KOLAR Document ID: 1474177

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

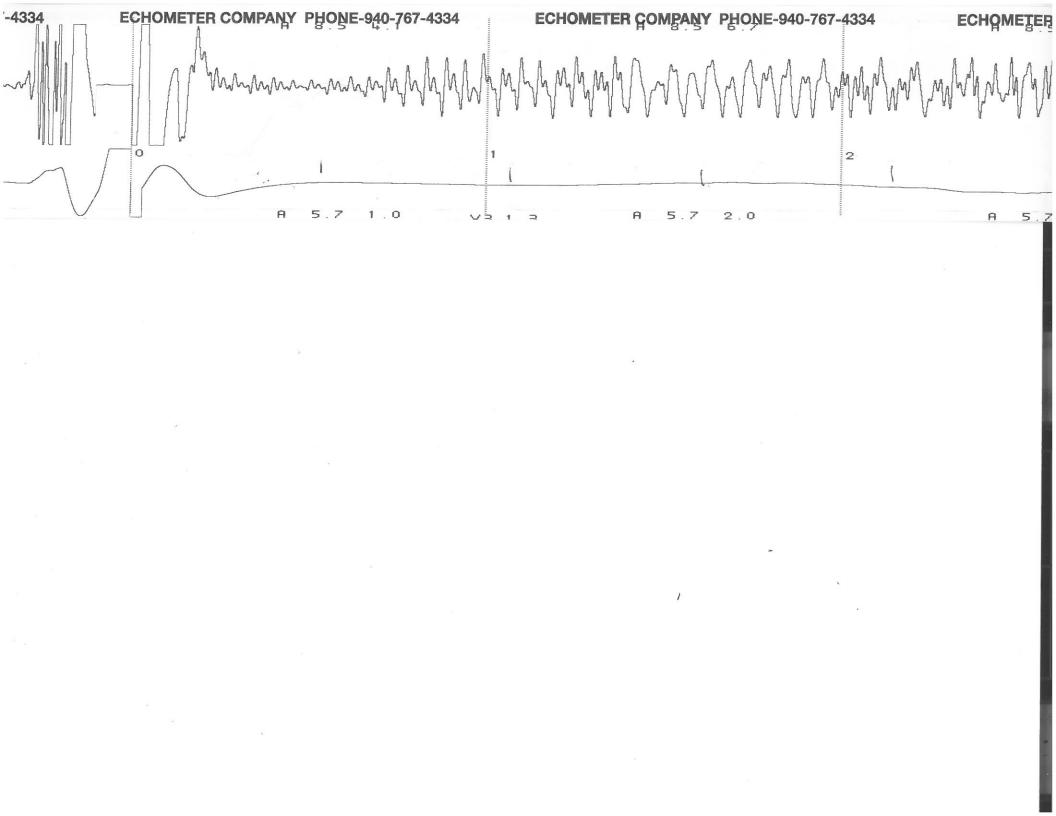
Phone 785.261.6250

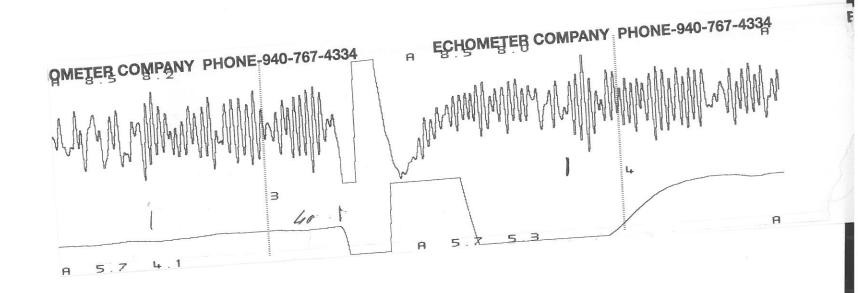
OPERATOR: License#	API No. 15 Spot Description:									
Name:										
Address 1:	Sec Twp S. R E W feet from N / S Line of Section									
Address 2:										
	City: + Contact Person:					feet from E / W Line of Section GPS Location: Lat:, Long:				
Phone:()	Datum: NAD27 NAD83 WGS84 County:									
Contact Person Email:										
Field Contact Person:										
Field Contact Person Phone:										
				Spud Date:		Date Shut-In: _				
	Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surfa	ace.	Hov	w Determined	>			Date:			
Casing Squeeze(s):										
Do you have a valid Oil & Gas		_		(top)	(bottom)					
•		-		_						
Depth and Type:	Hole at	\rfloor Tools in Hole at $_$	Ca	asing Leaks:	Yes No De	epth of casing leak(s):				
Type Completion: ALT. I	ALT. II Depth of	f: DV Tool:	denth) W /	sacks	s of cement Po	rt Collar: w	/ sack of ce			
Packer Type: Size: Inch				. , ,						
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:					
Geological Date:										
Formation Name	Formation Top Formation Base				Completion Information					
1	At:	to	Feet Perfo	oration Interval	to	Feet or Open Hole Inter	val to			
2	At:	to	Feet Perfo	oration Interval -	to	Feet or Open Hole Inter	val to			
UNDER BENALTY OF BER I	WDV LUEDEDV ATTE	OT TILLT THE INCO			EIN 10 TRUE 4 NR					
TRINES DERINITO AL DEST	THE THE BEBLOOK ATTE					TABLET IN THE BEST				
		Subr	nitted Ele	ectronicall	У					
D. NOTWY 1 THE					Date Plugged:	Date Repaired: Date	ate Put Back in Service:			
Do NOT Write in This Space - KCC USE ONLY	Date lested.	ate Tested: Results:								
Review Completed by:			Comi	ments:						
TA Approved: Yes	Denied Date:									
		Mail to the	Appropriate	KCC Conserv	ration Office:					
Down late from the late and had	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Phone 620.682.79			
		ot Office #2 - 3450				KS 67226	Phone 316 337 7			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

COMPANY	PHONE-940-767-4334	ECHOMETER	R COMPANY PHONE-940-7	67-4334	ECHOMETER COMPANY	PI
	NELL Wasinger # 10	•••••	JOINTS TO LIQUID. DISTANCE TO LIQU	10/02/2019 QUIET WELL UPPER COLLARS	1	
1 AP	∆P		PBHP		P-P 0, 107	m'
	T		SBHP		1	
PRODUCTION RATE			PROD RATE EFF, %			
			MAX PRODUCTION		LIQUID LEVEL	1
					P-P 0, 195	m





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 08, 2019

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-04870-00-00 WASINGER A 10 SE/4 Sec.21-11S-18W Ellis County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/08/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/08/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "