

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

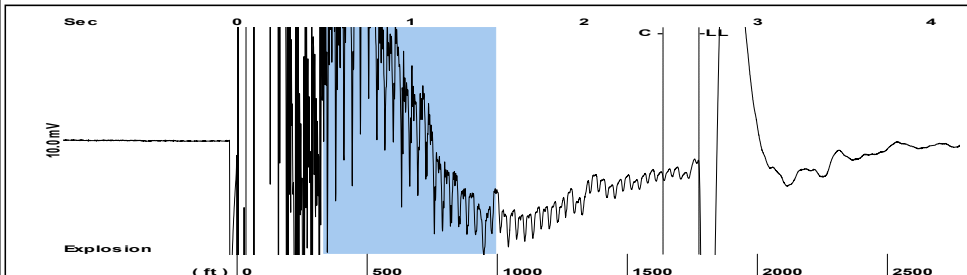
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

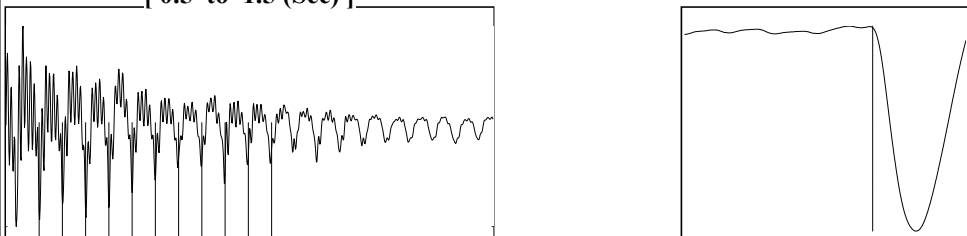
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

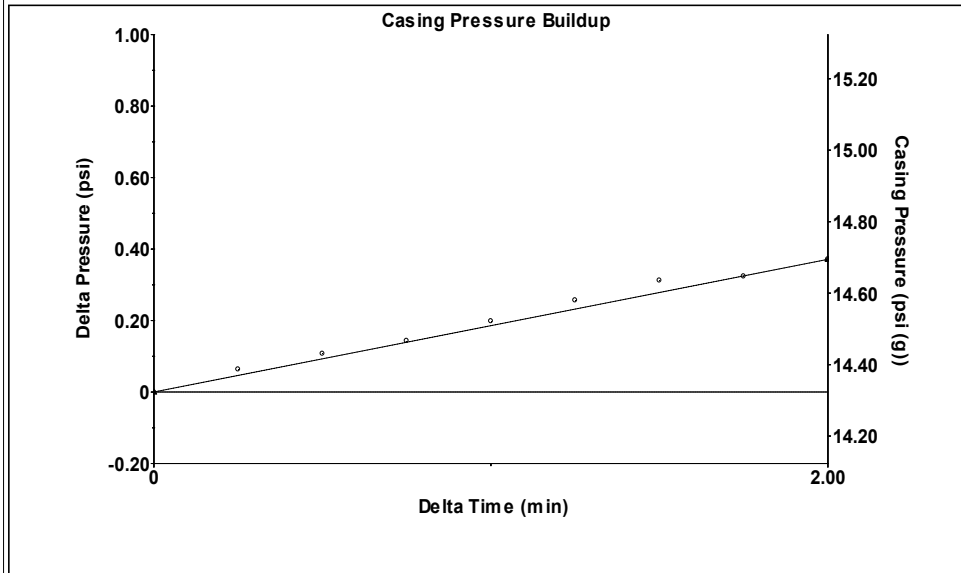


Filter Type High Pass Automatic Collar Count Yes Time 2.663 sec
Manual Acoustic Velo 1327.04 ft/s Manual JTS/sec 20.9644 Joints 56.0888 Jts
Depth 1775.21 ft

[0.5 to 1.5 (Sec)]

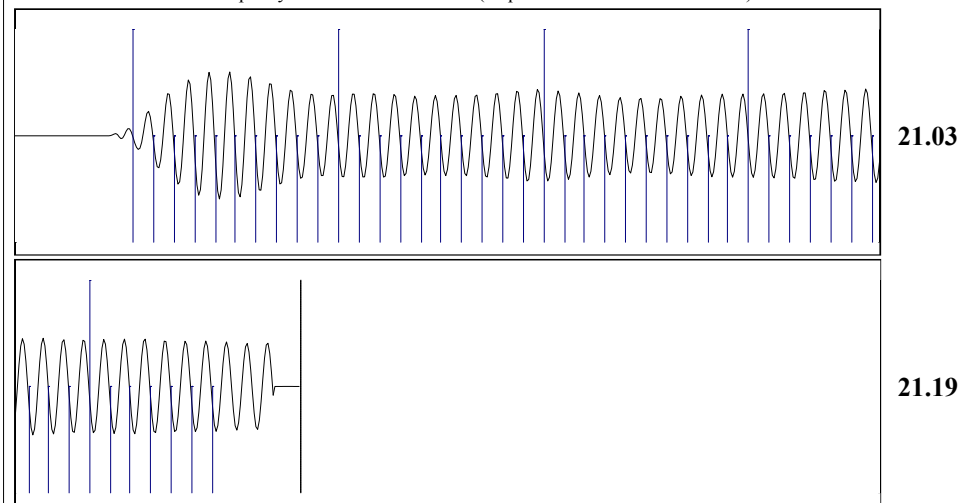


Analysis Method: Automatic



Change in Pressure 0.37 psi PT12865
Change in Time 2.00 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	14.3 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - *-	- *- Mscf/D	0.4 psi	2 Mscf/D
		2.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	87 %
PBHP/SBHP	- *-	15.5 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		1775.21 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.67 Sp.Gr.AIR		2722.00 ft	
Acoustic Velocity	1333.24 ft/s	Formation Depth	
		2722.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	947 ft		292.0 psi (g)
Equivalent Gas Free Liquid HT (TVD)	821 ft		Producing BHP
			292.0 psi (g)
Acoustic Test			Static BHP
			- *- psi (g)



Acoustic Velocity 1333.24 ft/s Joints counted 46
Joints Per Second 21.0623 jts/sec Joints to liquid level 56.0888
Depth to liquid level 1775.21 ft Filter Width 18.9644 22.9644
Automatic Collar Count Yes Time to 1st Collar 0.272 2.456

October 22, 2019

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 N Waterfront Pkwy
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22114-00-00
BURR 1-4
NW/4 Sec.04-33S-31W
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/22/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"