KOLAR Document ID: 1476972

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					escription:				
Address 1:					Sec Tw	vp S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 (	•				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:						
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
(Print Name)				⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

FIELU ORDER

50041

HAYSVILLE, KANSAS 67060 BOX 438 -316-524-1225

			DATE	10-Oct 20 19
IS AUTHORIZED BY:	Vess Oil	(NAME OF CUSTOMER)		
Address		City	State	
TO TREAT WELL AS FOLLOWS Lease	Charles Hagen	Well No. 2 C	ustomer Order No.	
Sec. Twp.		County Barton	State	KS

CONDITIONS. As a part of this consideration hereof it is agreed that Copeland Acid is to service or treat at owners (15%, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. These will be no discount allowed subsequent to such date. 6% Interest will be charged after 60 days. Total chargest are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED REFORE WORK IS COMMENCED

Sec. Twp. Range

		Well Owner or Operator		gent
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT
20.0001	20	Mileage P.U.	\$2.00	\$40.
20.0002	20	Mileage P.T.	\$4.00	\$80.
20.0003	1	Pump Charge Plug	\$650.00	\$650.0
20.1002	420	60/40 Poz 2% Gel	\$11.25	\$4,725.0
20.1004	8	Add. Gel after 2% Per Sack	\$22.00	\$176.0
20.1005	13	Gel on side per sack	\$22.00	\$286.0
20.1017	200	Hulls per lb.	\$0.40	\$80.0
				1156
				1- A. 17
				0.1
20.0011	441	Bulk Charge	\$1.25	\$551.2
20.0012	390.6	Bulk Truck Miles	\$1.10	\$429.6
		Process License Fee on Gallons		7.2010
		TOTAL BILLING terial has been accepted and used; that the above service was performed		\$7,017.9

manner under the direction	supervision and control of t	he owner operator or his agent, whose signatu	re appears below.
Copeland Representative	Nathan W.		\$6316.12
Station GB		Hunter H.	
Remarks		Well Owner,	Operator or Agent



## TREATMENT REPORT

Acid & Cement						Act Stage No.					
						Type Treatment:	Amt	Type Fluid	Sand Size	P	ounds of Sand
Date 1	0/10/2019	Detect GB	F.O.	No 50041		Skdown					Davids Or Jano
	Vess Oil					1					
Well Nam	e & No. Charle	s Hagen #2				]	bbi /Gal				
Location			Field				Bbi./Gal.				
	Barton		State KS			Flush	Bbl./Gal.				
10						Treated from	f	t to	ft.	No. ft.	0
Casing	Size 5.5	Type & Wt.		Set at	ft.			t. to	ń.	No. ft.	
Formation			Perf.			from	į.	t, to	ft.	No. ft.	0
Formation	1		Perf.			Actual Volume of Oil / v	Vater to Load Hol				Bbl./Gat.
Formation						The state of the s	TOTAL TO LOGGING			_	B01./G31.
Liner: \$	- Tona	E Wa	Perf. ft.	10				266			
	The second second					Pump Trucks No. U	sed Std.	305 Sp.		- Twin -	
Tubine:	Size & WI	2"	Swung at	10	01_	Auxiliary Equipment Personnel Nathan-M	like-Duane	_	367		
rabing.	THE CHIEF LEGISLA		ft. to			Auxiliary Tools	INC TAUGITE				
	array Guell		13. 10		10				-		
Connect the L	£	W 20.	2.1	N		Plugging or Sealing Mat	erials: Type				
Open Hob	307E	1.0.	TE P	.fl. to	ft.				Gals		lb.
			W. 200								
	Representative		Hunter	Н.		Treater		Nat	han W.		
TIME		SSURES	Total Fluid Pumped				REMARI	cs			
a.m./p.m.		Casing									
8:30	2"	5.5"		On Locatio	n.						
				Mix 13sks	of Gel	and <b>50sks</b> 60/	40poz 4%	gel with 1	00# Hulls	at 305	50'
				Mix 70sks	with 1	100# Hulls at 1	300'				
				Mix 300sk	s at 60	00' Circulated	cement to	surface o	ut casing	and ar	nulus
										0110 01	indicates.
1											
				Thank You	1					-	
				THOMK TOO	•						
		+		Nathan W.							
4		-	-	Nathan vv.							
		+	-								
		-	-								
		-									
li i											
10											
10		+			_		-				
			-								
W.											