

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
BRANT ENERGY LLC
4080 ROCK CREEK TERRACE
RANTOUL, KS 66079

Invoice Date: 9/23/2019
Invoice #: 0343917
Lease Name: Gene Benjamin
Well #: 1
County: Anderson
Job Number: ICT2450

Date/Description	HRS/QTY	Rate	Total
PTA (Ottawa District)	0.000	0.000	0.00
Pump Truck #239	1.000	525.000	525.00
Heavy Eq Mileage	25.000	2.800	70.00
Ton Mileage-Minimum	1.000	210.000	210.00
Vac Truck #123	3.000	63.000	189.00
Cement Pozmix 50/50/2	30.000	8.400	252.00
Bentonite Gel	101.000	0.210	21.21

Net Invoice	1,267.21
Sales Tax:	88.92
Total	1,356.13

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

Customer	Brant Energy		Lease & Well #	Geno Benjamin #1		Date	9/23/2019		
Service District	Ottawa		County & State	AN, KS		Legals S/T/R	NW 2-21-19		
Job Type	P&A old well	<input type="checkbox"/> PROD	<input checked="" type="checkbox"/> NJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Ticket #	
Equipment #		Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
88	Jim Green	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging				
239	Harold Bechtle	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection				
248	Casey Kennedy	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations				
123	Alan Mader	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations				
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below					
Comments									
P&A old well w/ 1" and packer in casing									
Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount		
C010	Cement Pump	ea	1.00				\$525.00		
M010	Heavy Equipment Mileage	mi	25.00				\$70.00		
M025	Ton Mileage- Minimum	each	1.00				\$210.00		
T010	Vacuum Truck - 80 bbl	hr	3.00				\$189.00		
CP065	50/50/2 Pozmix	sack	30.00				\$252.00		
CP095	Bentonite Gel	lb	101.00				\$21.21		
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Gross:		Net:	\$1,267.21	
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable	\$ -	Tax Rate:		
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	\$ -
<small>Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</small>								Total:	\$ 1,267.21
					HSI Representative:				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Brant Energy	Well: Gene Benjamin #1	Ticket: ICT2450
City, State: Ottawa, KS	County: AN, KS	Date: 9/23/2019
Field Rep: Hunter Thompson	S-T-R: NW 2-21-19	Service: P&A old well

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	2 1/2 in
Casing Depth:	844 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	perfs
Depth:	781-790 ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A		
Poz		
Gel		
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		

					Total	-
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TIME	RATE	PSI	BBLs	REMARKS
	1.0	500.0		established rate through two joints 1" tubing and packer
	1.0	1,000.0		mixed and pumped 20 sks 50/50 Pozmix cement w/ 6% Bentonite per sk
				backed off one joint of 1" tubing and pulled out of well
		1,100.0		hooked to 2 1/2" casing, mixed and pumped 10 sks cement
		800.0		shut in casing

CREW		UNIT	SUMMARY		
Cementer:	Jim Green	88	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Harold Bechtle	239	1 bpm	850 psi	- bbls
Bulk #1:	Casey Kennedy	248			
Bulk #2:	Alan Mader	123			