KOLAR Document ID: 1476469

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

IPE	1					50013
		BOX 438 - HAYSVIL	LE, KANSAS 67060			
cid & (Leme		316-524-1225	DATE	12 645 20	•
					12-Sep 20_	
AUTHORIZED	BY: Bear	Petroleum (NAN	E OF CUSTOMER)			
dress		City		State	I	
TREAT WELL	-					
FOLLOWS L	ease Burk	erWell	No. <u>11</u> (Customer Order No.	·	· · ·
c. Twp.		Cour	ty Pratt	State	KS	
nge		ereof it is agreed that Coppland Acid is to service or treat at our				
ed, and no represents ment is payable. Ther rycicing department i	nions have been n to will be no discou n accordance with ad represents him NE SIGNED	in connection with said service or treatment. Copetend Acid Ser ed on, as to what may be the results or effect of the servicing or allowed subsequent to such date .6% interest will be charged at set published price schedules. self to be duly authorized to sign this order for well owne	trading said well. The consideration Ner 60 days. Total charges are subje r or operator.	of said service or		
		Well Owner or Operator		UNIT	Agent	
CODE (QUANTITY	DESCRIPTIO	N	COST	AMOUI	NT
20.0002	50	Aileage P.T.		\$4.00	\$	200.0
20.0003	1	Pump Charge Plug		\$650.00	\$	650.0
20.1002	300	60/40 Poz 2% Gel	······	\$11.25	\$3	,375.0
20.1004	6	Add. Gel after 2% Per Sack		\$22.00	\$	132.0
20.1001	250	Common Cement Sack		\$13.25	\$3	,312.5
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		·-···			<u> </u>	
				<u> </u>		
					1	
20.0011	556	Bulk Charge		\$1.25		\$695.0
20.0012	1262.5	Butk Truck Miles		\$1.10	\$1	,388.7
		Process License Fee on	Gallons			
			TOTAL BI		\$9	753.2
		erial has been accepted and used; that the , supervision and control of the owner,oper	above service was perfe	ormed in a good and	d workmanlike	,753
			• • • • • •			
		Nathan W.				
manner unde Copeland Re	presentative	Nathan W.	- Dick S.			
manner unde	presentative	Nathan W.	Dick S.	Well Owner, Operator or /	Agent	

	ELIII & Cemer			TREATS	ient Report			Acid Stage N	ko	
	a center				Type Treatment: And.		Type Fluid	Sand Size		ounds of Sand
Date 9	/12/2019	District GB	F.O. #	No. 50013	Bkdown					
	Bear Petrole					BIJI./Gal.				
Well Name	a No. Burkne	r#11				Bbl./Gal.	.	<u></u>		
Location		-	Field	· · · · · · · · · · · · · · · · · · ·		BbL/Gal.				
County	Pratt		state KS		Flush	Bbl/Gal.			 	
		-			Treated from		_ft_ 10		No. ft.	
Casing	Size5.5"	Type & Wt.				.	ft. to	ft.	No. ft.	
Formation	: 		Perf		from		ft. to	<u>.</u>	No. ft.	0
Formation	:	-	Perf	to	Actual Volume of Oil / Wate	r to Load H	tole:	·	<u> </u>	Bbi./Gal.
Formation.	:		Perf		1					
Liner: Sk					Pump Trucks. No. Used	: Std	<u>365</u> Sp		Twin	
	·	Perforated fi			Audiary Equipment	N				
Tubing:	Size & Wt.		Swung at		Personnel Nathan-Tim- Auxiliary Tools	Lvane			<u> </u>	-
	Perforated f		ft. to	π.						• •••=
-	0	T.D.		.B. to ft.	Plugging or Sealing Material	is: Type				lib.
Open Hole		I.U		. <u></u>	ļ <u> </u>					
Comeson	Representative		Dick S		Treater		Nath	an W.		
TIME		SURES	1	1						
1 1	Tubing	Casing	Total Fluid Pumped			REMA	VRKS			
11:30		5.5"	i	On Location.			· · · · · · · · · · · · · · · · · · ·			
		13.3	•	ION LOCATION.						
		<u> </u>		On Location.						
		5.5		On Location.						
					ng and break circo	ulation	with water	•		
					ng and break circo	ulation	with water	•		······
				Tie on 5.5" casir				•		· · · ·
				Tie on 5.5" casir	lOpoz 4%gel. Rai			•		· · · · · · · · · · · · · · · · · · ·
				Tie on 5.5" casir Mix 300sks 60/4	lOpoz 4%gel. Rai					······
				Tie on 5.5" casir Mix 300sks 60/4 Wait 1.5 hours o	lOpoz 4%gel. Rai	n out o	f cement.	•		
				Tie on 5.5" casir Mix 300sks 60/4 Wait 1.5 hours o	lOpoz 4%gel. Rar on cement.	n out o	f cement.	•		
				Tie on 5.5" casir Mix 300sks 60/4 Wait 1.5 hours o Mix 250sks with	lOpoz 4%gel. Rar on cement.	n out o	f cement.			
				Tie on 5.5" casir Mix 300sks 60/4 Wait 1.5 hours o Mix 250sks with	lOpoz 4%gel. Rar on cement.	n out o	f cement.			
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				Tie on 5.5" casir Mix 300sks 60/4 Wait 1.5 hours o Mix 250sks with	lOpoz 4%gel. Rar on cement.	n out o	f cement.			

	<u>م</u>	· · · ·		P+A				
RIPE					FIELD ORDER	Nº C		6000
Cid &		nt 🗟 🕫)X 438 - H	AYSVILLE, KANS 316-524-1				
					D	ATE	13-Sep	201
AUTHORIZED	D BY: BEA	R PETRO		INAME OF CUS				
kiress				,		State		
TREAT WEL	1				<u></u>		<u>i</u>	
S FOLLOWS		KNER		Well No	11 Custon	ner Order No.		
sc. Twp. ange				County PRAT	r	State	KS	
held liable for any dat plied, and no represen eliment is payable. The r involcing department	mage that may acco neations have been n are will be no discou it in accordance with ned represents him "BE SIGNED	ue in connection with said ser elied on, as to what may be it	vice or statiment. Copal te results or affect of the ch date. 8% interest will des. 5 to align this order fo	and Acid Service has made () servicing or treating said we be charged shar 60 days. To r well owner or operator.	reinbefore mantioned well and to representation, expressed of all The consideration of asid a tal charges are subject to com 	sr ervice or ection by	A	
CODE	QUANTITY		Well Owner or DES(UNIT	AgentA	AOUNT
20.0001		Mileage P.U.				COST \$2.00	T	\$100.0
20.0007		Mileage P.T.		· · · · · ·	· · · · · · · · · · · · · · · · · · ·	\$4.00	†	\$200.0
20.0003		Pump Charge Plu	10		<u></u>	\$650.00	1	\$650.
20.1001	120	Common Cemen				\$13.25		\$1,590.0
			· · · · · · · · · · · · · · · · · · ·					
					······································			· · · · · · · · · · · · · · · · · · ·
20.0011	120	Bulk Charge				\$1.25		\$150.
20.0012	282	Bulik Truck Miles				\$1.10		\$310.
		Process t	license Fee or		Gallons			
manner und	er the directio epresentative					in a good and	below .	<u>\$3,000.</u> Ilike
Remarks _								
			N	ET 30 DAYS				



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TREATMENT REPORT

									o
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sa
		strict <u>GB</u>	F.O. N	io. <u>C-60006</u>	Bidown				
	SEAR PETRO		<u> </u>			Bbi./Gal	·		
	No. BURCKN	ER #11				Bbl./Gal.			
cation	DATT		Field						
	PRATT		State KS		Flush	Bbi./Gal			
									No. ft. 0
			· · · · · ·				ft. to		
mhalion:			Perf	to	from		ft. to	t.	No. It. 0
mation:			Perf	^{to}	Actual Volume of Oil / V	Nater to Load Hol	e:		651.
mation:			Perl.	to					
ner: Size				Bottom atft	Pump Trucks. No. L	Used: Std.	320 Sp.		Twin
				ft toft	Auxiliary Equipment			327	
ibing: 5	iize & Wt.		Swung at	h	Personnel GREG CLA	RENCE DUAN			
	Perforated fr		ft_ to	ft	Auditory Tools				
					Plugging or Sealing Mat	erials: Type			
pes Hole S	ilte	T.D	<u></u> ħ. P.	8. toft		_		Gais	
singany R	epresentative .		DICK S		Treater		GREG	i C.	
TIME	PRES	UNES	Total Fluid Pumped			REMARKS			
m./p.m.	Tubing	Casing				nemetins			
:00				ON LOCATION					
1									
_									
				RUN 120' OF 1"	PVC BETWEEN	CASING A	ND SURFA	ice pipe	
				RUN 120' OF 1"	PVC BETWEEN	CASING A	ND SURFA	CE PIPE	
				RUN 120' OF 1" PUMP 70 SKS C					 РЕ
									PE
					OMMON BETW	EEN CASH	NG AND SL		PE
				PUMP 70 SKS C	OMMON BETW	EEN CASH	NG AND SL		PE
				PUMP 70 SKS CO PUMP 50 SKS CO	OMMON BETW	EEN CASH	NG AND SL		PE
				PUMP 70 SKS C	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
;00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		PE
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:00				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		
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				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SL		
				PUMP 70 SKS CO PUMP 50 SKS CO HOLE STAYED F JOB COMPLETE	OMMON BETW	EEN CASH	NG AND SU		