KOLAR Document ID: 1476762

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15			
Name:		_ If pre 1967, sup	ply original compl	etion date:	
Address 1:		Spot Description	n:		
Address 2:		_	Sec Tw	/р S. R	East West
City: State: Zip: +		l ———	Feet from	North /	South Line of Section
Contact Person:		_	Feet from		West Line of Section
Phone: ()			lated from Neares	st Outside Section	Corner:
, mone. (
		1 '			
		2000011001			
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks
Production Casing Size:	Set at:	Cemer	nted with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-		
Address:	City	y:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	Na	me:			
Address 1:	Add	dress 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1476762

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application		
Operator	McNown, Carl H.		
Well Name	MCNOWN R1 (6)		
Doc ID	1476762		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1210	1220	Big Salt	

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-019-25,781
OIL & GAS CONSERVATION DIVISION	Chautaiaia
WELL COMPLETION OR RECOMPLETION FORM	Chautauqua APPROX.
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE/4 NW/4 SE/4 Sec. 31. Twp32S. Rge. 10E X East West
*	
Operator: License #	1425 Ft North from Southeast Corner of Section
Name Range Oil Company Inc. Address 125 North Market Suite 1120	1575 Ft West from Southeast Corner of Section
	(Note: Locate well in section plat below)
city/state/zipWichitaKansas67202	Lease Name
	Manioum
Purchaser	Field Name McNown
	Producing Formation. Layton
Operator Contact Person John M. Washburn	
Phone316-265-6231	Elevation: Ground 1089 KB 1094
Contractor:License #5302	Section Plat
Name Red Tiger Drilling Company	5280 4950
	4620
Wellsite Geologist.Rob.Dietterich	3960
Phone)316).265-6231	3630
Designate Type of Completion CONFID	NTIA 2970 2640
X New Well Re-Entry Workover	2310
	DEIVED 1980 1650
OII SWD X Temp Abd RE Gas Inj Delayed CompCORP Dry Other (Core, Water Supply etc.) If OWWO: old well into as follows:	RATION COMMISSION
Other (Core Water Surely etc.)	7
If OWWO: old well info as follows:	A 1989
Operator	25 25 25 25 25 25 25 25 25 25 25 25 25 2
Well Name	TOURTION DIVISIO
Well NameOld Total DepthCON	SERVATION OF Produced Water: Disposal
	ID139031140R OF PRODUCED WATER: DISMOSAL
WELL HISTORY	Docket #
WELL HISTORY Drilling Method:	Docket & Repressuring
WELL HISTORY Drilling Method: X: Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-1 call:
WELL HISTORY Drilling Method:	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
WELL HISTORY Drilling Method: X Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water:
	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
WELL HISTORY Drilling Method: x Mud Rotary Air Rotary Cable $1/31/89$ $2/16/89$ $3-2-89$ Spud Date Date Reached TD Completion Date $1,261'$ $1,2/0'$	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
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WELL HISTORY Drilling Method: XMud Rotary Air Rotary Cable 1/31/89 2/16/89 3-2-89 Spud Date Date Reached TD Completion Date 1,261' /2/0' Total Depth PBTD Amount of Surface Pipe Set and Cemented at .83 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
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WELL HISTORY Drilling Method: X Mud Rotary Air Rotary Cable 1/31/89 2/16/89 3-2-89 Spud Date Date Reached TD Completion Date 1,261' /2/0' Total Depth PBTD Amount of Surface Pipe Set and Cemented at 3 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet if alternate 2 completion, cement circulated from 1259 feet depth to 547642 w/ 265 SX cmt Cement Company Name Halliburton invoice # 775679 INSTRUCTIONS: This form shall be completed in triple 200 Colorado Derby Building, Wichita, Kansas 67202 82-3-130, 82-3-107 and 82-3-106 apply	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
WELL HISTORY Drilling Method: X Mud Rotary Air Rotary Cable 1/31/89 2/16/89 3-2-89 Spud Date Date Reached TD Completion Date 1,261' /2/0' Total Depth PBTD Amount of Surface Pipe Set and Cemented at 3 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to 5476. W/265 SX cmt Cement Company Name Halliburton invoice # 775679 INSTRUCTIONS: This form shall be completed in triple 200 Colorado Derby Building, Wichita, Kansas 67202 82-3-130, 82-3-107 and 82-3-106 apply information on side two of this form will be here.	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
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WELL HISTORY Drilling Method: XMud Rotary Air Rotary Cable 1/31/89 2/16/89 3-2-89 Spud Date Date Reached TD Completion Date 1,261' /2/0' Total Depth PBTD Amount of Surface Pipe Set and Cemented at	Questions on this portion of the ACO-1 cail: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
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Drilling Method: XMud RotaryAir RotaryCable 1/31/89	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Formation Description

Drill Stem Tests Taken

Samples Sent to Geological Survey

No

Cores Taken

Yes

No

No No DST #1 - 1163'-1186', 30-30-60-60. Blow; wk. Rec: 30' mud. IFP 35-35. ISIP 55. FFP 45-45. FSIP 150. T: 84°F. Oread 416' 444 Heebner 598 DST #2 - 1163'-1196', 30-30-60-60. GTS in 20 min. Ga: 81MCF in 40 min., 92MCF in 90 min. Rec: 70' Hoover 737' (+357') Iatan 764' 1050' (+330') (+44') Stalnaker GCM. IFP 55-70. ISIP 410. FFP 85-75. FSIP 410. T: 84°F. Perry Tolla(j) DST #3 - 1198'-1216', 30-30-60-60. Blow; wk. Rec: 20', mud. IFP 30-30. ISIP 55. FFP 35-35. FSIP 130'. T: 84°F. (-67') 1161' 1177' (-83')Layton DST #4 - 1214'-1231', 30-30-60-60. GTS in 70 min. TSTM Rec: 120' GCM IFP 35-45. ISIP 425. FFP 55-60.

DST #5 - 1231'-1251', 30-30-60-60. Blow; fr. Rec: 220'

SMSW (51,000ppm). IFP 35-70. ISIP 395. FFP 91-130. FSIP 395. T: 85 F.

CONFIDENTIAL

			RECORD X New			
	Report all s	trings set-co	nductor, surtace,	Intermediate, pro	MUCTION, etc.	Type and
	g Size Hole	Size Casi	ng Weight	Setting Type	of #Sacks	Percent
urpose of Strin	g 3126 hore	Set (in 0.	T 12.1	Depth Ceme		Additives
	Di Tigo	361 (111 0.				1, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1
Surface Production	12 1/4' 7 7/8''	8 5/8' 4 1/2''	10.5#	83 Commo 1,260' Lite	165	3%CC 2%CC 1/4#F15c
·	s est is in it.				Bland 100	
_ 5 6	PERFORATION R	ECORD		Acid, Fracture,		
Shots Per Foot	Specify Foota	ge of Each in	terval Perforated	(Amount and Kind	of Material	Used) Depth
3			Plug back to 1210	100 gal Acid	f.,,	/222-26
	1187	- 7/97,		Frac w/58 dd/s Hater, 70	000 ft 3 Nitragen	. <i>1187:91</i> ′.
:				and 50 sack sand	Î	i jaungh 🗼 🔑
TUBING RECORD	Size	Set At	Packer at	Liner Run [Yes No	
Date of First Pr	oduction Pro	ducing Method	Flowing Pum	ping [Gas Lift[Other (expl	ain)
- A		OII	Gas	Water	Gas-Oll Ra	tio Gravity
stimated Produc	tion				\$	İ
Per 24 Hours	$p \in \mathcal{D}$	Bbls	estimate 75 MCF	/60 Bb1s		CFPB
	*	ME	THOO OF COMPLETIO	N ;	Pro	duction Interval
Disposition of g	as: Uented	erine de la companya	Open Hole Other (Spe	X Perforation	•••	••••
e e e	Used o	n Lease i		ally Completed	•••	•
				DAVID E JERVIS	4	n of

STATE OF KANSAS

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

October 24, 2019

Carl McNown McNown, Carl H. 1301 UNION RD MOLINE, KS 67353-9002

Re: Plugging Application API 15-019-25781-00-00 MCNOWN R1 (6) SE/4 Sec.31-32S-10E Chautaugua County, Kansas

Dear Carl McNown:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 21, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 21, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3