

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

AGV Corp.
Bibertsein #1
E/2 SW Sec. 11-T32S-R9W
Harper County, Kansas
API # 15-077-21073-00-00

Fluid Gradient 100% Water = 0.433

Specific Gravity of Gas = 0.59

Gas Gradient = 0.03

Bottom Hole Pressure = 1303 psig

Surface Shut In Pressure = 1126.9 psig @ Taken on 10/10/2019 48 Degree F

Open Hole 4372' to 4385'

BHP = Fluid Column Weight + Gas Column Weight + Surface Shut In Pressure

BHP = (?) + (4372 x 0.03) + 1127

1303 - 131 - 1127 = 45

45 / 0.433 = 103.92' Fluid In Hole (100% Water)

4372 - 103.92' = 4268 Fluid level from surface

October 17, 2019

Kent Roberts
AGV Corp.
123 N MAIN
PO BOX 377
ATTICA, KS 67009-0377

Re: Temporary Abandonment
API 15-077-21073-00-00
BIBERSTEIN 1
SW/4 Sec.11-32S-09W
Harper County, Kansas

Dear Kent Roberts:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"