KOLAR Document ID: 1475190

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-																
Name:					API No. 15- Spot Description: Sec. Twp S. R E W																
																		feet from			
Address 2:					feet from DE / W Line of Section																
Contract Person:					GPS Location	on: Lat:	, Lc	ong:	(e.gxxx.xxxxx)												
Contact Person: Phone:()					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Storage Permit #:																
																Spud Date:		Date S	hut-In:		
												Conductor	Surfa	ce	Pro	oduction	Intermediat	e Li	ner	Tubing	3
											Size										
											Setting Depth										
Amount of Cement																					
Top of Cement																					
Bottom of Cement																					
Casing Fluid Level from Surf	ace:		_ How Dete	rmined?				D)ate:												
Casing Squeeze(s):	to w	/	sacks of cem	ent,	to	W /	sacks of	cement. D)ate:												
Do you have a valid Oil & Ga	• • •				(100)	(bottom)															
				0	–]v 🗀 v - =															
Depth and Type:																					
Type Completion: ALT.	I ALT. II Depth	of: DV Too	l:(depth)	w/_	sacks	of cement F	Port Collar:	w / .	sack of	of cement											
Packer Type: Size: Inch					Set at:		Feet														
Total Depth:	Plug Back Depth:				Plug Back Method:																
Geological Date:																					
Formation Name	Formatio	n Top Formation	on Base			Comp	letion Information														
I	·			Perfo	erforation Interval to feet or Open Hole Interval to					Feet											
)		to					Feet or Open H														
		10	1 000	1 0110	ration interval	10		ole interva													
INDED DENALTY OF DED	IIIDV I UEDEDV ATT	COT TU AT TUE	INFORMATI	ON CO	NITAINEN HED	EIN IC TOLIE AN		JE DEST A	DE MV IZNOMI I	EDCE											
		5	Submitte	d Ele	ctronically	/															
Do NOT Write in This	o NOT Write in This Date Tested: Results:					Date Plugge	d: Date Repaire	d. Date	e Put Back in Ser	vice.											
Space - KCC USE ONLY				uno.																	
Review Completed by:				Comn	nents:																
TA Approved: Yes	_	:																			
		88-**		mulete!	V00 0 - · ·	ation Office															
Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801									Phone 620.68	2 7000											
	KCC Dis	trict Office #2 -	· 3450 N. Roc	к Road,	Building 600, S	Suite 601, Wichita	a, KS 6/226		Phone 316.33	37.7400											

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

October 17, 2019

Joe Taglieri Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-011-23907-00-00 VOGEL 16-36B-UB SE/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Joe Taglieri:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 14, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Ryan Duling KCC DISTRICT 3