KOLAR Document ID: 1475990

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -					
				Spot Description:					
Address 1:			I .	Sec Twp S. R East West					
				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:				
Phone: ()				NE NW SE SW					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:					
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth plac	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	ne:					
Address 1:			_ Address 2:						
City:			State:						
Phone: ()									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	me)	E	mployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VESS OIL CORP. 1700 N WATERFRONT PKWY BLDG 500 WICHITA, KS 67206



 Invoice Date:
 9/18/2019

 Invoice #:
 0344120

 Lease Name:
 Newman

 Well #:
 1

 County:
 Sheridan

 Job Number:
 ICT2425

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Pump 230	1.000	637.500	637.50
Heavy Eq Mileage	53.000	3.400	180.20
Light Eq Mileage	53.000	1.700	90.10
Ton Mileage	487.600	1.275	621.69
H-Plug	275.000	11.050	3,038.75
Bentonite Gel	600.000	0.255	153.00
Hulls	4.000	25.500	102.00

Net Invoice	4,823.24
Sales Tax:	250.39
Total	5,073.63

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus **additional sales tax**, **as applicable**, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly **or indirectly incurred by HSI in** the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX**: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC

Customer	Ves	5	Lease & Well # Newman 1				Date		9/18/2019		
Service District	Oakley KS		County & State	Trego KS	Legals S/T/R	34-9	S-26W	Job#			
Job Type	PTA	PROD	n INJ	□ SWD	New Well?	• YES	= No	Ticket #		CT 2425	
Equipment #	Driver			Job Safe	ety Analysis - A Discus	sion of Hazard	s & Safety Pro	ocedures			
78	Dane Retzloff	■ Hard hat		■ Gloves		□ Lockout/Tag	jout	Warning Signs	& Flagging		
73	Jimmie Cottrell	H2S Monitor		Eye Protect				a Fall Protection			
230	Jesse Jones	Safety Footwear		Respiratory	Protection	■ Slip/Trip/Fall Hazards				ctations	
194	Neil White	FRC/Protective (Clothing	a Additional (Themical/Acid PPE	■ Overhead H	azards	■ Muster Point/N	Medical Locati	ions	
	Josh Mosier	Hearing Protecti	ion Fire Extinguisher			Additional concerns or issues noted below					
	Comments										
Product/ Service Code		Descr	intion		Unit of Measure	Quantity				Net Amount	
0010	Cement Pump		ipatoti		ea	1,04				\$637.50	
M010	Heavy Equipment M	fileage			mi	53.00	1			\$180.20	
W018	Light Equipment Mil				mi	53.00				\$90.10	
M020	Ton Mileage				tm	487.64				\$621.69	
P055	H-Plug				sack	375.00				\$3,038.75	
CP095	Bentonite Gel				lb	600.00				\$153.00	
P165	Cottonseed Hulls				sack	4.00				\$102.00	
							-				
							-				
-											
Custo	mer Section: On the	e following scale hi	wy vaould you rate b	Hurricane Servi	ices inc.?		Gross:		Net:	\$4,823.24	
54310	Je Trion. Que in	John Marie Committee Commi	1910(6)	Thousand Deliving		Total Taxable		Tax Rate:	Net	\$4,023.24	
Bas	sed on this job, how	v likely is it you we	ould recommend	HSI to a colle	ague?				Sale Tax:		
							is to be sales tax	exempt. Hurricane			
		3 4 5	6 7 8	9 10	Eliterately Likely	information abov	e to make a dete	rmination if			
	1 2	3 4 3	0 / 8	9 10	CONTRIBLY CINES	services and/or	roducts are tax	exempt	Total:	\$ 4,823.24	
						HS! Repres	entative:	Jennic Cotte	rett		

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws, in the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon invocation, the full invoice price unitout discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or ceah. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best sestimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulture production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser





CEMEN	T TR	EATMEN	NT RE	PORT							
Cur	stomer: 1 Yess		55	Well: Newman 1			Ticket:		ICT 2425		
City, State:			County:		Trego KS		Date	9/	18/2019		
Field Rep:					S.T.R:		34-9S-26W		Service:		PTA
Dov	vnhole	Informati	on		Calculated	Sluzzy		Proc	tuct	%/#	
	te Size	100000000000000000000000000000000000000	În		Weight:	13.8	#/ax	Class A		80.00	#
Hole	Depth		ft		Water// Sx/	6.9	gal/ax	Poz		40.00	
Casin	ig Size		5 1/2	2	Yield:	1.42	ft ³ / sx	Gel		4	
Casing	Depth		ft		Bhis Ft.:	11-1-		CaCI			
Tubing	Liner		2 3/1		Depth:		ft	Gypsum			
	Depth		4000		Annular Volume:	-	bbis	Metso			
Tool P	acker				Excess:			Kol Seal			
	Depth		ft	100	Total Slutry:	0.0	bhis	Flo Seal			-
Displace	ement		bbls		Total Sacks:	#DIV/0		Salt (bww			
						275	×			Total	
TIME	RATE	PSI	BBLs	A COLUMN			REMARK	S	15 57	100	
930A				ON LOCATION							
945A	_			SAFETY MEETING	RIG UP						
1030A		100.0	8.0	H2O AHEAD							
1033A	4.0	100.0	16.4	GEL							
1038A	4.0	100.0	12.6	Property of the second	TTONSEED HULLS	50 EX	Shuy				
1041A	4.0	100.0	11.5	DISPLACE H2O							
44204		400.0		(100 011700							
1130A 1132A	3.0 4.0	100.0	3.0	CEMENT (sx slumy						
1140A	4.0	180.0	3.0	DISPLACE H2O	3× 2/1110						
	0.0		0,0	DIGI ENDE III.O							
1246P	3.0	100.0	2.0	H2O	-						
1247P	3.0	100-450	33.5		ex slum						
155P			5,0	TOP OFF							19-30
205P				WASH UP							
225P				RIG DOWN							
300P				LEFT LOCATION							
	_										
	_										
	-										
	-					_					
-	-	\rightarrow	-			-					
-											
	-										
Sec.		CREW		Name and Address of the Owner, where	UNIT		-	el (10.18)	HISSTARY	100	
		No. No. No.	hatriodi				Average Date	_	- company contra	Total Fluid	
						1	e.eeser upin	190 h21		127 DD	13
	ik irks	Nell Wi			194						
	rator:	Jimmie Jeese J			78 73 230 164		Äverage Rate 3,666667 bpm	Average Pr 100 psi	SUMMARY BESURE	Total Fluid	