

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

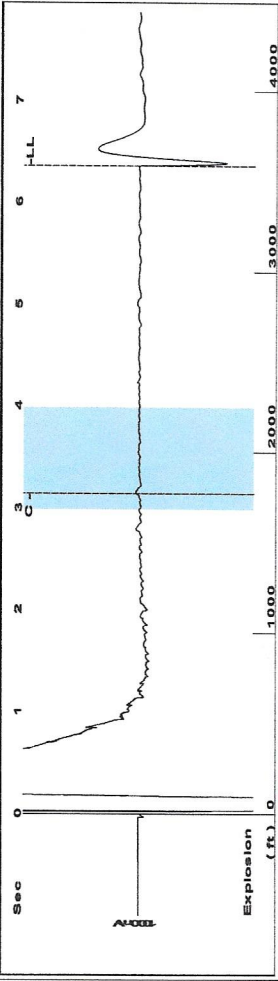
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

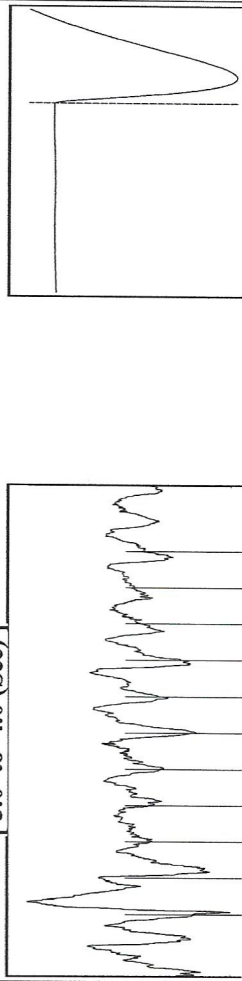
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



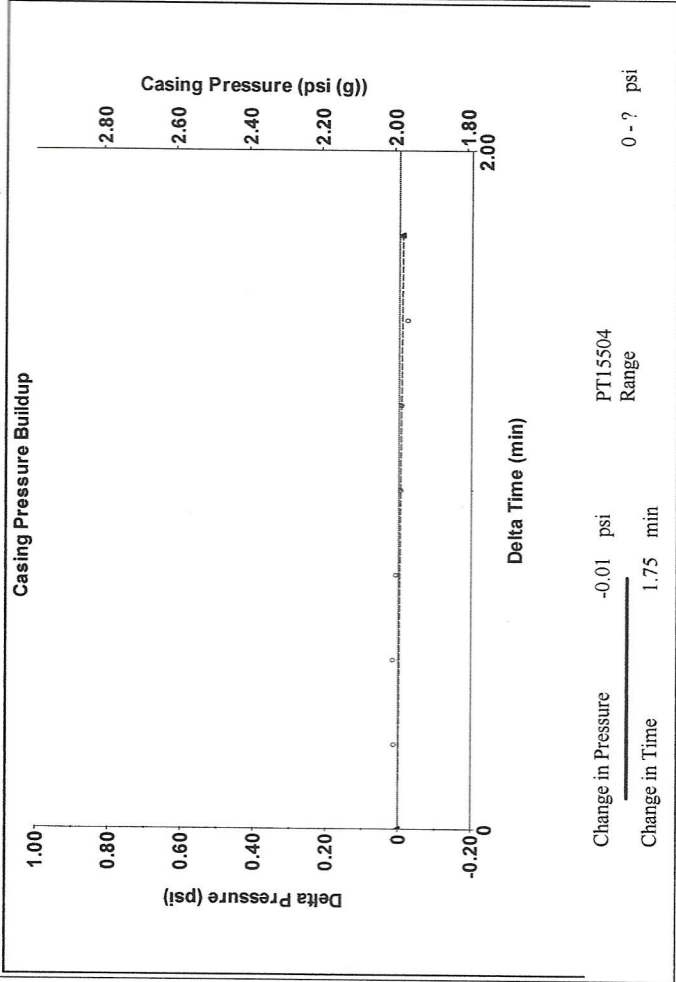
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1106.61 ft/s Manual JTS/sec 13.4953
 Time 6.357 sec
 Joints 87.4468 Jts
 Depth 3585.32 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Production Current	0	Potential	- * - BBL/D	Casing Pressure	2.0 psi (g)	Producing	- * - psi (g)	
Oil	0	- * - BBL/D	Casing Pressure Buildup	-0.010 psi	Annular Gas Flow	- * - Mscf/D	Tubing Intake	- * - psi (g)
Water	0	- * - Mscf/D	Gas/Liquid Interface Pressure	1.75 min	% Liquid	100 %	Producing BHP	366.0 psi (g)
Gas	0.0	Vogel	- * - psi (g)	Liquid Level Depth	3585.32 ft	Static BHP	- * - psi (g)	
IPR Method	39 deg.API	Production Efficiency	0.0	Tubing Intake Depth	- * - ft			
PBHP/SBHP	1.05 Sp.Gr.H2O			Formation Depth	4382.00 ft			
Acoustic Velocity	1127.99 ft/s							
Formation Submergence								
Total Gaseous Liquid Column HT (TVD)	797 ft							
Equivalent Gas Free Liquid HT (TVD)	797 ft							
Acoustic Test								



Change in Pressure	-0.01 psi	PT15504	
Change in Time	1.75 min	Range	

Group: MyWells Well: Damme #26 (TA) (acquired on: 10/15/19 14:12:08)	13.67		
13.79			

Acoustic Velocity	1127.99 ft/s	Joints counted	23
Joints Per Second	13.756 jts/sec	Joints to liquid level	87.4468
Depth to liquid level	3585.32 ft	Filter Width	11.4953
Automatic Collar Count	Yes	Time to 1st Collar	1.472

October 22, 2019

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-055-20463-00-00
DAMME 26
SE/4 Sec.28-22S-33W
Finney County, Kansas

Dear Kent Strube:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/22/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"