

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/2/2019	32492

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Gum	Kearny	H-D Oilfield	Oil	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				100	Miles	5.00	500.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
328-4	60/40 Pozmix (4% Gel)				220	Sacks	11.00	2,420.00T
275	Cotton Seed Hulls				1	Sack(s)	35.00	35.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
581W	Service Charge Cement				250	Sacks	1.85	462.50T
583W	Drayage				1,046.25	Ton Miles	0.95	993.94T
	Subtotal							5,378.44
	Sales Tax Kearny County						6.50%	349.60

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$5,728.04
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Services, Inc.

CHARGE TO: Ness Oil

ADDRESS

CITY, STATE, ZIP CODE

TICKET 032492

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>MOBILE</u>	WELL/PROJECT NO. <u>21</u>	LEASE <u>Gen</u>	COUNTY/PARISH <u>Wichita</u>	STATE <u>KS</u>	CITY <u>Genard</u>	DATE <u>2 Oct 19</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	WELL TYPE <u>DIL</u>	RIG NAME/NO. <u>Keating</u>	SHIPPED VIA <u>PT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>PTA</u>	JOB PURPOSE <u>plug to abandon</u>			WELL PERMIT NO.	WELL LOCATION <u>29-21-35</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.   U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE	100	mi		5.00	500.00
576 P					Plug Charge	1	ea		925.00	925.00
328-4					100 yd pozmix (40 bags)	200	sk		11.00	2420.00
275					corn seed hulls	1	sk		35.00	35.00
290					D-AR	1	gal		4.00	4.00
581					service charge	20	sk		1.85	462.50
583					Drygrt	2095	lb	1046.25 TM	0.45	993.94

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X Alberca Rubeca  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 5378.44  
 TOTAL 5198.04

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_  
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 Oct 19 PAGE NO. 1

CUSTOMER Vess D.1 WELL NO. #1 LEASE 60m JOB TYPE Plug to Abandon TICKET NO. 32492

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 sk 60/40 poz mix (4% gel) 4 1/2 casing
	0900							on loc TRX 114 Set CIBP 4430'
	0940		72			800		test to 800ps - hold perforate 2150'
		1 1/4	13			800		mix 50 sk w/ 25 hulls
		1 1/4	27			800		displace H <sub>2</sub> O perforate 950'
	1129		16			700		mix 60 sk w/ 25 hulls displace H <sub>2</sub> O perforate 430'
			6					mix 60/40 poz (4%) @ 131 gpg 110 sk
	1248		29					→ circulate cement to surface ← wash truck Pack up { 220 sk } total }
	1330							job complete 4 1/2" standing cement @ surface