

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer <i>Castelli Explotation</i>		Lease No.		Date <i>10-3-2018</i>	
Lease <i>Smith-Hohn</i>		Well # <i>1</i>			
Field Order # <i>18347</i>	Station <i>Pratt KS. #1718</i>	Casing <i>5 1/2</i>	Depth <i>1</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>PIA</i>	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>Justin Webster</i>			Treater <i>Carl Bakli</i>		
Service Units	<i>27463</i>	<i>84981</i>	<i>19862</i>	<i>19959</i>	<i>19918</i>			
Driver Names	<i>Ron G</i>	<i>Jose</i>	<i>D</i>	<i>Jose</i>	<i>D</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:45 AM</i>					<i>OK location</i>
<i>11:30 AM</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>1st Plug 1080' w/ tubing</i>
			<i>12.75</i>	<i>3</i>	<i>Pump 10 Bbls water @ Brown casing</i>
			<i>1.75</i>	<i>2</i>	<i>Mix + pump 50 sx 60:40 Poz + 50<sup>lb</sup> Hulls mixed in slurry</i>
					<i>Displace with 1 3/4 Bbls water</i>
	<i>100</i>		<i>10</i>	<i>2</i>	<i>Pull tubing to 500'</i>
	<i>150</i>		<i>19</i>	<i>3</i>	<i>Pump 10 Bbls water</i>
					<i>Mix + pump 7.5 sx 60:40 Poz + circulate cement to surface</i>
	<i>250</i>				<i>in 5 1/2 casing</i>
	<i>250</i>				<i>Continue mix for cement</i>
	<i>250</i>		<i>57</i>	<i>2</i>	<i>with surface valve open. Pump</i>
					<i>ABD sx with no returns + 7.5 sx</i>
					<i>with fluid return on cement</i>
<i>1:30 PM</i>			<i>525</i>	<i>1</i>	<i>lay down tubing + guide pipe cement</i>
					<i>Pump 7.5 sx cement to top off 5 1/2 casing</i>
	<i>100</i>		<i>10.50</i>	<i>1</i>	<i>Rig up to Braden Head 5 1/2 + 8 9/8 + Pump</i>
					<i>50 sx A neat. (Cement to surface)</i>