

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |                       |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |                       |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |  |                                    |
|---|--|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | James Production, Inc. |
| Well Name | BEST 1-1               |
| Doc ID    | 1475776                |

All Electric Logs Run

|                           |
|---------------------------|
|                           |
| Dual Compensated Porosity |
| Dual Induction            |
| Microresistivity          |
| Sonic                     |





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

James Production Inc  
 1334 Grouse Rd Yates Center KS 66783  
 ATTN: Bill Stout

**1/7s/29w**  
**Best #1-1**  
 Job Ticket: 64671      **DST#: 1**  
 Test Start: 2019.07.29 @ 14:13:01

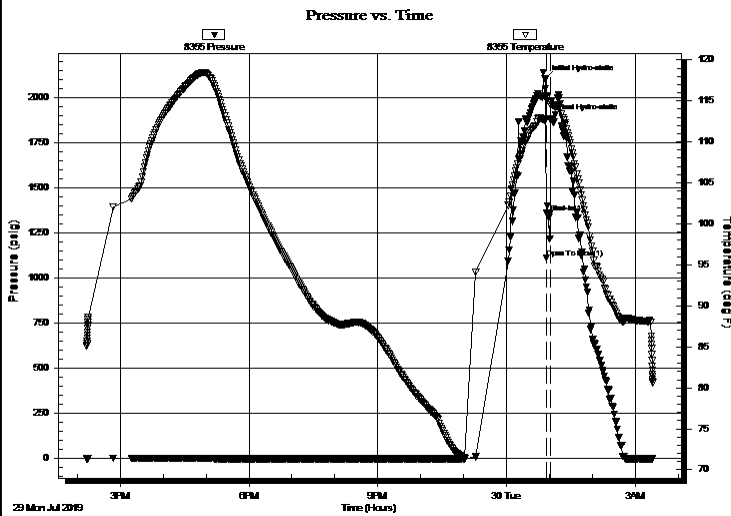
## GENERAL INFORMATION:

Formation: **LKC J-K**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 00:55:42 Tester: Shawn Wheelbarger  
 Time Test Ended: 03:29:24 Unit No: 76  
 Interval: **4140.00 ft (KB) To 4170.00 ft (KB) (TVD)** Reference Elevations: 2832.00 ft (KB)  
 Total Depth: 4170.00 ft (KB) (TVD) 2825.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

## Serial #: 8355

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2019.07.29 End Date: 2019.07.30 Last Calib.: 1899.12.30  
 Start Time: 14:13:01 End Time: 03:29:24 Time On Btm: 2019.07.30 @ 00:54:02  
 Time Off Btm: 2019.07.30 @ 01:01:32

TEST COMMENT: Mis run packer failure



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2102.34         | 112.61       | Initial Hydro-static |
| 2           | 1113.16         | 115.48       | Open To Flow (1)     |
| 8           | 1362.86         | 114.88       | Shut-In(1)           |
| 8           | 1882.89         | 114.99       | Final Hydro-static   |

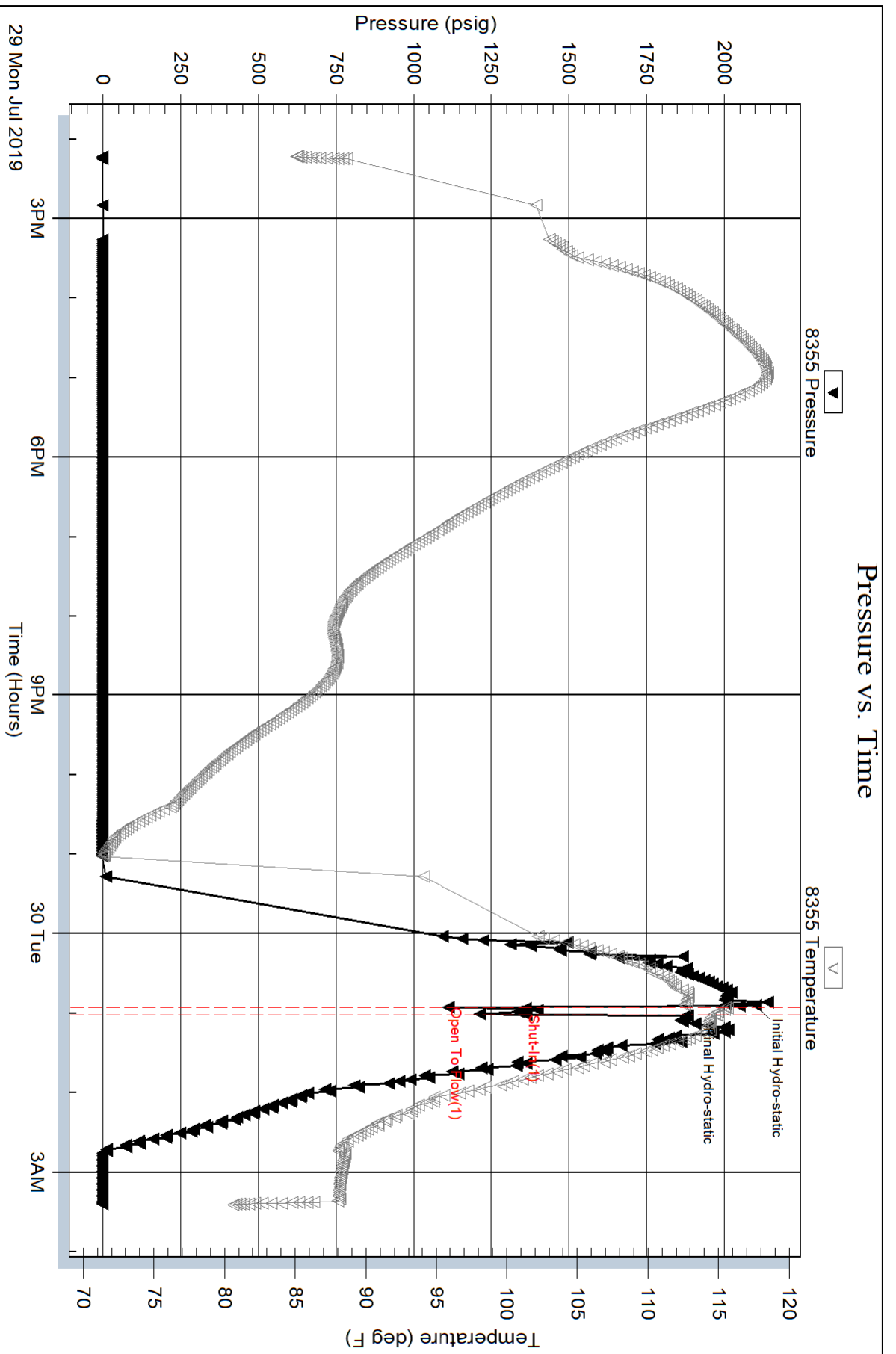
## Recovery

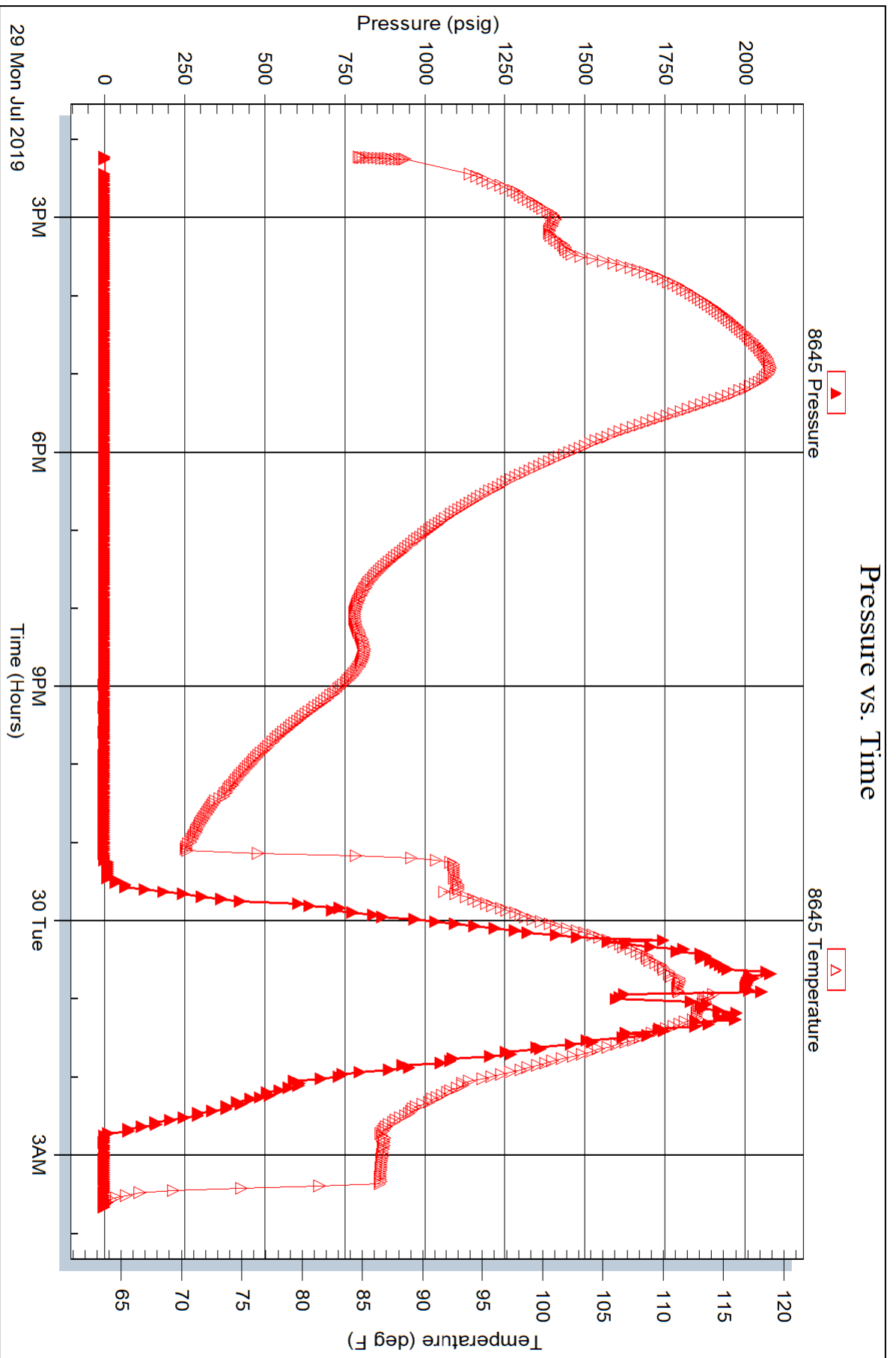
| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |















**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

James Production Inc

**1/7s/29w**

1334 Grouse Rd Yates Center KS 66783

**Best #1-1**

Job Ticket: 64672

**DST#: 2**

ATTN: Bill Stout

Test Start: 2019.07.30 @ 04:02:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description    | Volume<br>bbl |
|--------------|----------------|---------------|
| 25.00        | SOCM 5%O, 95%M | 0.123         |

Total Length: 25.00 ft      Total Volume: 0.123 bbl

Num Fluid Samples: 0

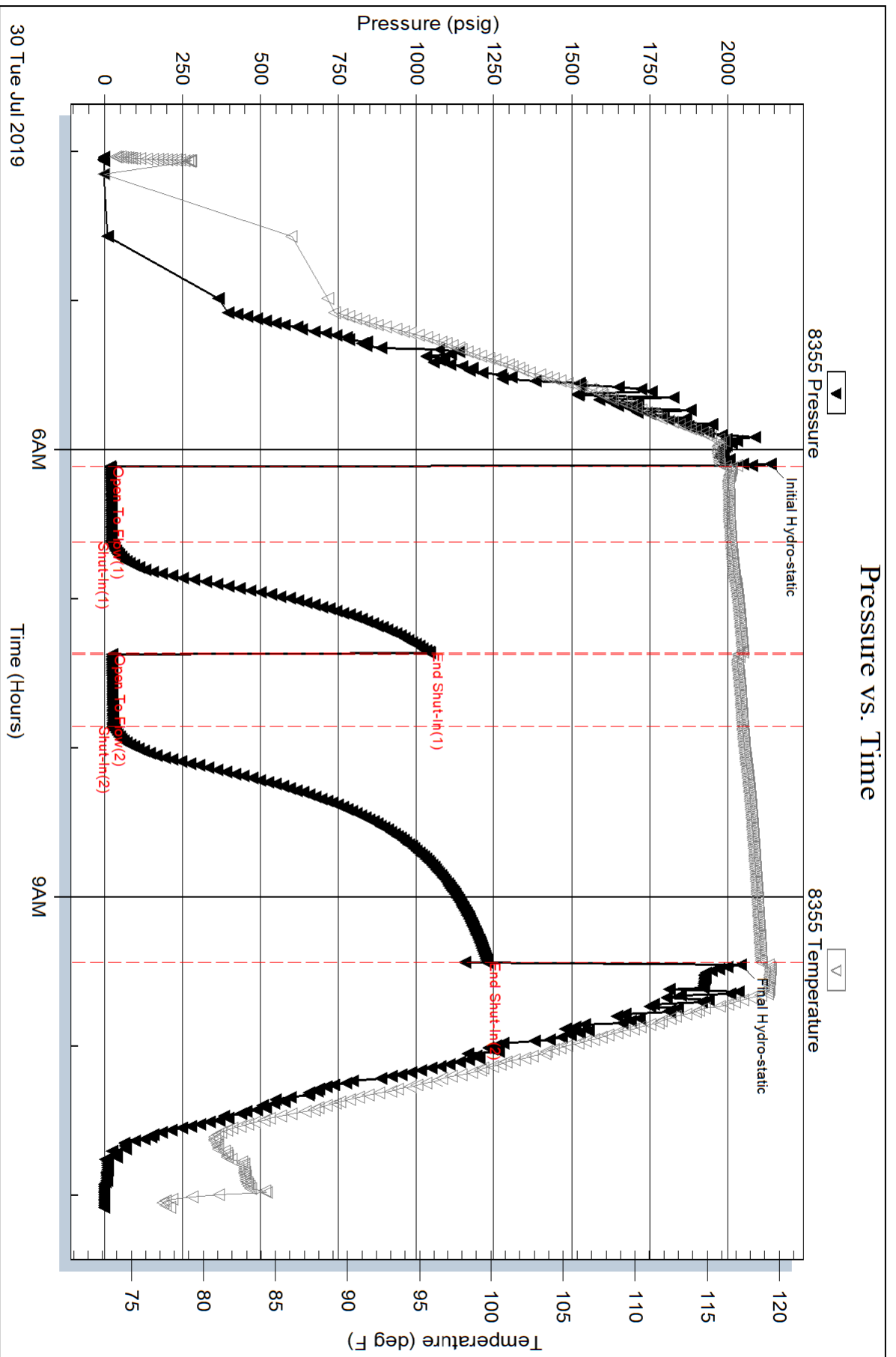
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



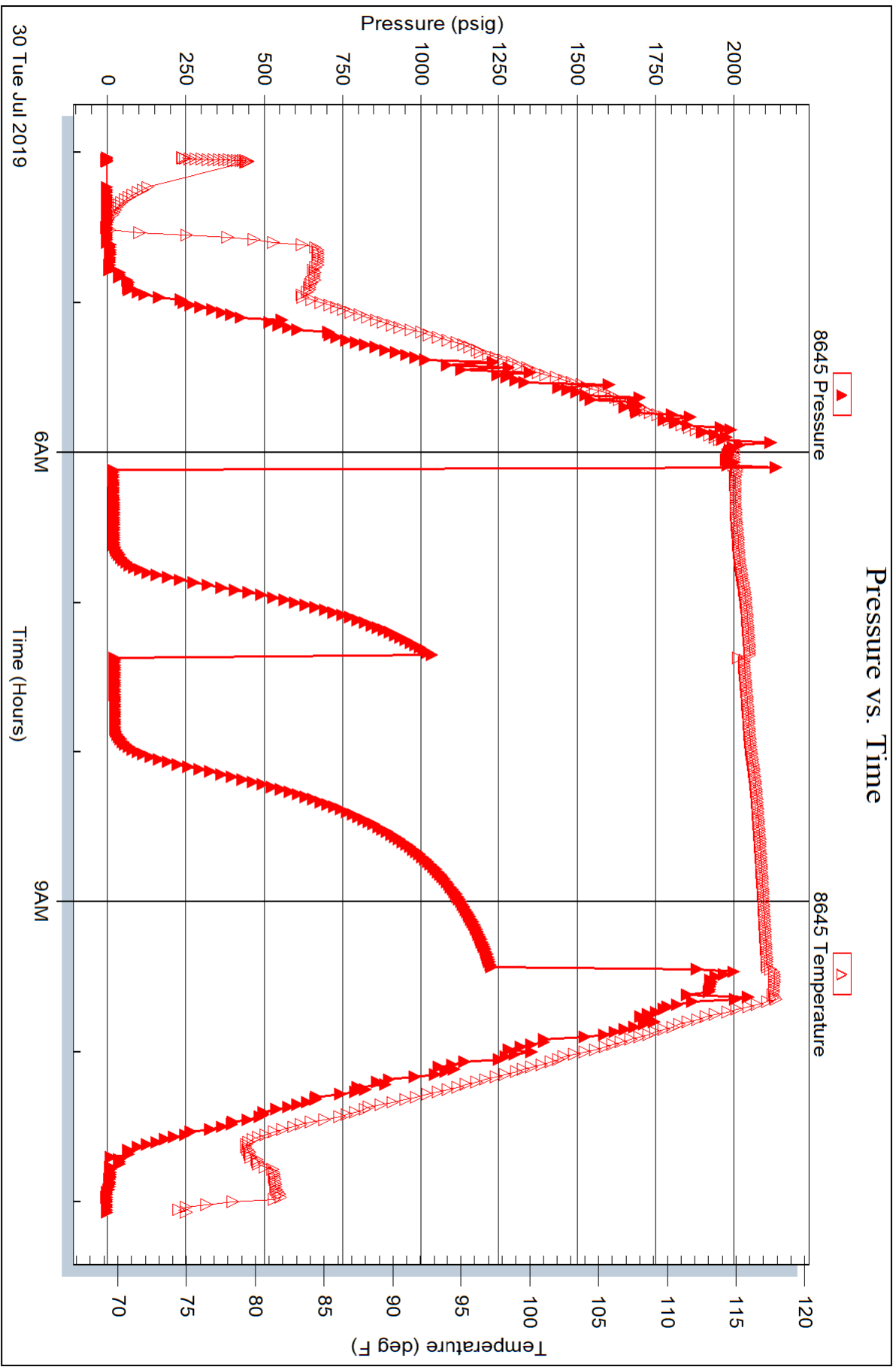
Serial #: 8645

Inside

James Production Inc

Best#1-1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 64672

Printed: 2019.07.30 @ 11:47:47

# GEOLOGICAL REPORT

James Production, Inc.

Best #1-1

SW NW NE NE Sec. 1-T7S-R29W

Sheridan County, Kansas

COMMENCED: 7-24-19  
 COMPLETED: 7-31-19  
 CONTRACTOR: STP Drilling LLC  
 OPERATOR I.C.: 34762

STATUS: Dry  
 A.P.I. #: 15-179-21462  
 FIELD: Wildcat  
 OPERATOR I.C.: 34762  
 ELEVATION: 2832 K.B.  
 SURFACE PIPE: 8 9/8" @305'

CEMENTED WITH: 200 sacks  
 LONG STRING: None  
 MUD SYSTEM: Chemically  
 OTHER:  
 CEMENTED WITH: None  
 R.T.D.: 4270'

William M. Stout  
 Geologist

## FORMATION TOPS

2825 G.L. 2832 K.B.

|                  | Sample     | Log        |
|------------------|------------|------------|
| Anhydrite        | 2563 +269  | 2560 +272  |
| Base Anhydrite   | 2599 +233  | 2594 +238  |
| Stotler          | 3608 -776  | 3612 -780  |
| Topeka           | 3742 -910  | 3746 -914  |
| Heebner          | 3940 -1108 | 3943 -1111 |
| Toronto          | 3968 -1136 | 3970 -1138 |
| Lansing          | 3980 -1148 | 3983 -1151 |
| Base Kansas City | 4208 -1374 | 4208 -1376 |
| Total Depth      | 4270 1438  | 4267 -1435 |

## SAMPLE DESCRIPTIONS

Lansing J Zone 4142' (-1310)  
 4142' - 4152'

Limestone - light brown, fine crystalline with occasional medium crystals, fossiliferous, some oolitic, fair odor, dark stain, fair to good show free oil with gas bubbles, intercrystalline and vugular porosity with fluorescence. Covered by DST #1 and DST #2

DST #1 4140' - 4170'  
 Misrun

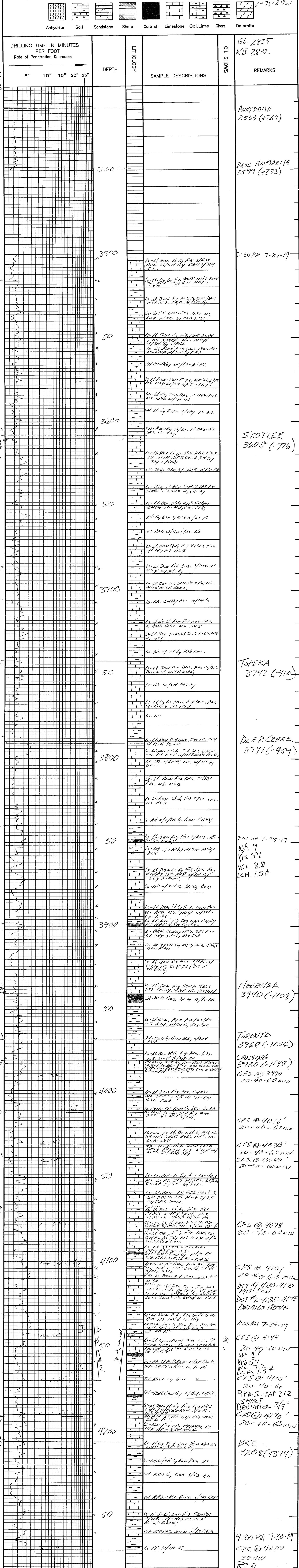
DST #2 4135' - 4170'  
 Open tool 30 min. with 1/4 inch blow building to 1/2 inch blow in 7 min. remained. Close tool 45min. No blow back. Open tool 30 min. with no blow. Close tool 90 min. with no blow back.  
 Recovered 25' oil cut mud (5% oil, 95% mud).  
 IFP 18 - 22#      FFP 24 - 25#  
 ISIP 1042#      FSIP 1228#  
 HP 2137 - 2043#  
 Temp. 119 degrees

## DAILY REPORT @ 7:00 A.M.

7-24-19 Move  
 7-25-19 Drlg. 340'  
 7-26-19 Drlg. 2320'  
 7-27-19 Drlg. 3300'  
 7-28-19 Drlg. 3850'  
 7-29-19 Drlg. 4150'  
 7-30-19 DST #2 4170'  
 7-31-19 Plug 4270'

## CONCLUSIONS

Because of the lack of sample shows and poor drill stem test results the decision was made to plug the hole as dry and abandon.







**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
JAMES PRODUCTION  
C/O JIM VERNON  
1334 GROUSE RD  
YATES CENTER, KS 66783

Invoice Date: 7/31/2019  
Invoice #: 0342913  
Lease Name: Best  
Well #: 1-1  
County: Sheridan  
Job Number: ICT2199

| Date/Description | HRS/QTY | Rate    | Total    |
|------------------|---------|---------|----------|
| Cement           | 0.000   | 0.000   | 0.00     |
| Cement Pump 230  | 1.000   | 637.500 | 637.50   |
| Light Eq Mileage | 55.000  | 1.700   | 93.50    |
| Heavy Eq Mileage | 55.000  | 3.400   | 187.00   |
| Ton Mileage      | 590.320 | 1.275   | 752.66   |
| H-Plug           | 240.000 | 11.050  | 2,652.00 |

OK to Pay  

|              |                 |
|--------------|-----------------|
| Net Invoice  | 4,322.66        |
| Sales Tax:   | 238.94          |
| <b>Total</b> | <b>4,561.60</b> |

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







**CEMENT TREATMENT REPORT**

|                          |                      |                 |
|--------------------------|----------------------|-----------------|
| Customer: James Prod Inc | Well: Best #1-1      | Ticket: ICT2199 |
| City, State:             | County: Sheridan, KS | Date: 7/31/2019 |
| Field Rep:               | S-T-R: Sec1-T7S-R29W | Service: Cement |

| Downhole Information |          |
|----------------------|----------|
| Hole Size:           | 7 7/8 in |
| Hole Depth:          | 4270 ft  |
| Casing Size:         | 8 5/8 in |
| Casing Depth:        | 305 ft   |
| Drill Pipe           | 4.5 in   |
| Depth:               | 2580 ft  |
| Tool / Packer:       |          |
| Depth:               | ft       |
| Displacement:        | bbls     |

| Slurry        |                           |
|---------------|---------------------------|
| Weight:       | 13.8 # / sx               |
| Water / Sx:   | 6.89 gal / sx             |
| Yield:        | 1.42 ft <sup>3</sup> / sx |
| Bbls / Ft.:   |                           |
| Depth:        | ft                        |
| Volume:       | bbls                      |
| Excess:       | %                         |
| Total Slurry: | bbls                      |
| Total Sacks:  | 240 sx                    |

| Cement Blend |      |               |
|--------------|------|---------------|
| Product      | %    | #             |
| Class A      | 60.0 | 13536         |
| Gel          | 4.0  | 826           |
| CaCl         |      |               |
| Metso        |      |               |
| KolSeal      |      |               |
| Flo-Seal     |      |               |
| Salt         |      |               |
| Fly Ash      | 40.0 | 7104          |
| <b>Total</b> |      | <b>21,466</b> |

| TIME  | RATE | PSI   | BBLs | REMARKS                                | TIME  | RATE | PSI | BBLs | REMARKS                                |
|-------|------|-------|------|--|-------|------|-----|------|--|
| 5:00  |      |       |      | Called for job                         | 11:29 |      |     |      | DP @ surface                           |
| 7:30  |      |       |      | Depart Oakley yard                     | 11:30 |      |     |      | Rig down & L/D Kelly & Rathole         |
| 9:00  |      |       |      | Arrive on locn. Rig RIH w/ DP to 2580' | 12:00 | 3.3  | 70  | 7.50 | Plug rathole w/ 30sx mixed @ 13.8ppg   |
| 9:05  |      |       |      | JSA, discuss moving, spotting & rig-up |       |      |     |      | Y - 1.42cuft/sk, MW - 6.89g/sk         |
| 9:10  |      |       |      | Move on, spot & rig-up                 | 12:03 |      |     |      | Down                                   |
| 9:15  |      |       |      | DP @ 2580'                             | 12:05 | 3.3  | 70  | 2.50 | Plug 40' - 0' w/ 10sx mixed @ 13.8ppg  |
| 9:25  |      |       |      | Rig-up complete                        |       |      |     |      | Shutdown. 1.5bbls / 6sx                |
|       |      |       |      | Plug #1 2580' - 2370'                  |       |      |     |      | Y - 1.42cuft/sk, MW - 6.89g/sk         |
| 9:29  | 3.5  | 200.0 | 5.0  | Pump H2O ahead                         | 12:07 |      |     |      | Down                                   |
| 9:31  | 4.1  | 230.0 | 12.5 | Mix & pump 50sx slurry @ 13.8ppg       | 12:08 |      |     |      | Wash-up pumps & lines                  |
|       |      |       |      | Y - 1.42cuft/sk, MW - 6.89g/sk         | 12:15 |      |     |      | Rig down & rack-up equipment           |
| 9:34  | 3.4  | 110.0 | 2.0  | Pump H2O behind                        | 12:45 |      |     |      | Rig down complete                      |
| 9:40  | 8.0  | 250.0 | 31.6 | Rig displace w/ mud                    | 13:00 |      |     |      | JSA, discuss journey management        |
| 9:45  |      |       |      | Rig POH to 1600'                       | 13:00 |      |     |      | Depart locn                            |
| 10:15 |      |       |      | DP @ 1650'. Fill hole                  |       |      |     |      |  |
|       |      |       |      | Plug #2 1650' - 1230'                  |       |      |     |      |  |
| 10:20 | 3.5  | 120.0 | 5.0  | Pump H2O ahead                         |       |      |     |      |  |
| 10:22 | 5.0  | 480.0 | 25.3 | Mix & pump 100sx slurry @ 13.8ppg      |       |      |     |      |  |
|       |      |       |      | Y - 1.42cuft/sk, MW - 6.89g/sk         |       |      |     |      |  |
| 10:28 | 3.3  | 130.0 | 2.0  | Pump H2O behind                        |       |      |     |      |  |
| 10:32 | 8.0  | 150.0 | 15.0 | Displace w/ H2O                        |       |      |     |      | Thanks for calling Hurricane Svcs Inc. |
| 10:35 |      |       |      | Rig POH to 920'                        |       |      |     |      |  |
| 11:08 |      |       |      | DP @ 350'. Fill hole.                  |       |      |     |      |  |
|       |      |       |      | Plug #3 350' - 152'                    |       |      |     |      |  |
| 11:11 | 3.3  | 200.0 | 25.3 | Mix & pump 50sx slurry @ 13.8ppg       |       |      |     |      |  |
|       |      |       |      | Y - 1.42cuft/sk, MW - 6.89g/sk         |       |      |     |      |  |
| 11:14 | 3.3  | 120.0 | 2.6  | Displace w/ H2O                        |       |      |     |      |  |
| 11:16 |      |       |      | Rig POH to surface'                    |       |      |     |      |  |

| CREW                       | UNIT |
|----------------------------|------|
| Cementer: Scott Green      | 74   |
| Pump Operator: Josh Mosler | 230  |
| Bulk #1: Jesse Jones       | 242  |
| Bulk #2:                   |      |

| SUMMARY      |                  |             |
|--------------|------------------|-------------|
| Average Rate | Average Pressure | Total Fluid |
| 4.15556 bpm  | 177.50 psi       | 136.30 bbls |



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
JAMES PRODUCTION  
C/O JIM VERNON  
1334 GROUSE RD  
YATES CENTER, KS 66783

Invoice Date: 7/24/2019  
Invoice #: 0342764  
Lease Name: Best  
Well #: 1-1 (New)  
County: Sheridan  
Job Number: ICT2176

| Date/Description | HRS/QTY | Rate    | Total    |
|------------------|---------|---------|----------|
| Surface          | 0.000   | 0.000   | 0.00     |
| Heavy Eq Mileage | 40.000  | 3.400   | 136.00   |
| Light Eq Mileage | 40.000  | 1.700   | 68.00    |
| Ton Mileage      | 396.000 | 1.275   | 504.90   |
| Cement pump #231 | 1.000   | 637.500 | 637.50   |
| H-325            | 200.000 | 17.000  | 3,400.00 |

*OK To Pay JAV*

**Total** 4,746.40

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







