KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|-----------------------------|--|--------------|---------------|----------|--|---------------|-------------|---------------------|-------|-----------|
| | | | | | | | | | | |
| Address 1: | | | | | | \$ | Sec | _ Twp S. R | · [| E W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | | ••••• | | | OG WSW | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | rage Permit # | | Date Shut-In: | | |
| | | | | | | | | | | |
| | Conductor | Surfa | ce | Proc | uction | Interme | diate | Liner | Tubir | ng |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | _ How Deter | mined? _ | | | | Da | ite: | |
| Casing Squeeze(s): |) to w | / s | sacks of ceme | ent, | (<i>top</i>) to | (bottom) W / | | sacks of cement. Da | ate: | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hol | e at | Cas | ng Leaks: | Yes 🗌 No | Depth of ca | asing leak(s): | | |
| Type Completion: | | | | | | | | | | of cement |
| Packer Type: | | | , | | | | | (depth) | | |
| | Plug Back Depth: Plug Back Depth: Plug Back Depth: Plug Plug Plug Plug Plug Plug Plug Plug | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | mation Name Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perfora | ation Interval _ | to | Feet o | Open Hole Interval | to | Feet |
| 2 | At: | to | Feet | Perfora | ation Interval - | to | Feet o | Open Hole Interval | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has no no no as had been and there have | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Anno been loop been for loop loop loop loop loop loop loop lo | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 17, 2019

Chris McGown McGown Drilling, Inc. PO BOX K MOUND CITY, KS 66056

Re: Temporary Abandonment API 15-011-21995-00-00 MCCALL 16 NE/4 Sec.17-24S-22E Bourbon County, Kansas

Dear Chris McGown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"