

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35646

Name: Kansas Oil & Gas, LLC

Address 1: 1513 MUSTANG DRIVE

Address 2: _____

City: BALDWIN CITY State: KS Zip: 66006 + 6100

Contact Person: Jim Mietchen

Phone: (913) 850-4100

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-103-21425-00-00

Spot Description: NW SW NW NE Sec. 23 Twp. 12 S. R. 20 ☒ E ☐ W
4467 feet from ☐ N / ☒ S Line of Section
2450 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Leavenworth Elevation: _____ ☐ GL ☐ KB

Lease Name: ROBBINS Well #: 8

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/15/2014 Date Shut-In: 06/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	00	7	5.875	00	00	00
Setting Depth	00	62	841	00	00	00
Amount of Cement	00	50	110	00	00	00
Top of Cement	00	0	0	00	00	00
Bottom of Cement	00	62	841	00	00	00

Casing Fluid Level from Surface: 350 How Determined? measured Date: 09/16/2019

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 841 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 774 to 780 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Levi Short</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/10/2019</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 10, 2019

Jim Mietchen
Kansas Oil & Gas, LLC
1513 MUSTANG DRIVE
BALDWIN CITY, KS 66006-6100

Re: Temporary Abandonment
API 15-103-21425-00-00
ROBBINS 8
NE/4 Sec.23-12S-20E
Leavenworth County, Kansas

Dear Jim Mietchen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"