filled

#### CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Evaceted Soud Date:	Coat Description:
Expected Spud Date: month day year	Spot Description:
, ,	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Check directions from nearest outside corner boundries)
City:	County:
Contact Person:	Facility Name:
Phone:	Borehole Number:
OONTDACTOR II' "	Ground Surface Elevation: MSI
CONTRACTOR: License#	Cathodic Borehole Total Depth:
Name: Oath	Depth to Bedrock:
Type Drilling Equipment: Mud Rotary Cable	Water Information
☐ Air Rotary ☐ Other	Aguifer Penetration: None Single Multiple
Construction Features	Depth to bottom of fresh water:
Length of Cathodic Surface (Non-Metallic) Casing	Depth to bottom of usable water:
Planned to be set:feet	Water well within one-quarter mile: Yes No
Length of Conductor pipe (if any):	Public water supply well within one mile: Yes No
Surface casing borehole size: inches	
Cathodic surface casing size: inches	Water Source for Drilling Operations:  Well Farm Pond Stream Other
Cathodic surface casing centralizers set at depths of:;;	Water Well Location:
;;;;;;	DWR Permit #
Cathodic surface casing will terminate at:	Standard Dimension Ratio (SDR) is =
Above surface Surface Vault Below Surface Vault	(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Pitless casing adaptor will be used: Yes No Depthfeet	Annular space between borehole and casing will be grouted with:
Anode installation depths are:;;;;;	Concrete Neat Cement Bentonite Cement Bentonite Clay
	Anode vent pipe will be set at: feet above surface
;;;;;;	Anode vent pipe will be set at leet above surface Anode conductor (backfill) material TYPE:
	Depth of BASE of Backfill installation material:
AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plugging	Borehole will be Pre-Plugged? Yes No
of this well will comply with K.S.A. 55-101 et. seq.	
t is agreed that the following minimum requirements will be met:	
. Notify the appropriate District office prior to spudding and again before plugging the	well. An agreement between the operator and the District Office on plugs
and placement is necessary prior to plugging. In all cases, notify District Office prior	
Notify appropriate District Office 48 hours prior to workover or re-entry.	
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.	
The animination of the Control of th	
s. I ne minimum amount of cathodic surface casing as specified below shall be set by $rac{1}{3}$	grouting to the top when the cathodic surface casing is set.
	grouting to the top when the cathodic surface casing is set. orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (I Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Complete	orm CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification
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For KCC Use ONLY	
API # 15	_

#### IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

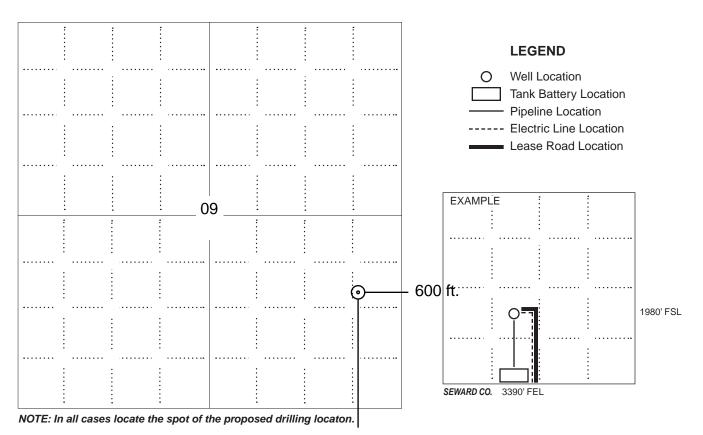
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator:	Location of Well: County:
Facility Name:	feet from N / S Line of Section Feet from E / W Line of Section
Borehole Number:	feet from L E / W Line of Section
	Sec Twp S. R
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



1575 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.:
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

#### **CORRECTION #1**

KOLAR Document ID: 1473929

Form CDP-1 July 2014 Form must be Typed

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:  ———————————————————————————————————		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
material, thickness and installation procedure.			cluding any special monitoring.	
		Depth to shallo Source of inform	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	Number of working pits to be utilized:	
Barrels of fluid produced daily: Ab		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection:	

#### CORRECTION #1

KOLAR Document ID: 1473929

Kansas Corporation Commission Oil & Gas Conservation Division Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
Submitted Electronically	
I	_

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	Tallgrass Interstate Gas Transmission, LLC
Well Name	PXP #76 #1
Doc ID	1473929

## Anode Installation Depths

Arioue installation Deptilis	
Depth	
290	
280	
270	
260	
250	
240	
230	
220	
210	
200	
190	
180	
170	
160	
150	
140	
130	
120	
110	
100	
90	
80	
70	
60	

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	Tallgrass Interstate Gas Transmission, LLC
Well Name	PXP #76 #1
Doc ID	1473929

## Anode Installation Depths

Depth	
50	

## **Summary of Changes**

API/Permit #: 15-153-21231-00-00

Doc ID: 1473929

Correction Number: 1

Approved By: Rick Hestermann 10/04/2019

Field Name	Previous Value	New Value
Contractor License Number	791	554
Contractor Name	Giles Environmental Services, Inc.	Woofter Pump & Well, Inc.
KCC Only - Approved By	Rick Hestermann 03/07/2019	Rick Hestermann 10/04/2019
KCC Only - Approved Date	03/07/2019	10/04/2019
SaveLink	//kcc/detail/operatorE ditDetail.cfm?docID=14 36299	//kcc/detail/operatorE ditDetail.cfm?docID=14 73929