

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



DAILY DRILLING REPORT

RIG# 7 TOOLPUSHER _____ DAYS FROM SPUD 10 DATE 10-04-19
 WELL NAME Watts Ranch #1 OPERATOR Sapphire Resources LEGALS 15 34-12 W
 DEPTH 5470 FOOTAGE LAST 24 HOURS - 0 - FORMATION ARB/
 RESENT OPERATION Rig down NO. DAYS SINCE LAST LTA _____ HRS WORKED _____
 PUMP PRES. - 0 - GPM _____ SPM#1 _____ SPM#2 _____

BIT#	SIZE	TYPE	SERIAL #	JET SIZE	IN	OUT	FOOTAGE	HRS	FT/HR	WOB	RPM
			<u>- Same -</u>								
BHA	DC	LENGTH	WT	AV DP	DC	OTHER					

MUD	MUD MIXED	GEL	CAU	C/F	HULLS	BAR	DRIS	THIN							
	<u>None</u>	LIME	DESCO	LIG	S.ASH	DESCO									
	OTHER _____	VOL. HOLE _____		VOL. PITS _____											
	DMC \$ _____	TMC \$ _____	MUD CO. _____	MUD ENG _____											
WL In/Out	Visc Sec/Cps	PWYp	Gals 0/10	WL LT/HT	FC 32nds	pH	% Sand	% Solids	% Oil	% LCM	Chloride ppm	CA ppm	ALKM PF	MP	F In/Out

SURVEYS _____ FUEL ON HAND 25" Fuel End LAST 24 HRS 74 FOR WELL _____

TIME _____ FUEL DEL. _____ PRICE _____

START	END	Hr	Min	OPERATION	DEPTH	TIME DIST	TODAY	CUM
7:00	7:45		45	T.I.H	5470	RD	9 1/2	
7:45	9:00	1	15	W.D.O		Drig		
9:00	11:00	2	-	Lay down dc ²		Ream/Wash		
11:00	1:15	2	15	Waited Cementers		Survey		
1:15	1:45		30	Cement Aebuckler @ 5350		Trip	3/4	
1:45	7:30	5	45	LDDP + Plug		Rig Serv		
7:30	9:30	2	-	Clear pits		Circ/Cond		
9:30	7:00	9	30	Rig down		Run Csg/Cmt		
						WOC		
						NU/TST/BOP		
						Repair		
						Waited Cementers	2 1/4	
						Fish		
						DST		
						WOO	1 1/4	
						Clear pits	2	
						Lay down dc ²	2	
						LDDP Plug	6 1/4	
						Misc		
						TOTAL	24	

CASING RAN _____ JJTS OF _____ CSG _____ LB _____ GRADE _____ TOTAL FEET SET _____
 CEMENTED BY Basic Services WITH Plug w/ 505x @ 5350'
 EQUIPMENT 2605x 60/40poz, 4% gel COMMENTS 505x @ 620'
Plus down @ 7:30 P.M 805x @ 240'
Rig released @ 9:30 P.M 305x @ 60'
10-03-19 305x - RH
205x - RH

