KOLAR Document ID: 1475789

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

JAMES PRODUCTION C/O JIM VERNON 1334 GROUSE RD YATES CENTER, KS 66783 Invoice Date: Invoice #:

0342913 Lease Name: Best 1-1 Sheridan ICT2199

7/31/2019

Well#: County: Job Number:

Date/Description HRS/QTY Rate Total Cement 0.000 0.000 0.00 Cement Pump 230 1.000 637.500 637.50 Light Eq Mileage 55.000 1.700 93.50 Heavy Eq Mileage 55.000 3.400 187.00 Ton Mileage 590.320 1.275 752.66 H-Plug 240.000 11.050 2,652.00

OK to for

Net Invoice 4,322.66 Sales Tax: 238.94 **Total** 4,561.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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## HURRICANE SERVICES INC

Customer	James Prod Inc		Lease & Well #	Best #1-1				No. of the last of		COMMISSION OF
Service District	Oakley, KS	County & State Sheridan, KS Legals S/T/R Sec1-T7S-R29W		TTO DAM!!	Date		7/31/2019			
Job Type	Cement	Ø PROD	o INJ	□ SWD	New Well?	D YES		Job#		
Equipment #	Driver			-	ty Analysis - A Discus		□ No	Ticket#		ICT2199
74	Scott Green	Hard hat		☐ Gloves	Ny Finanysia - A Discus					
230	Josh Mosier	H2S Monitor		☑ Eye Protect	tion	□ Lockout/T		□ Warning Sig		9
242	Jesse Jones	Safety Footwear		□ Respiratory		Required F		□ Fall Protecti		
		FRC/Protective (			Chemical/Acid PPE	□ Slip/Trip/F		□ Specific Job		
		G Hearing Protecti		☐ Fire Extingu		Overhead		Muster Poin		cations
						mments	concerns or i	ssues noted belov	V	
Product/ Service			Hoxie, K	S - 7miles no	rth to CR 70N, 3miles	west to CR 30	W, 2miles no	orth, west & sout	h into.	
Code		Descri	ption		Unit of Measure	Quantity				
C010	Cement Pump				ea	1.0	0			Net Amount
						1.0		A Paren	100000	\$637.50
M015 L	ight Equipment Mi	leage			mi	55.0	0			
M010	leavy Equipment N	Mileage			mi	55,0				\$93.50
M020	on Mileage				tm	590,3			-	\$187.00
										\$752.66
CP055 H	l-Plug				sack	240.0	0			\$2,652.00
										\$2,652.00
										The literature of
										=
				Will Will as						
Custome	r Section: On the	following scale how	would you rate Hu	urricane Servic	ces Inc ?					
				THE SHIP OF THE SHIP		Total Taxable	\$ .		Net:	\$4,322.66
Based	on this job, how	likely is it you wou	ld recommend H	SI to a collea	gue?	State tax laws des	m certain prod	Tax Rate: ucts and services	0-1-7	_
Unlikely	1 2 3	4 5 6	TO DESCRIPTION OF THE PARTY OF	9 10	S	used on new wells Services relies on	to be sales tay the customer p to make a dete	exempt Humicane		\$ -
RMS: Cash in advance of	Inless Hurricone Con	icas las (UCN L			ŀ	HSI Represe			Total:	\$ 4,322.66

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations guarantee of future production performance. Customer represents and warrants that well and all as best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

		James	Prod	Inc Wel	l:	Best	#1-1		Ticket	IC	T2199	
	y, State			Count	y:	Sherida	an, KS		Date	7/3	7/31/2019	
· ·	ield Re	):		S-T-I	Rs	Sec1-T7	S-R29W	,	Service		ment	
Do	wnhole	Informa	tion		ath Saw All State	ENEXA SILVERS						
н	ole Size	77	8 in	Weigh	urry	3.8 #/sx		* T		ment Blend		
Hole	Depth	427	O ft	Water / Sx		89 gal / sx	-	Class	Product	%	#	
Cas	ng Size	8 5/	8 in	Yield		42 ft <sup>3</sup> /sx	-	Gel	A	60.0	13536	
	g Depth		5 ft	Bbls / Ft.				CaCI		4.0	826	
D	rill Pipe	4	5 in	Depth	1:	ft		Metso				
	Depth -		0 ft	Volume	:	bbls		KolSea	al			
Tool /	Packer			Excess	5	%		Flo-Se	al			
Dienle	Depth		ft	Total Slurry	:	bbls		Salt				
Displac	ement		bbls	Total Sacks	: 24	240 sx		Fly Ast	1	40.0	7104	
TIME	RATE	PSI	BBL							Total		
5:00			DOL	The second secon	TIME	RATE	PSI	BBLs		REMARKS	21,46	
7:30				Called for job	11:29				DP @ surface			
9:00				Depart Oakley yard	11:30				Rig down & L	D Kelly & Ratho	ole	
9:05				Arrive on locn. Rig RIH w/ DP to 2580'  JSA, discuss moving, spotting & rig-u	12:00	3.3	70	7.50	Plug rathole w	/ 30sx mixed @		
9:10		-		Move on, spot & rig-up						MW - 6.89g/sk		
9:15		N. T. S.		DP @ 2580'	12:03				Down			
9:25				Rig-up complete	12:05	3.3	70	2.50	Plug 40' - 0' w/	3.8ppg		
				Plug #1 2580' - 2370'					Shutdown. 1.5bbls / 6sx			
9:29	3.5	200.0	5.0	Pump H2O ahead	12:07				Y - 1.42cuft/sk, MW - 6.89g/sk			
9:31	4.1	230.0	12.5		12:08		-		Down			
		-		Y - 1.42cuft/sk, MW - 6.89g/sk	12:15			-	Wash-up pumps & lines			
9:34	3.4	110.0	2.0		12:45				Rig down & rac			
9:40	8.0	250.0	31,6	Rig displace w/ mud	13:00				Rig down comp			
9:45				Rig POH to 1600'	13:00				JSA, discuss jo	urney managen	nent	
10:15				DP @ 1650'. Fill hole				16	Depart locn			
10.00			1000	Plug #2 1650' - 1230'						19.0		
10:20	5.0	120.0	5.0	Pump H2O ahead								
10.22	5.0	480.0	25.3	Mix & pump 100sx slurry @ 13.8ppg								
10:28	3.3	420.0		Y - 1.42cuft/sk, MW - 6.89g/sk								
0:32	8.0	130.0	2.0	Pump H2O behind							en a	
0:35	0.0	150.0	15.0		1 2 3				Thanks for calling	ng Hurricane Sv	cs Inc.	
11:08				Rig POH to 920'								
			777	DP @ 350'. Fill hole. Plug #3 350' - 152'								
1:11	3.3	200.0	25.3									
				Mix & pump 50sx slurry @ 13.8ppg Y - 1.42cuft/sk, MW - 6.89g/sk								
1:14	3.3	120.0	2000	Displace w/ H2O								
1:16				Rig POH to surface'								
		CREW	11	UNIT				NAME OF TAXABLE PARTY.				
Ceme	enter:	Scott G	reen	74		Aug	Mary 1		SUMMARY		La despera	
ımp Opei	rator:	Josh M	osier	230	H	Average R			Pressure	Total Fluid		
Bu	k #1:	Jesse J	lones	242	-	4.15556 bp	m	177.50 p	si	136.30 bbls		



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

JAMES PRODUCTION C/O JIM VERNON 1334 GROUSE RD

YATES CENTER, KS 66783

Invoice Date: Invoice #:

7/24/2019 0342764 Lease Name: Best Well#: 1-1 (New) County: Sheridan

Job Number:

ICT2176

	11.00	1012110	
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	40.000	3.400	136.00
Light Eq Mileage	40.000	1.700	68.00
Ton Mileage	396.000	1.275	504.90
Cement pump #231	1.000	637.500	637.50
H-325	200.000	17.000	3,400.00

1 Total

4,746,40 Total

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## **HURRICANE SERVICES INC**

Customer	James Production	n INC	Lease & Well	Best 1-1				Date		7/24/2019		
Service District	Oakley,KS		County & Stat	e Sheridan K	S Legals S/T/R	1-7-	-29W	Job#				
Job Type	Surface	■ PROD	o INJ	n SWD	New Well?	a YES	a No	Ticket#		ICT2176		
Equipment #	Driver			Job Saf	fety Analysis - A Discus		-	THE RESERVE THE PARTY OF THE PA		1012110		
231	Jesse	Hard hat		■ Gloves		□ Lockout/Tagout □ Warning Signs & Flagging						
182	Alan	H2S Monitor		B Eye Protect	tion	Required Pe		Fall Protection				
78	Dane	Safety Footwea	ar	n Respiratory	y Protection	<ul> <li>Slip/Trip/Fal</li> </ul>		Specific Job S		a station .		
		FRC/Protective	Clothing	<ul> <li>Additional</li> </ul>	dditional Chemical/Acid PPE • Overhead Ha			Muster Point/				
LIPATE IN COLUMN TO SERVICE AND ADDRESS OF THE S		Hearing Protec	tion	■ Fire Extings	uisher	a Additional o	oncerns or iss	ues noted below	medical coca	dons		
					Cor	nments						
		All cement and c	hemicals came fro	m the Oakley,K	(S service center							
Product/ Service Code								THE REAL PROPERTY.		LISENALY DES		
M010	Name Emiliary		ription	A CHIEF TO SE	Unit of Measure	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 1		學生態質		Net Amount		
M015	Heavy Equipment M				mi	40.00	-			\$136.00		
M020	Light Equipment Mi Ton Mileage	leage			mi	40.00				\$68.00		
C010	Cement Pump				tm	396.00			_	\$504.90		
CP015	H-325				ea	1.00				\$637.50		
		30-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2			sack	200.00			-	\$3,400.00		
							1	-	-			
							-		-			
				-			_					
							1	-				
									-			
								-				
				- V min rough								
			Marin Marin Marin									
Custo	mer Section: On th	e following scale h	ow would you rate	Hurricane Serv	ices Inc.?				Net:	\$4,746.40		
Rac	ed on this job, how	v likely je it vou v	ould recomme	UCI to		Total Taxable	\$ -	Tax Rate:		><		
						State tax laws de- used on new wells Services relies on information above	to be sales tal	exempt. Hurricane provided well	Sale Tax:	\$ -		
Un	mety 1 2 ;	3 4 5	6 7 8	9 10	Extremely Likely	services and/or pr	oducts are tax	exempt	Total:	\$ 4,746.40		
						HSI Represe	ntative:	Dane Retzlo	H			

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CUSTOMER AUTHORIZATION SIGNATURE



Cust	Istomer: James Production INC		INC Well:		Best	1.1		103	2470			
		Hoxie K				Carl Carl			Ticket:	ICT2176		
			•	County:		Sheric			Date:	7/25	/2019	
Fiel	d Rep:	Lonnie		S-T-R:		1/7/2	9W		Service:	Cer	ment	
Dow	nhole l	nformatio	n	Slurry	y				Cen	ent Blend	· ·	
Hole	Size:		12.13	Weight:	14.8	#/sx		Pro	oduct	%	#	
Hole I	Depth:		305	Water / Sx:	6 7/8	gal / sx		Class A		100.0	18800	
Casing	j Size:		8.625	Yield:	1 2/5	ft³/sx		Gel		2.0	376	
Casing I	Depth:		304.5	Bbls / Ft.:	0.0637			CaCI	CaCI		564	
Casing v	veight		24	Depth:	305	ft		Metso				
	Depth:			Volume:		bbls		KolSeal				
Tool / Pa	acker:			Excess:	125%	%		PhenoSe	al	0.3	80	
	Depth:			Total Slurry:	56.5	bbls		Salt				
Displace	ment:	Barrie	18	Total Sacks:	200	sx						
										Total	19,82	
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs		REMARKS		
6:30 PM				Arrive on location						NE EMPLOY A DE	OF RESERVE	
6:35 PM				Safety meeting								
6:40 PM				Rig up equipment				-				
7:30 PM				Casing on bottom								
7:35 PM				Rig circulates								
8:00 PM	3.0	200.0	5.0	Water ahead								
8:05 PM	5.0	250.0	50.0	Mix 200 sks								
8:15 PM	5.0	250.0	18.0	Displace								
8:20 PM		150.0		Shut in well								
8:25 PM				Wash up equipment								
9:00 PM				Depart location								
	-			5 bbls to pit								
								-				
								-				
					-							
								-				
					-							
					-				E TOU			
-	-											
					-							
								-				
	to a second	CREW					No.					
	ant a		ana Patri C	UNIT			nule stand		SUMMARY			
	nenter:		ane Retzloff	78		Averag			Pressure	Total Fluid		
Pump Ope	erator:		Alan Ryan	182		4.333333	hnm	212.50	nei	73.00 bb	lo.	