

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

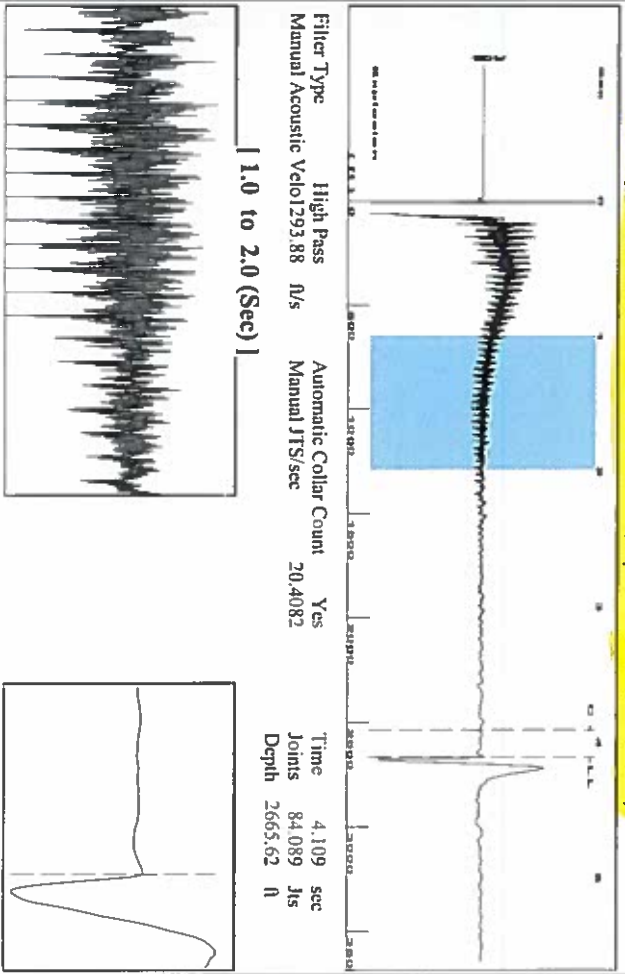
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Liberal TAD Wells Well: HH Good 1 (acquired on: 10/05/19 11:32:25)



Analysis Method: Automatic

Group: Liberal TAD Wells Well: HH Good 1 (acquired on: 10/05/19 11:32:25)

| Production                           | Potential       | Casing Pressure               | Producing |
|--------------------------------------|-----------------|-------------------------------|-----------|
| Current                              | BBL/D           | 79.9 psi (g)                  | Annular   |
| Oil                                  | BBL/D           | Casing Pressure Buildup       | Gas Flow  |
| Water                                | BBL/D           | 0.047 psi                     | % Liquid  |
| Gas                                  | Mscf/D          | 2.00 min                      | 100 %     |
| IPR Method                           | Vogel           | Gas/Liquid Interface Pressure |           |
| PBI/PSBHP                            | 0.0             | 86.1 psi (g)                  |           |
| Production Efficiency                |                 |                               |           |
| Oil                                  | 40 deg API      | Liquid Level Depth            |           |
| Water                                | 1.05 Sp.Gr. H2O | 2665.62 ft                    |           |
| Gas                                  | 0.70 Sp.Gr. AIR | Pump Intake Depth             |           |
| Acoustic Velocity                    | 1297.46 ft/s    | 2689.00 ft                    |           |
|                                      |                 | Formation Depth               |           |
|                                      |                 | 2722.00 ft                    |           |
| Formation Submergence                |                 |                               |           |
| Total Gaseous Liquid Column HT (TVD) | 23 ft           |                               |           |
| Equivalent Gas Free Liquid HT (TVD)  | 23 ft           |                               |           |
| Acoustic Test                        |                 |                               |           |

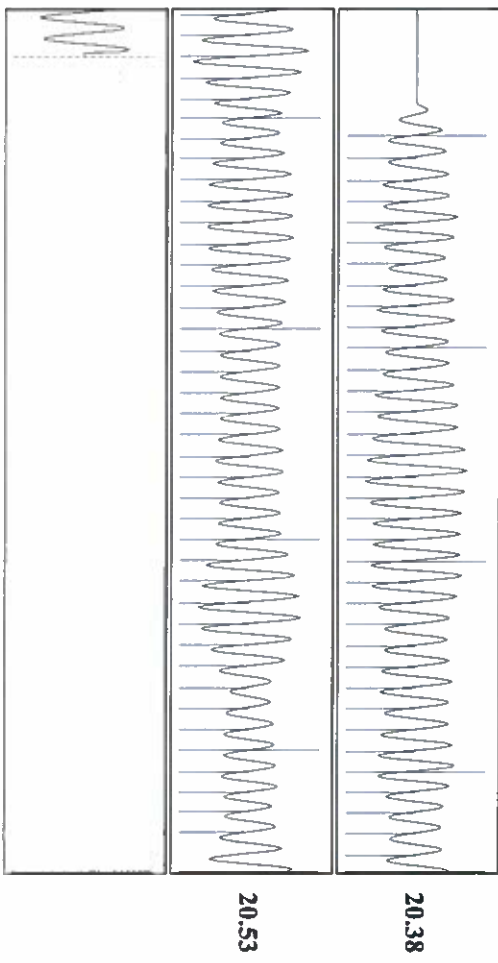


Group: Liberal TAD Wells Well: HH Good 1 (acquired on: 10/05/19 11:32:25)



Shot @ 300 psi BP

Group: Liberal TAD Wells Well: HH Good 1 (acquired on: 10/05/19 11:32:25)



|                        |                 |                        |         |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity      | 1297.46 ft/s    | Joints counted         | 74      |
| Joint Per Second       | 20.4646 JTS/sec | Joints to liquid level | 84,089  |
| Depth to liquid level  | 2665.62 ft      | Filter Width           | 18,4082 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.292   |
|                        |                 |                        | 3,908   |

October 08, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-175-00496-00-00  
Good H H 1  
NW/4 Sec.33-31S-33W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"