KOLAR Document ID: 1473419

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

___ Size: ___

__ Plug Back Depth: __

Formation Top Formation Base ____ At: ____ to ____ Feet

Surface

Address 1: Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) __

Field Contact Person: ____

IMENT W	ELL APPLICA	TION AII	Form must be signed blanks must be complete						
_ API No. 15-	•								
	iption:								
	Sec								
	feet from N / S Line of Section								
-	feet from E / W Line of Section								
GPS Locati	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)								
Datum:	Datum: NAD27 NAD83 WGS84								
	Elev								
Lease Nam	Lease Name: Well #:								
Well Type: (check one) Oil Gas OG WSW Other:									
SWD Permit #: ENHR Permit #:									
	orage Permit #:								
Spud Date: Date Shut-In:									
Production	Intermediate	Liner	Tubing						
od?Date:									
to w / sacks of cement. Date:									
(top)	(bottom)								
Casing Leaks:	Yes No Depth of	casing leak(s):							
/ sack	s of cement Port Coll	ar: w /	sack of cement						
ch Set at:	Feet								
_ Plug Back Method:									
Completion Information									
rforation Interval	to Feet	or Open Hole Interval_	toFeet						
rforation Interval	to Feet	or Open Hole Interval	toFeet						

Submitted Electronically

HINDED DENALTY OF DED HIDV I LIEDEDY ATTECT THAT THE INFORMATION CONTAINED LIEDEIN IS TO HE AND CODDECT TO THE DEST OF MY IMPORTABLE FOR

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by: Comments:					
TA Approved: Yes [Denied Date:				

Mail to the Appropriate KCC Conservation Office:



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 08, 2019

Dan Bieberle Bieberle Oil & Gas Inc. 405 S MAIN PO BOX 55 MEDICINE LODGE, KS 67104-1515

Re: Temporary Abandonment API 15-007-21472-00-00 MOLZ B 5 SE/4 Sec.01-35S-12W Barber County, Kansas

Dear Dan Bieberle:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level shot

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 05, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1