

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
JAMES PRODUCTION
C/O JIM VERNON
1334 GROUSE RD
YATES CENTER, KS 66783

Invoice Date: 7/31/2019
Invoice #: 0342913
Lease Name: Best
Well #: 1-1
County: Sheridan
Job Number: ICT2199

Date/Description	HRS/QTY	Rate	Total
Cement	0.000	0.000	0.00
Cement Pump 230	1.000	637.500	637.50
Light Eq Mileage	55.000	1.700	93.50
Heavy Eq Mileage	55.000	3.400	187.00
Ton Mileage	590.320	1.275	752.66
H-Plug	240.000	11.050	2,652.00

OK to pay  

Net Invoice	4,322.66
Sales Tax:	238.94
Total	4,561.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: James Prod Inc	Well: Best #1-1	Ticket: ICT2199
City, State:	County: Sheridan, KS	Date: 7/31/2019
Field Rep:	S-T-R: Sec1-T7S-R29W	Service: Cement

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4270 ft
Casing Size:	8 5/8 in
Casing Depth:	305 ft
Drill Pipe	4.5 in
Depth:	2580 ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Slurry	
Weight:	13.8 # / sx
Water / Sx:	6.89 gal / sx
Yield:	1.42 ft ³ / sx
Bbls / Ft.:	
Depth:	ft
Volume:	bbls
Excess:	%
Total Slurry:	bbls
Total Sacks:	240 sx

Cement Blend		
Product	%	#
Class A	60.0	13536
Gel	4.0	826
CaCl		
Metso		
KolSeal		
Flo-Seal		
Salt		
Fly Ash	40.0	7104
Total		21,466

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
5:00				Called for job	11:29				DP @ surface
7:30				Depart Oakley yard	11:30				Rig down & L/D Kelly & Rathole
9:00				Arrive on locn. Rig RIH w/ DP to 2580'	12:00	3.3	70	7.50	Plug rathole w/ 30sx mixed @ 13.8ppg
9:05				JSA, discuss moving, spotting & rig-up					Y - 1.42cuft/sk, MW - 6.89g/sk
9:10				Move on, spot & rig-up	12:03				Down
9:15				DP @ 2580'	12:05	3.3	70	2.50	Plug 40' - 0' w/ 10sx mixed @ 13.8ppg
9:25				Rig-up complete					Shutdown. 1.5bbls / 6sx
				Plug #1 2580' - 2370'					Y - 1.42cuft/sk, MW - 6.89g/sk
9:29	3.5	200.0	5.0	Pump H2O ahead	12:07				Down
9:31	4.1	230.0	12.5	Mix & pump 50sx slurry @ 13.8ppg	12:08				Wash-up pumps & lines
				Y - 1.42cuft/sk, MW - 6.89g/sk	12:15				Rig down & rack-up equipment
9:34	3.4	110.0	2.0	Pump H2O behind	12:45				Rig down complete
9:40	8.0	250.0	31.6	Rig displace w/ mud	13:00				JSA, discuss journey management
9:45				Rig POH to 1600'	13:00				Depart locn
10:15				DP @ 1650'. Fill hole					
				Plug #2 1650' - 1230'					
10:20	3.5	120.0	5.0	Pump H2O ahead					
10:22	5.0	480.0	25.3	Mix & pump 100sx slurry @ 13.8ppg					
				Y - 1.42cuft/sk, MW - 6.89g/sk					
10:28	3.3	130.0	2.0	Pump H2O behind					
10:32	8.0	150.0	15.0	Displace w/ H2O					Thanks for calling Hurricane Svcs Inc.
10:35				Rig POH to 920'					
11:08				DP @ 350'. Fill hole.					
				Plug #3 350' - 152'					
11:11	3.3	200.0	25.3	Mix & pump 50sx slurry @ 13.8ppg					
				Y - 1.42cuft/sk, MW - 6.89g/sk					
11:14	3.3	120.0	2.6	Displace w/ H2O					
11:16				Rig POH to surface'					

CREW	UNIT
Cementer: Scott Green	74
Pump Operator: Josh Mosler	230
Bulk #1: Jesse Jones	242
Bulk #2:	

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.15556 bpm	177.50 psi	136.30 bbls



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Customer:
JAMES PRODUCTION
C/O JIM VERNON
1334 GROUSE RD
YATES CENTER, KS 66783

Invoice Date: 7/24/2019
Invoice #: 0342764
Lease Name: Best
Well #: 1-1 (New)
County: Sheridan
Job Number: ICT2176

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	40.000	3.400	136.00
Light Eq Mileage	40.000	1.700	68.00
Ton Mileage	396.000	1.275	504.90
Cement pump #231	1.000	637.500	637.50
H-325	200.000	17.000	3,400.00

OK To Pay JAV

Total 4,746.40

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