Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License#				API No. 15-													
Name:				Spot Description:													
Address 1:				Sec Twp S. R													
									Phone:()				County: Elevation: GL KB Lease Name: Well #:				
									Contact Person Email:								
Field Contact Person:						Gas OG WSW											
Field Contact Person Phone: ()			SWD Permit #: ENHR Permit #:													
`	,			_	orage Permit #:	 Date Shut-In:											
				Spud Date.		Date Shut-in.											
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Surface:		How D	etermined?			D	ate:										
Casing Squeeze(s):	to w /	sacks of c	ement,	(top) to	(bottom) W /	sacks of cement. D	Pate:										
	ase? Yes	No															
Do you have a valid Oil & Gas Le		Tools in Hole at	Ca	sing Leaks:	Yes No Dep	th of casing leak(s):											
	le at	/-/															
Do you have a valid Oil & Gas Le Depth and Type: Junk in Hol Type Completion: ALT. I																	
Depth and Type: Junk in Hol Type Completion: ALT. I	ALT. II Depth of:	: DV Tool:(depth	w / _	sacks	s of cement Port	Collar: w /											
Depth and Type:	ALT. II Depth of: Size:	: DV Tool:(depth	w / _ Inch	sacks	s of cement Port	Collar: w / _ eet											
Depth and Type: Junk in Hol Type Completion: ALT. I	ALT. II Depth of: Size:	: DV Tool:(depth	w / _ Inch	sacks	s of cement Port	Collar: w / _ eet											
Depth and Type:	ALT. II Depth of: Size:	: DV Tool:(depth	w / _ Inch	sacks	s of cement Port	Collar: w / _ eet											
Depth and Type:	ALT. II Depth of: Size: Plug Back	: DV Tool:(depth	w / _ Inch	sacks	s of cement Port	Collar: w / _ eet											
Depth and Type:	ALT. II Depth of: Size: Plug Back	DV Tool:	w / _ n) Inch	sacks	s of cement Port Fe od: Completic	Collar: w / _ eet	sack of cemer										

Submitted E

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Name to the lines have been been been been been been been be	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Show the base and the transfer of the transfer	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street State (Sale Streets State Streets St	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 15, 2019

Neal Hensley Prairie Gas Operating, LLC 114 E. 5TH ST., SUITE 100 PO BOX 2170 TULSA, OK 74101-2170

Re: Temporary Abandonment API 15-071-20734-00-00 MILLER A 2-23 NW/4 Sec.23-20S-40W Greeley County, Kansas

Dear Neal Hensley:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/15/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/15/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"