

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
10/15/2019	C-2159

<b>Bill To</b>
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Shock #2-32

Description	Qty	Rate	Amount
Common	138	15.50	2,139.00T
Poz	92	9.50	874.00T
Gel	1,391	0.22	306.02T
Hulls	2	54.00	108.00T
Plug	1	950.00	950.00T
Handling	244	2.10	512.40T
.08 * sacks * miles	10,980	0.08	878.40T
Service Supervisor	1	150.00	150.00T
LMV	90	3.75	337.50T
Heavy Equipment Mileage	180	8.00	1,440.00T
Customer Discount		-1,923.83	-1,923.83
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Shock #2-32 Norton Co.			

Thank You for your business!	<b>Subtotal</b>	\$5,771.49
	<b>Sales Tax (7.25%)</b>	\$418.43
	<b>Total</b>	\$6,189.92

# QUALITY WELL SERVICE, INC.

7240

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-14-19	32	55	22W	NORTON	Ks		
Lease SHUCK	Well No. 2-32		Location H.H. City Ks 14N to Colms Rd SE				
Contractor N/A				Owner I E Ninto			
Type Job PTA				To Quality Well Service, Inc.			
Hole Size 7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. 4 1/2				Charge To Vincent OIL Corp			
Tbg. Size				Street			
Tool				City State			
Cement Left in Csg.				Shoe Joint			
Meas Line				Displace			
				The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered 230 ex 60/40 4 1/2 FEL			
				base fel 200' hulls on side			
<b>EQUIPMENT</b>							
Pumptrk 8 No.				Common 138 ex			
Bulktrk 10 No.				Poz. Mix 92 ex			
Bulktrk No.				Gel. 1391 *			
Pickup No.				Calcium			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls 2 ex			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar 2024' Port 368-21 370-25				CFL-117 or CD110 CAF 38			
Hook up to 4 1/2 Csg				Sand			
TAKE In, EOLB				Handling 244#			
START MIX: Pump 50 ex 60/40 4 1/2 FEL 200' hulls				Mileage 90 / 10980			
START MIX: Pump 6 ex fel				<b>FLOAT EQUIPMENT</b>			
START MIX: Pump 170 ex 60/40 4 1/2 FEL				Guide Shoe			
600' ps 20' set 20' up 600'				Centralizer			
Hook up to Backside				Baskets			
MIX: Pump 10 ex 60/40 4 1/2 FEL				AFU Inserts			
200'				Float Shoe			
				Latch Down			
				SERVICE SPV 1 EA			
Thank you				LWV 90			
PLEASE CALL AGAIN				Pumptrk Charge PTA			
TODD RICHARD TJ JAKE				Mileage 130			
				Tax			
				Discount			
				Total Charge			
X Signature							