KOLAR Document ID: 1476474

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Formation Content		Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



FIELD
ORDER

Nº C

State KS

BOX 438	-	HAYSVILLE, KANSAS 67060
		316-524-1225

			DATE	30-Aug 20	19
IS AUTHORIZED BY:	BEAR PETRO				
	· · · · · · · · · · · · · · · · · · ·	(NAME OF COSTC	MER)		
Address		City	St	ate	
TO TREAT WELL					
AS FOLLOWS Lease	TORREY TWIN	Wett No	2 Customer Order I	No	

8y

Sec.	Twp.
Rang	10

County RUSH

CONDITICIES: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore maniformed well and is not to be held liable for any damage that may accrue in connection with anid service or treatment. Copeland Acid Service has made no representation, supressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of each service or

ment is payable. There will be no discount allowed subsequent to such date. 8% interest will be charged after 80 days. Total charges are subject to correction by our involcing department in accordance with letest published price achedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

BEFORE WORK IS COMMENCED

		Well Owner or Operator		ant
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
20.0002	30	Mileage P.T.	\$4.00	\$120.0
20.0003	1.	Pump Charge Plug	\$650.00	\$650.0
20.1002	125	60/40 Poz 2% Gel	\$11.25	\$1,406.2
20.1004	2	Add. Gel after 2% Per Sack	\$22.00	\$44.0
20.1017	200	Hulis per tb.	\$0.40	\$80.0
	<u></u>	· · ·		
	·			
20.0011	131	Bulk Charge	\$1.25	\$163.7
20.0012	172.92	Bulk Truck Miles	\$1.10	\$190.2
		Process License Fee on	Galions	
		terial has been accepted and used; that the above servic	TOTAL BILLING	\$2,654.2

Station GB

DICK S.

Well Owner, Operator or Agent

Remarks

NET 30 DAYS

Acid & Cement

TREATMENT REPORT

Acid Stage No.

ACIU	& Cemen	Lizza			_			•		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of	FSend
Dete 1	B/30/2019	District <u>GB</u>		No. <u>C47162</u>	Bidown	Bbi./Gal.	<u> </u>			
_	BEAR PETRO					#bi./Gal.				
Well Nam	e & No. TORREY	Y TWIN #2				Bbl./Gal.				
			field				· · · · · · · · · · · · · · · · · · ·			
	RUSH		State KS		Flush	Bbl./Gal.	· · · · ·		-	
					Treated from		ft. to		No. R.	0
Casing:	sina & 1/2	7 Turne & MA		Set at ft.			ft. to			0
-			Perf		from		fl. to	ft.	No. ft.	0
Formation										-
Formation	n:		Peri	to	Actual Volume of O	HI / Water to Load H	pie:			ibi./Gal.
Formation	•:		Perf	w						
tiner: S					Pump Trucks. (No. Used: Std	<u>320</u> Sp		Twin	
2	Cemented: Yes	Perforated f	irom	ft. toft.	Auxiliary Equipmen	t		327	<u></u>	
Tubing:	Size & Wt.	2 3/8			Personnel <u>GREG</u>	CLARENCE				
	Perforated	from	ft. to	<u>.</u>	Auditory Tools					
					Plugging or Sealing	Materials: Type				
Open Hok	e Size	T.D.	fL P				• • • • • •	Gals	,	
			<u> </u>	 						
о. Солония	Representative		DICK	. .	Treater		GREG	r		
TIME										
1		-	Total Fluid Pumpad			REMARKS	i			
	Tubing	Casing	+							
10:45	 	·		ON LOCATION						
				<u> </u>						
				CIRCULATE CEM	ENT FROM 7	700' TO SUR	FACE. PUMP	ED 100 S	KS 60/40) 4%
		1	T	GEL AND 200# H	ULLS.					
		T					<u> </u>		···· · · · · · ·	
	1			TOP OFF 4 1/2 W	/ITH 25 SKS					
	f									
		1		TIED ON TO 8 5/	DRESSION	DRICHTH	TO 200#			
		<u> </u>	╋╼───┥	1120 ON 10 8 5/4	D. PRESSURE		10 300#			
		<u> </u>			<u></u>					
4:30				JOB COMPLETE						
L										
		L		THANK YOU!!!						
					······································			······		
									•••••••••••••••••••••••••••••••••••••••	
			<u>॑</u> ────┤	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
					······					
		<u> </u>	╞─────┫							
			┟─────┤					<u> </u>		
 				······································					·	
										{
										{
							·····			
							· · · · · · · · · · · · · · · · · · ·			
									<u> </u>	
	· · · · · · · · · · · · · · · · · · ·		┝				· · · ·			
						·				
	<u> </u>						······································	·····		