KOLAR Document ID: 1475187

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ___

Geological Date: **Formation Name**

Phone:(_____) ___

Contact Person Email: ___

Field Contact Person: ____

Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION All blanks must be complete OPERATOR: License# _____ API No. 15- _____ Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W _____ feet from N / S Line of Section _____ feet from E / W Line of Section (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 _____ Elevation: _____ ____ GL KB Lease Name: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: ___ ___ Date Shut-In: __ Tubing Conductor Surface Production Intermediate Liner Casing Fluid Level from Surface: ____ ___ How Determined? ____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type:

Junk in Hole at ______ Tools in Hole at _____ Casing Leaks:
Yes No Depth of casing leak(s): _____

Type Completion:
ALT. I Depth of:
DV Tool: _____ w / ____ sacks of cement
Port Collar: _____ w / ____ sack of cement __ Size: ___ __ Inch Set at: ___ ___ Plug Back Method: ___ Plug Back Depth: ___ Formation Top Formation Base Completion Information ___ At: _____ to _____ Feet Perforation Interval ____ ___to_____ Feet or Open Hole Interval_____ to _____ Feet At: _____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINOMI EDGE Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:





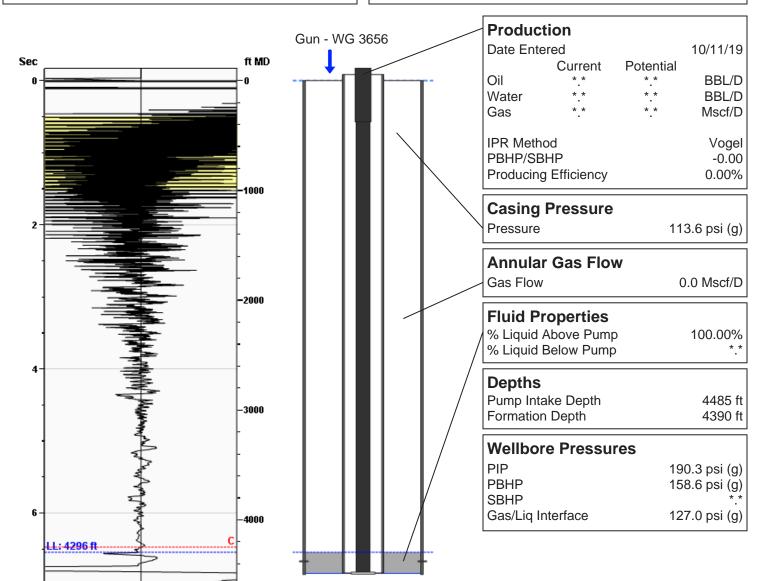
Martin 2 10/11/2019 02:29:25PM



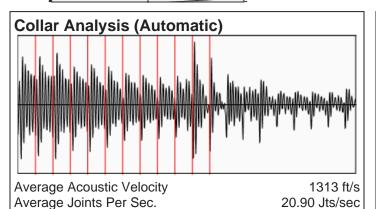
Liquid Level

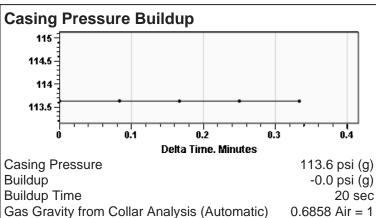
4296 ft MD

Fluid Above Pump 189 ft TVD Equivalent Gas Free Above Pump 189 ft TVD



136.81 Jts





Comments and Recommendations

Fluid Level for TA

Joints To Liquid

Echometer Company 5001 Ditto Lane Wichita Falls, TX 76302 (940) 767-4334 info@echometer.com Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 15, 2019

Kent Roberts AGV Corp. 123 N MAIN PO BOX 377 ATTICA, KS 67009-0377

Re: Temporary Abandonment API 15-007-22622-00-00 MARTIN 2 SE/4 Sec.22-32S-10W Barber County, Kansas

Dear Kent Roberts:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/15/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/15/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"