

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Presley Operating LLC |
| Well Name | ALBIN UNIT 1-2 |
| Doc ID | 1477159 |

All Electric Logs Run

| |
|----------------------------|
| |
| Dual Compensated Porosity |
| Dual Induction |
| Microresistivity |
| Borehole Compensated Sonic |
| Radial Cement Bond Log |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Presley Operating LLC |
| Well Name | ALBIN UNIT 1-2 |
| Doc ID | 1477159 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| Anhydrite | 1783 | +524 |
| Heebner | 3579 | -1272 |
| Lansing A | 3620 | -1313 |
| Lansing I | 3806 | -1499 |
| Stark SH | 3860 | -1553 |
| Kansas City A | 3866 | -1559 |
| Ft Scott | 4118 | -1811 |
| Mississippi | 4220 | -1913 |



**GEOLOGICAL REPORT
ALBIN UNIT #1-2
GOVE COUNTY, KANSAS**

Operator: Presley Operating LLC – (Formerly: Brito Oil Company)
 Well Name: Albin Unit #1-2
 Location: C S/2 Section 2-T15S-R26W
 Date Spudded: September 4, 2019
 Surface Casing: 8-5/8" @ 267', 23#
 Hole Size: 7-7/8"
 Total Depth Reached: September 13, 2019 @ 4325'
 Drilling Contractor: Southwind Drilling, Inc.; Rig #1
 Wellsite Geologist: Robert Hendrix
 Status: Pipe Set
 Logging Services: Pioneer: DIL/GR; 250'-4328'
 CDL/CNL/GR; 3400'-4300'
 ML/GR; 3400'-4328'
 SL/GR; 250-4317'

Elevations: **GL:** 2297' **DF:** NA **KB:** 2307'

| <u>Formation Tops</u> | <u>Depth</u> | <u>Subsea</u> |
|-----------------------|--------------|---------------|
| Anhydrite | 1783 | +524 |
| Heebner Shale | 3579 | -1272 |
| Lansing A | 3620 | -1313 |
| Lansing B | 3654 | -1347 |
| Lansing C | 3668 | -1361 |
| Lansing E | 3693 | -1386 |
| Lansing F | 3710 | -1403 |
| Lansing G | 3726 | -1419 |
| Muncie Creek Shale | 3766 | -1459 |
| Lansing H | 3784 | -1477 |
| Lansing I | 3806 | -1499 |
| Lansing J | 3846 | -1539 |
| Stark Shale | 3860 | -1553 |
| Marmaton | 3922 | -1615 |
| Pawnee | 4055 | -1748 |
| Ft. Scott U | 4118 | -1811 |
| Ft. Scott L | 4134 | -1827 |
| Cherokee | 4146 | -1839 |
| Mississippi | 4220 | -1913 |



Mississippi Warsaw

The top of the Mississippi was encountered at 4220' (-1913). It was described as a tan dolomite, fine crystalline to granular, fair pinpoint porosity to vuggy porosity grading to a white to tan dolomite, slightly chalky with good intercrystalline porosity with 10% remnant fossiliferousness. The samples exhibited good light to dark saturated stain, fair show of free oil, good odor, with a bright yellow fluorescence. There was no continuous hotwire/gas chromatograph recorded during the drilling of the Albin Unit #1-2. Drillstem test performed over this zone as follows:

- DST #2 4170'-4227'; packer failure
- DST #3 4158'-4227'; 30-60-30-60; rec 2' clean oil, 20' mud; FP 23-24#, 23-23#; SIP 1214-1063#.
- DST #4 4222'-4237'; 30-60-30-60; rec 190' clean gassy oil 30/70, 60' mud cut oil 20/80; FP 47-66#, 74-103#; SIP 1003-927#.
- DST #5 4238'-4252'; 30-30-30-30; rec 3' mud; FP 3-22#, 24-19#; SIP 27-23#.

Summary Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|-------------------------|------------------|---------------|
| 4220'-4222' | 2 porosity feet* | 13% Øcp | 39% Sw |
| 4222'-4224' | 2 porosity feet* | 14.5% Øcp | 31% Sw |
| 4224'-4226' | 2 porosity feet* | 14.5% Øcp | 33% Sw |
| 4226'-4229' | tite | 5% Øcp | |
| 4229'-4230' | 1 porosity foot* | 17% Øcp | 28% Sw |
| 4230'-4232' | 2 porosity feet* | 17.5% Øcp | 36% Sw |
| 4232'-4234' | 2 porosity feet* | 21% Øcp | 35% Sw |
| 4234'-4236' | 2 porosity feet* | 20% Øcp | 35% Sw |
| 4236'-4238' | 2 porosity feet* | 23.5% Øcp | 28% Sw |
| 4238'-4239' | <u>1 porosity foot*</u> | <u>22.5% Øcp</u> | <u>28% Sw</u> |
| | 16 porosity feet | 18% Avg Ø | 32% Avg Sw |

*Microlog perm exhibited
Øcp – crossplot porosity

Evaluation of samples, shows, drillstem tests results, Open Hole log calculations, structural position and correlative relationship to offset productive well analogies indicate the **Mississippi zone should be commercially productive and merits testing.**

Lower Fort Scott

The top of the Lower Fort Scott was encountered at 4134' (-1827). It was described as a tan limestone, fine crystalline, chalky, fossiliferous with poor intercrystalline porosity. The samples exhibited light saturated stain, slight show of free oil, fair odor and fair yellow fluorescence. The results of a straddle packer drillstem test over this zone as follows:

- DST #6 4125'-4164' (footage includes Upper Ft. Scott); 30-30-5-out; rec 10' mud; FP 14-18#, 16-18#; SIP 833#.



Summary Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|-------------------------|-----------------|---------------|
| 4136'-4138' | 2 porosity feet | 8.5% Øcp | 46% Sw |
| 4138'-4140' | <u>2 porosity feet*</u> | <u>8.5% Øcp</u> | <u>46% Sw</u> |
| | 4 porosity feet | 8.5% Avg Ø | 46% Avg Sw |

*Microlog perm exhibited

Evaluation of samples, shows, structural position and Open Hole log calculations indicate the **Lower Fort Scott merits testing**.

Upper Fort Scott

The top of the Upper Fort Scott was encountered at 4118' (-1811). It was described as a tan to brown limestone, fine crystalline, oolitic, pelletoidal, fossiliferous with poor oolitic porosity. The samples did not exhibit any shows. The results of a straddle packer drillstem test over this zone as follows:

DST #6 4125'-4164' (footage includes Lower Ft. Scott); 30-30-5-out; rec 10' mud; FP 14-18#, 16-18#; SIP 833#.

Summary Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|------------------------|----------------|---------------|
| 4124'-4126' | 2 porosity feet | 10% Øcp | 52% Sw |
| 4126'-4127' | <u>1 porosity foot</u> | <u>10% Øcp</u> | <u>52% Sw</u> |
| | 3 porosity feet | 10% Avg Ø | 52% Avg Sw |

Evaluation of samples, Open Hole log calculations, and the lack of shows indicate the Upper Fort Scott does not merit testing.

Lansing J

The top of the Lansing J was encountered at 3846' (-1539). The samples were described as a tan to light grey limestone, fine crystalline, chalky, oolitic, slightly cherty, fossiliferous with poor intercrystalline porosity. The samples exhibited poor staining, slight show of free oil, no odor with faint yellow fluorescence. The results of a drillstem test over this zone as follows:

DST #1 3759'-3847' (footage includes Lansing H, I, J); 30-30-30-30; rec 3' clean oil, 30' heavy oil cut mud (40% oil); FP 18-32#, 19-27#; SIP 770-361#.

Open Hole log calculations indicate a tight limestone, as follows (see attached detail log analysis):

| | | |
|-------------|------|--------|
| 3846'-3848' | tite | 6% Øcp |
| 3848'-3850' | tite | 4% Øcp |



| | | |
|-------------|------|---------------|
| 3850'-3852' | tite | 3% Øcp |
| 3852'-3856' | tite | <u>1% Øcp</u> |
| | | 3.5% Avg Ø |

Evaluation samples, Open Hole logs and limited shows indicate the Lansing J is tight and does not merit testing.

Lansing I

The top of the Lansing I was encountered at 3806' (-1499). The samples were described as a tan to brown limestone, fine to medium crystalline, slightly cherty, oolitic, fossiliferous with good oolitic porosity. The samples exhibited spotty stain, slight show of free oil, no odor with faint yellow fluorescence. The results of a drillstem test over this zone as follows:

DST #1 3759'-3847' (footage includes Lansing H, I, J); 30-30-30-30; rec 3'
clean oil, 30' heavy oil cut mud (40% oil); FP 18-32#, 19-27#; SIP 770-361#.

Summary Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|-------------------------|------------------|---------------|
| 3816'-3818' | 2 porosity feet* | 10.5% Øcp | 38% Sw |
| 3818'-3820' | <u>2 porosity feet*</u> | <u>10.5% Øcp</u> | <u>39% Sw</u> |
| | 4 porosity feet | 10.5% Avg Ø | 38% Avg Sw |

*Microlog perm exhibited

Evaluation of samples, Open Hole log calculations, shows, and structural relationship to offset wells indicate the **Lansing I merits testing**.

Lansing H

The top of the Lansing H was encountered at 3784' (-1477). The samples were described as a tan limestone, fine to medium crystalline, slightly cherty, oolitic in parts, fossiliferous with poor vugular porosity. The samples exhibited light to dark spotty stain, slight show of free oil, faint odor and dull yellow fluorescence. Drillstem test performed over this zone is as follows:

DST #1 3759'-3847' (footage includes Lansing H, I, J); 30-30-30-30; rec 3'
clean oil, 30' heavy oil cut mud (40% oil); FP 18-32#, 19-27#; SIP 770-361#.

Open Hole log calculations as follows (see attached detail log analysis):

| | | |
|-------------|------|--------|
| 3734'-3736' | tite | 6% Øcp |
| 3736'-3738' | tite | 5% Øcp |
| 3738'-3740' | tite | 1% Øcp |
| 3740'-3748' | tite | 2% Øcp |



Evaluation of samples, drillstem test and Open Hole logs indicate the Lansing H is tight and does not merit testing.

Lansing G

The top of the Lansing G was encountered at 3726' (-1419). It was described as a tan to light brown limestone, fine crystalline, very oolitic with good oolitic porosity. The samples did not exhibit any shows. Summary Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|-------------------------|----------------|---------------|
| 3734'-3736' | 2 porosity feet* | 20% Øcp | 24% Sw |
| 3736'-3738' | 2 porosity feet* | 26% Øcp | 17% Sw |
| 3738'-3740' | <u>2 porosity feet*</u> | <u>21% Øcp</u> | <u>20% Sw</u> |
| | 4 porosity feet | 22% Avg Ø | 20% Avg Sw |
| 3740'-3742' | tite | 6% Øcp | |
| 3742'-3744' | tite | 6% Øcp | |
| 3744'-3746' | 2 porosity feet* | 8% Øcp | 72% Sw |
| 3746'-3748' | 2 porosity feet* | 8% Øcp | 72% Sw |
| 3748'-3750' | 2 porosity feet* | 10% Øcp | 58% Sw |
| 3750'-3752' | 2 porosity feet* | 10% Øcp | 58% Sw |

Evaluation of samples (described with good oolitic porosity) and Open Hole log calculations indicates the **porosity interval from 3734'-3740' with 22% Avg Ø and 20% Avg Sw merits testing**. The lower Lansing G interval from 3744'-3752' calculates wet.

Lansing F

The top of the Lansing F was encountered at 3710' (-1403). It was described as a tan to brown limestone, fine crystalline, chalky, oolitic, cherty, fossiliferous with poor oolitic porosity. The samples did not exhibit any shows. Summary of Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|-------------------------|----------------|---------------|
| 3714'-3716' | 2 porosity feet* | 17% Øcp | 68% Sw |
| 3716'-3718' | 2 porosity feet* | 18.5% Øcp | 76% Sw |
| 3718'-3720' | 2 porosity feet* | 15% Øcp | 94% Sw |
| 3720'-3722' | <u>2 porosity feet*</u> | <u>14% Øcp</u> | <u>76% Sw</u> |
| | 8 porosity feet | 16% Avg Ø | 78% Avg Sw |

*Microlog perm exhibited

Evaluation of Open Hole logs and lack of sample shows indicate the Lansing F is wet and does not merit testing.



Lansing E

The top of the Lansing E was encountered at 3693' (-1386). It was described as a tan to light grey, very fine crystalline, dense hard and slightly fossiliferous. The samples did not exhibit any shows. Summary of Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|------------------|---------------|-------------------|
| 3696'-3698' | 2 porosity feet* | 11% Øcp | 43% Sw |
| 3698'-3700' | 2 porosity feet* | 11% Øcp | 45% Sw |
| 3700'-3702' | tite | 6% Øcp | |
| 3702'-3704' | tite | 4.5% Øcp | |
| 3704'-3706' | <u>tite</u> | <u>4% Øcp</u> | |
| | 4 porosity feet | 11% Avg Ø | <u>44% Avg Sw</u> |

*Microlog perm exhibited

Evaluation of Open Hole logs indicate the ***Lansing E merits testing.***

Lansing A

The top of the Lansing A was encountered at 3620' (-1313). It was described as a white to tan limestone, fine crystalline, chalky, cherty, fossiliferous with poor pinpoint porosity. The samples did not exhibit any shows. Summary of Open Hole log calculations as follows (see attached detail log analysis):

| | | | |
|-------------|------------------------|----------------|---------------|
| 3622'-3624' | 2 porosity feet | 10% Øcp | 70% Sw |
| 3624'-3626' | <u>2 porosity feet</u> | <u>10% Øcp</u> | <u>70% Sw</u> |
| | 4 porosity feet | 10% Avg Ø | 70% Avg Sw |

Evaluation of samples and Open Hole logs calculations indicate the Lansing A is wet and does not merit testing.

Summary

Evaluation was made of all potential zones penetrated in the Albin Unit #1-2. The primary objective, Mississippi, should be commercially productive. Secondary zones that will merit testing include: Lower Fort Scott, Lansing I, Lansing G and the Lansing E. The original operator elected NOT to run pipe, therefore, Presley Operating LLC assumed operations and ran pipe to testing the above outlined zones.

Gregg Alletag
Senior Petroleum Geologist, CPG LPG
Presley Petroleum Company

GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln
RUSSELL, KS 67665

Invoice

| | |
|----------|-----------|
| Date | Invoice # |
| 9/9/2019 | 13813 |

| |
|---|
| Bill To |
| BRITO OIL CO 8100 E 22nd St N Bldg 600, Suite R WICHITA,KS 67226 |

| | | |
|------------------|----------------|---------|
| P.O. No. | Terms | Project |
| PROSPECT ALBE... | Due on receipt | |

| Quantity | Description | Rate | Amount |
|----------|---|---------|----------|
| 175 | 60/40 POZMIX CEMENT | 13.75 | 2,406.25 |
| 6 | CALCIUM-CHLORIDE | 80.00 | 480.00 |
| 3 | BENTONITE GEL | 30.00 | 90.00 |
| 184 | HANDLING | 1.90 | 349.60 |
| | BULK MILEAGE | 676.00 | 676.00 |
| 1 | TRI-PLEX PUMP CHARGE FOR SURFACE | 850.00 | 850.00 |
| 59 | LMV- ONE WAY | 6.00 | 354.00 |
| 50 | HEAVY EQUIPMENT. ONE WAY | 11.1428 | 557.14 |
| | 15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE | | 0.00 |
| | THE PRICE IS A LITTLE MORE CAUSE THEY DRILLED DEEPER AND NEEDED A FEW MORE SX OF CEMENT | | |
| | GOVE CO SALES TAX | 8.50% | 0.00 |

SV. DRILLING Wells

ENTERED SEP 12 2018
PAID
9-16-19

CK # 4508

Thank you for your business.

| | |
|--------------|--------------|
| Phone # | Fax # |
| 785-445-3525 | 785-445-3526 |

Total

\$5,762.99

44,898.54

GLOBAL OIL FIELD SERVICES, LLC

13813

REMIT TO 24 S. Lincoln
Russell, KS 67665

SERVICE POINT: Russell KS

| | | | | | | | |
|---------------------------|-------------------|--|--------------------|-----------------|-------------|-----------|------------|
| DATE <u>9-5-19</u> | SEC. <u>2</u> | TWP. <u>15S</u> | RANGE <u>26W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE <u>Alben</u> | WELL #. <u>L2</u> | LOCATION <u>9 miles NW of Russell, 1W cur south R</u> | COUNTY <u>GOVE</u> | STATE <u>KS</u> | | | |
| JOB FINISH <u>1:15 am</u> | | OLD OR NEW (CIRCLE ONE) <u>NEW</u> <i>threw collar wash west + north into</i> | | | | | |

CONTRACTOR Southwind Drilling Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 1/2 DEPTH 267
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 25
 PERFS
 DISPLACEMENT

OWNER Brito Oil
 CEMENT AMOUNT ORDERED 175 sacks 60/4 3 1/2" 2 1/2 gal

EQUIPMENT

| | | |
|--------------|----------|--------------|
| PUMP TRUCK | CEMENTER | <u>Cody</u> |
| # <u>417</u> | HELPER | <u>Jason</u> |
| BULK TRUCK | DRIVER | <u>Tom</u> |
| # <u>413</u> | DRIVER | |

| | | |
|----------|---|--|
| COMMON | @ | |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE | @ | |
| ASC | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING | @ | |
| MILEAGE | | |
| TOTAL | | |

REMARKS:

Ran 7 hrs of 8 1/2 casing + 1 1/2 hrs. Halted to Rig + broke circulation + called to truck + pumped 175 sacks of cement + displaced 15' H₂O + 500 GPM

Cement + DiD Circulation to Surface

CHARGE TO: Brito Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|-------------------|---|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | |
| EXTRA FOOTAGE | @ |
| MILEAGE | @ |
| MANIFOLD | @ |
| | @ |
| | @ |
| TOTAL | |

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | |

Global Oil Field Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Ryan Harnley

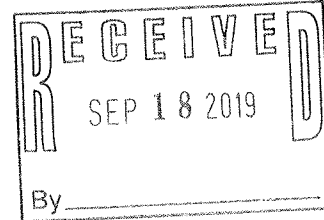
SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE:785-324-1041 FAX:785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 9/14/2019
 Invoice # 1710
 P.O.#:
 Due Date: 10/14/2019
 Division: Russell

Invoice



Contact:

Address/Job Location:

Presley Operation
 101 Park Ave
 Ste 670
 Reference: Oklahoma City OK 73102
 ALBIN UNIT 1-2 SEC 2-15-26

Description of Work:
 PROD STRING

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|---|----------|-------------|---------|--|----------|----------|---------|
| Labor | | \$ 684.02 | No | Pump Truck Mileage-Job to Nearest Camp | 45 | \$155.25 | No |
| Common-Class A | 225 | \$ 3,553.50 | Yes | Bulk Truck Mileage-Job to Nearest Bulk Plant | 45 | \$120.75 | No |
| Cement Port Collar, 5 1/2" | 1 | \$ 1,993.33 | Yes | KCL | 2 | \$45.79 | Yes |
| Gilsonite | 1000 | \$ 1,150.00 | Yes | | | | |
| 5 1/2" Basket | 2 | \$ 429.33 | Yes | | | | |
| 5 1/2" Turbolizer | 6 | \$ 331.20 | Yes | | | | |
| Mud Clear | 500 | \$ 283.67 | Yes | | | | |
| Auto Fill Float Shoe, 5 1/2" | 1 | \$ 257.60 | Yes | | | | |
| Latch Down Plug & Baffle, 5 1/2" | 1 | \$ 203.93 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 252 | \$ 193.20 | No | | | | |
| Salt (Fine) | 17 | \$ 170.74 | Yes | | | | |

Invoice Terms:

Net 30

| | | | |
|---------------------------------|--|-----------|-----------------|
| | SubTotal: | \$ | 9,572.31 |
| | Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice: | \$ | (239.31) |
| SubTotal for Taxable Items: | | \$ | 8,208.61 |
| SubTotal for Non-Taxable Items: | | \$ | 1,124.39 |
| Total: | | \$ | 9,333.00 |
| Tax: | | \$ | 697.73 |

8.50% Gove County Sales Tax

Thank You For Your Business!

Amount Due: \$ 10,030.73
Applied Payments:
Balance Due: \$ 10,030.73

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

JOINT INTEREST BILLING

Approved _____ Date _____
 Date To Be Paid _____
 LOE ___ IDC ___ EQ ___ LHC ___ TCP ___ ACP ___
 Description 73110 Cementing
 Lease Albin Unit # 1-2
 Chk. No. _____ Date Paid _____
 JIB Date _____ WC _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1710

| | | | | | | | | | | | | | | | | | |
|---|------------------|------|-----|----------|----|---------|----|----------|-------------------------------------|-------|----|-------------|--|------------------------|---------|-------------------------|--|
| Date | 9.14.19 | Sec. | 2 | Twp. | 15 | Range | 26 | County | Gove | State | Ks | On Location | | Finish | 4:15 AM | | |
| Lease | Albin unit | | | | | | | Location | Utica - 1E @ Vet Clinic, 9M to Rd F | | | | | | | | |
| Contractor | Southwind #1 | | | | | | | Well No. | 1-2 | | | | | | | | |
| Type Job | Longstring | | | | | | | Owner | 1w, 1/4S, 1/4W, 1/2N, to Rig | | | | | | | | |
| Hole Size | 7 7/8" | | | | | | | T.D. | 4325' | | | | | | | | |
| Csg. | 5 1/2" New 15.50 | | | | | | | Depth | 4325' | | | | | | | | |
| Tbg. Size | | | | | | | | Street | | | | | | | | | |
| Tool | Port Collar | | | | | | | City | | | | | | | | | |
| Cement Left in Csg. | 44' | | | | | | | State | | | | | | | | | |
| Meas Line | | | | | | | | Displace | 102 BLS | | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | Common | | 225 | |
| Pumptrk | 20 | | No. | Cementer | | Tony P. | | Poz. Mix | | | | | | | | | |
| Bulktrk | 9 | | No. | Driver | | Doug | | Gel. | | | | | | | | | |
| Bulktrk | p.u. | | No. | Driver | | Rick | | Calcium | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | Hulls | | KCL 2 gal | |
| Remarks: | | | | | | | | | | | | | | Salt | | 17 | |
| Rat Hole | | | | | | | | | | | | | | 30 SX | | Flowseal | |
| Mouse Hole | | | | | | | | | | | | | | 15 SX | | Kol-Seal 1000 # | |
| Centralizers | | | | | | | | | | | | | | ST, 3, 5, 8, 14, 11 | | Mud CLR 48 500 gal | |
| Baskets | | | | | | | | | | | | | | 17, 60 | | CFL-117 or CD110 CAF 88 | |
| D/V or Port Collar | | | | | | | | | | | | | | #66 1791' | | Sand | |
| Pipe on bottom break Circulation | | | | | | | | | | | | | | Handling | | 252 | |
| pump 500 gal mud clear 48 plug | | | | | | | | | | | | | | Mileage | | | |
| Rathole w/ 30 SX plug mouse hole w/ 15 SX | | | | | | | | | | | | | | FLOAT EQUIPMENT | | | |
| Hook to 5 1/2" Casing + mix 180 SX | | | | | | | | | | | | | | Guide Shoe | | Port Collar | |
| Cement, shut down wash pump | | | | | | | | | | | | | | Centralizer | | 6 | |
| + lines Displaced plug w/ 102 BLS | | | | | | | | | | | | | | Baskets | | 2 | |
| Released + Float held. | | | | | | | | | | | | | | AFU Inserts | | | |
| First 20 BLS of Displacement | | | | | | | | | | | | | | Float Shoe | | 1 | |
| w/ KCL. | | | | | | | | | | | | | | Latch Down | | 1 | |
| Left pressure 700 # | | | | | | | | | | | | | | | | | |
| Land plug to 1500 # | | | | | | | | | | | | | | | | | |
| Thanks | | | | | | | | | | | | | | Pumptrk Charge | | prod string | |
| | | | | | | | | | | | | | | Mileage | | 45 | |
| | | | | | | | | | | | | | | Tax | | | |
| | | | | | | | | | | | | | | Discount | | | |
| X Signature <i>Arvin Newberry</i> | | | | | | | | | | | | | | Total Charge | | | |



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

Date: 10/1/2019
 Invoice # 1546
 P.O.#:
 Due Date: 10/31/2019
 Division: Russell

Invoice



Contact:

Address/Job Location:

Presley Operating

Reference:

ALBIN 1-2 SEC 2-15-26

Description of Work:

PORT COLLAR JOB

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor | | \$ 675.02 | No | | | | |
| Multi Density- 80/20 | 240 | \$ 3,268.42 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 375 | \$ 283.72 | No | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 45 | \$ 153.21 | No | | | | |
| Premium Gel (Bentonite) | 6 | \$ 131.64 | Yes | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 45 | \$ 119.16 | No | | | | |
| Port Collar-Opening Tool | 1 | \$ 26.48 | Yes | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 4,657.65

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (116.44)

SubTotal for Taxable Items: \$ 3,340.88

SubTotal for Non-Taxable Items: \$ 1,200.33

Total: \$ 4,541.21

Tax: \$ 283.97

8.50% Gove County Sales Tax

Amount Due: \$ 4,825.18

Applied Payments:

Balance Due: \$ 4,825.18

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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JOINT INTEREST BILLING

Approved _____ Date _____

Date To Be Paid _____

LOE ___ IDC ___ EQ ___ LHC ___ TCP ___ ACP ___

Description 73110 PC Cementig

Lease 48150

Chk. No. _____ Date Paid _____

JIB Date _____ WC _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 1546

Cell 785-324-1041

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|----------------------------------|------|------------|-------|--|-------|------------------------------------|----------|
| 10-2-19 | 2 | 13 | 26 | Leave | KS | | 10:30 Am |
| Lease | | | | Well No. | | Owner | |
| Albin | | | | 1-2 | | To Quality Oilwell Cementing, Inc. | |
| Contractor | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| H.S.I. | | | | | | | |
| Type Job | | | | Charge To | | | |
| Port Collar | | | | Presley Operating | | | |
| Hole Size | | T.D. | | Street | | City State | |
| > 7/8 | | | | | | | |
| Csg. | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| 5 1/2 | | | | | | | |
| Tbg. Size | | Depth | | Cement Amount Ordered | | | |
| 2 3/8 | | | | 375 80/20 QMDC 1/4# F10 | | | |
| Tool | | Depth | | Meas Line Displace | | | |
| Port Collar | | 1788 | | 536 6 gal | | | |
| Cement Left in Csg. | | Shoe Joint | | Common | | | |
| | | | | 240 80/20 QMDC | | | |
| EQUIPMENT | | | | Poz. Mix | | | |
| Pumptrk | | Cementor | | Gel. | | | |
| 20 | | Craig | | 6 | | | |
| Bulktrk | | Helper | | Calcium | | | |
| | | Tony F. | | Hulls | | | |
| Bulktrk | | Driver | | Salt | | | |
| 21 | | Doug | | Flowseal | | | |
| JOB SERVICES & REMARKS | | | | Kol-Seal | | | |
| Remarks: | | | | Mud CLR 48 | | | |
| KCC Pat Steads | | | | CFL-117 or CD110 CAF 38 | | | |
| Rat Hole | | | | Sand | | | |
| Mouse Hole | | | | Handling | | | |
| Centralizers | | | | 375 | | | |
| Baskets | | | | Mileage | | | |
| D/V or Port Collar | | | | FLOAT EQUIPMENT | | | |
| Test 5 1/2 to 800* | | | | Guide Shoe | | | |
| Spot 3 gal. Open Tool. Mix 3 gal | | | | Centralizer | | | |
| + Esp. Circulation - Mix 240SK + | | | | Baskets | | | |
| Cement Circulated 561 + | | | | AFU Inserts | | | |
| Close Tool. Test to 800* | | | | Float Shoe | | | |
| Run 5 pints + Wash Clean. | | | | Latch Down | | | |
| (USED) 240SK + 6 gal | | | | Pumptrk Charge | | | |
| Thanks | | | | port Collar Job | | | |
| Signature | | | | Mileage | | | |
| | | | | 45 | | | |
| | | | | Tax | | | |
| | | | | Discount | | | |
| | | | | Total Charge | | | |

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 10/8/2019 | 27613 |

| |
|---|
| BILL TO |
| Presley Operating LLC 101 Park Ave, Ste 670 Oklahoma City, OK 73102 |



Acidizing
Cement
Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--|---|------------|--------|------------|-----------|---------------|---------------|-----------|
| Net 30 | #1-2 | Albin Unit | Gove | HSI | Oil | Development | Squeeze Perfs | Roger |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 40 | Miles | 5.00 | 200.00 |
| 578D-D | Pump Charge - Deep Squeeze (> 1500 Ft.) | | | | 1 | Job | 1,400.00 | 1,400.00 |
| 290 | D-Air | | | | 1 | Gallon(s) | 42.00 | 42.00T |
| 581D | Service Charge Cement | | | | 150 | Sacks | 1.85 | 277.50 |
| 583D | Drayage | | | | 282 | Ton Miles | 0.95 | 267.90 |
| 325 | Standard Cement | | | | 150 | Sacks | 13.50 | 2,025.00T |
| 286 | Halad-1 (Halad 9) | | | | 20 | Lb(s) | 8.00 | 160.00T |
| | Subtotal | | | | | | | 4,372.40 |
| | Sales Tax Gove County | | | | | | 8.50% | 189.30 |
| JOINT INTEREST BILLING Approved _____ Date _____ Date To Be Paid _____ LOE _____ IDC _____ EO _____ LHC _____ TCP _____ ACP _____ Description <u>73110 Squeeze Cementing</u> Lease <u>48150</u> Chk. No. _____ Date Paid _____ JIB Date _____ WC _____ | | | | | | | | |

| | |
|-------------------------------------|-------------------------|
| We Appreciate Your Business! | Total \$4,561.70 |
|-------------------------------------|-------------------------|



Services, Inc.

CHARGE TO: Presley Operating

TICKET 27613

ADDRESS

PAGE 1 OF 1

1. SERVICE LOCATIONS Hay, KS

WELL/PROJECT NO. 1-2

LEASE Albin Unit

COUNTY/PARISH Goose

STATE Ks CITY Loc. DATE 10-8-2019 OWNER Same

2. TICKET TYPE SERVICE SALES

CONTRACTOR HST

RIG NAME/NO.

SHIPPED VIA BIT

DELIVERED TO Loc.

ORDER NO.

3. WELL TYPE O/I

WELL CATEGORY Development

JOB PURPOSE Squeeze Back

WELL PERMIT NO.

WELL LOCATION

WELL PERMIT NO.

WELL LOCATION

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | MILEAGE | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------|------------|------------|----|------|----|----------------|-----------------|
| | | LOC | ACCT | DF | | | | | | | | |
| <u>575</u> | | | | | | <u>40</u> | <u>mi</u> | | | | <u>5.00</u> | <u>200.00</u> |
| <u>578</u> | | | | | <u>Pump Service</u> | <u>1</u> | <u>ea</u> | | | | <u>1400.00</u> | <u>1,400.00</u> |
| <u>290</u> | | | | | <u>O-Air</u> | <u>1</u> | <u>gal</u> | | | | <u>42.00</u> | <u>42.00</u> |
| <u>581</u> | | | | | <u>Service Charge</u> | <u>150</u> | <u>sk</u> | | | | <u>1.85</u> | <u>277.50</u> |
| <u>583</u> | | | | | <u>Drugs</u> | <u>282</u> | <u>ton</u> | | | | <u>25</u> | <u>7050.00</u> |
| <u>325</u> | | | | | <u>Standard Cement</u> | <u>150</u> | <u>sk</u> | | | | <u>13.50</u> | <u>2025.00</u> |
| <u>286</u> | | | | | <u>Halal-1</u> | <u>20</u> | <u>15s</u> | | | | <u>8.00</u> | <u>160.00</u> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

X Byr...

DATE SIGNED _____ TIME SIGNED _____

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4372
TOTAL 4561.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Byr... APPROVAL _____

Thank You!

JOB LOG

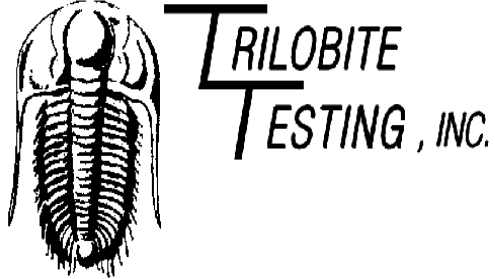
SWIFT Services, Inc.

DATE 10/8/2019 PAGE NO. 1

CUSTOMER Presley Operating WELL NO. 1-2 LEASE Albion Unit JOB TYPE Tool Squeeze TICKET NO. 27613

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|-------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0800 | | | | | | | Start in Hole 5 1/2 x 2 3/8 CST Packer |
| | | | | | | | | PKR. 4035' |
| | | | | | | | | Perfs 4220-26, 4229-40 |
| | 0945 | | 90 | | | | | Cir Oil out of Hole |
| | 10:35 | | | | | | 500 | Set PKR Load Ann 500 psi Holding |
| | | 2 | | | | 400 | | Inj. Rate 2 BPM 400 psi |
| | 10:43 | | | | | | | Pump 10 ^{SS} Fresh water spacer |
| | | | | | | | | Start Mixing 150 sks STD. CNT. |
| | | | | | | | | Holed in first 25 sks |
| | 11:05 | | 32 | | | | | Finish mixing |
| | | 1.5 | | | | | | wash out Pump + Line |
| | 11:15 | | 16.5 | | | | | Displ. 2 ^{SS} to catch |
| | | | | | | 1900/1500 | | 16.5 ^{SS} Displ. OUT tubing clear |
| | | | | | | | | 1900 psi Pump Press 1500 psi |
| | | | | | | | | shut in Wash up truck |
| | 11:35 | | | | | 900 | | Open Tubing Valve 900 psi Stage |
| | 11:55 | | | | | 2000 | | Press to 2,000 psi slow Bleed off |
| | | | | | | | | Press @ 1200 psi Increase to 2000 psi |
| | | | | | | | | Very slow Bleed off Release press. |
| | | | | | | 2000 | | slow leak Re press to 2,000 psi |
| | 12:15 | | | | | | | Release Press Dry |
| | | | | | | | | Reverse out short way |
| | | | 28 | | | | | 28 ^{SS} Pumped clean |
| | | | | | | | | Pull PKR out of hole |
| | | | | | | | | Rack up truck |
| | 1300 | | | | | | | Job Complete |

Thank You
Roger Blair Flint Texas



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company, Inc.**

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

ATTN: Robert Hendrix

Albin Unit #1-2

2-15S-26W Gove,KS

Start Date: 2019.09.09 @ 08:36:40

End Date: 2019.09.09 @ 14:41:31

Job Ticket #: 64488 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.09.17 @ 09:56:57



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64488

DST#: 1

ATTN: Robert Hendrix

Test Start: 2019.09.09 @ 08:36:40

GENERAL INFORMATION:

Formation: **LKC "H-J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:07:31
 Time Test Ended: 14:41:31
 Interval: **3759.00 ft (KB) To 3847.00 ft (KB) (TVD)**
 Total Depth: 3847.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brannan Lonsdale
 Unit No: 73
 Reference Elevations: 2307.00 ft (KB)
 2297.00 ft (CF)
 KB to GR/CF: 10.00 ft

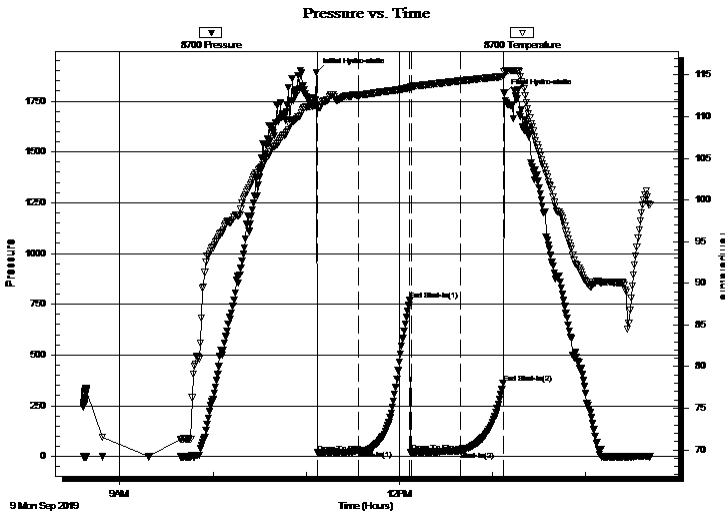
Serial #: 8700

Outside

Press@RunDepth: 26.55 psig @ 3760.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.09.09 End Date: 2019.09.09 Last Calib.: 2019.09.09
 Start Time: 08:36:41 End Time: 14:41:31 Time On Btm: 2019.09.09 @ 11:06:46
 Time Off Btm: 2019.09.09 @ 13:07:31

TEST COMMENT: 30- IF- Slow ly built to 1.50"
 30- IS- No blow
 30- FF- Slow ly built to 1"
 30- FSI- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1891.17 | 111.40 | Initial Hydro-static |
| 1 | 17.67 | 111.02 | Open To Flow (1) |
| 27 | 31.87 | 112.60 | Shut-In(1) |
| 60 | 769.77 | 113.52 | End Shut-In(1) |
| 61 | 19.04 | 113.61 | Open To Flow (2) |
| 93 | 26.55 | 114.30 | Shut-In(2) |
| 120 | 361.18 | 114.84 | End Shut-In(2) |
| 121 | 1789.46 | 115.44 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 30.00 | HOCM, 40%O 60%M | 0.43 |
| 3.00 | CO | 0.04 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64488

DST#: 1

ATTN: Robert Hendrix

Test Start: 2019.09.09 @ 08:36:40

GENERAL INFORMATION:

Formation: **LKC "H-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:07:31

Time Test Ended: 14:41:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 3759.00 ft (KB) To 3847.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 3847.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6771 Inside

Press@RunDepth: psig @ 3760.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.09

End Date: 2019.09.09

Last Calib.: 2019.09.09

Start Time: 08:36:04

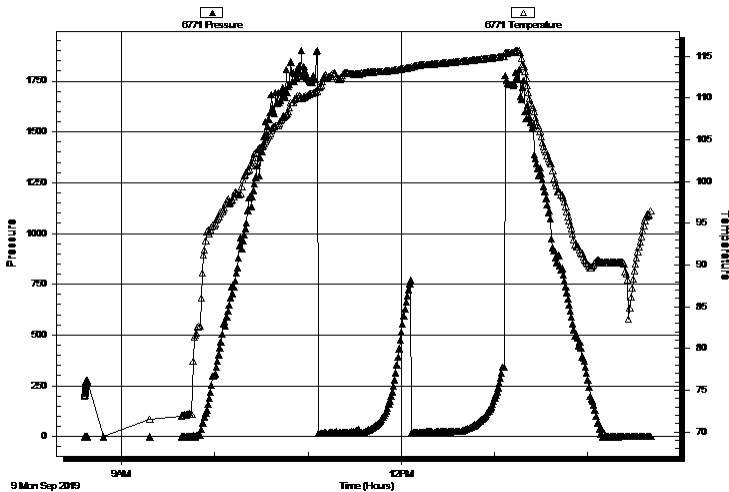
End Time: 14:40:39

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF- Slow ly built to 1.50"
30- IS- No blow
30- FF- Slow ly built to 1"
30- FS- No blow

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|-------------|-----------------|--------------|------------|

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 30.00 | HOCM, 40%O 60%M | 0.43 |
| 3.00 | CO | 0.04 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64488

DST#: 1

ATTN: Robert Hendrix

Test Start: 2019.09.09 @ 08:36:40

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 3770.00 ft | Diameter: 3.82 inches | Volume: 53.44 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 50000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 31.00 ft | | | String Weight: Initial 42000.00 lb |
| Depth to Top Packer: | 3759.00 ft | | | Final 42000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 88.00 ft | | | |
| Tool Length: | 108.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3740.00 | |
| Shut In Tool | 5.00 | | | 3745.00 | |
| Hydraulic tool | 5.00 | | | 3750.00 | |
| Packer | 5.00 | | | 3755.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3759.00 | |
| Stubb | 1.00 | | | 3760.00 | |
| Recorder | 0.00 | 6771 | Inside | 3760.00 | |
| Recorder | 0.00 | 8700 | Outside | 3760.00 | |
| Perforations | 19.00 | | | 3779.00 | |
| Change Over Sub | 1.00 | | | 3780.00 | |
| Drill Pipe | 63.00 | | | 3843.00 | |
| Change Over Sub | 1.00 | | | 3844.00 | |
| Bullnose | 3.00 | | | 3847.00 | 88.00 Bottom Packers & Anchor |

Total Tool Length: 108.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64488

DST#: 1

ATTN: Robert Hendrix

Test Start: 2019.09.09 @ 08:36:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------|---------------|
| 30.00 | HOCM, 40%O 60%M | 0.425 |
| 3.00 | CO | 0.043 |

Total Length: 33.00 ft Total Volume: 0.468 bbl

Num Fluid Samples: 0

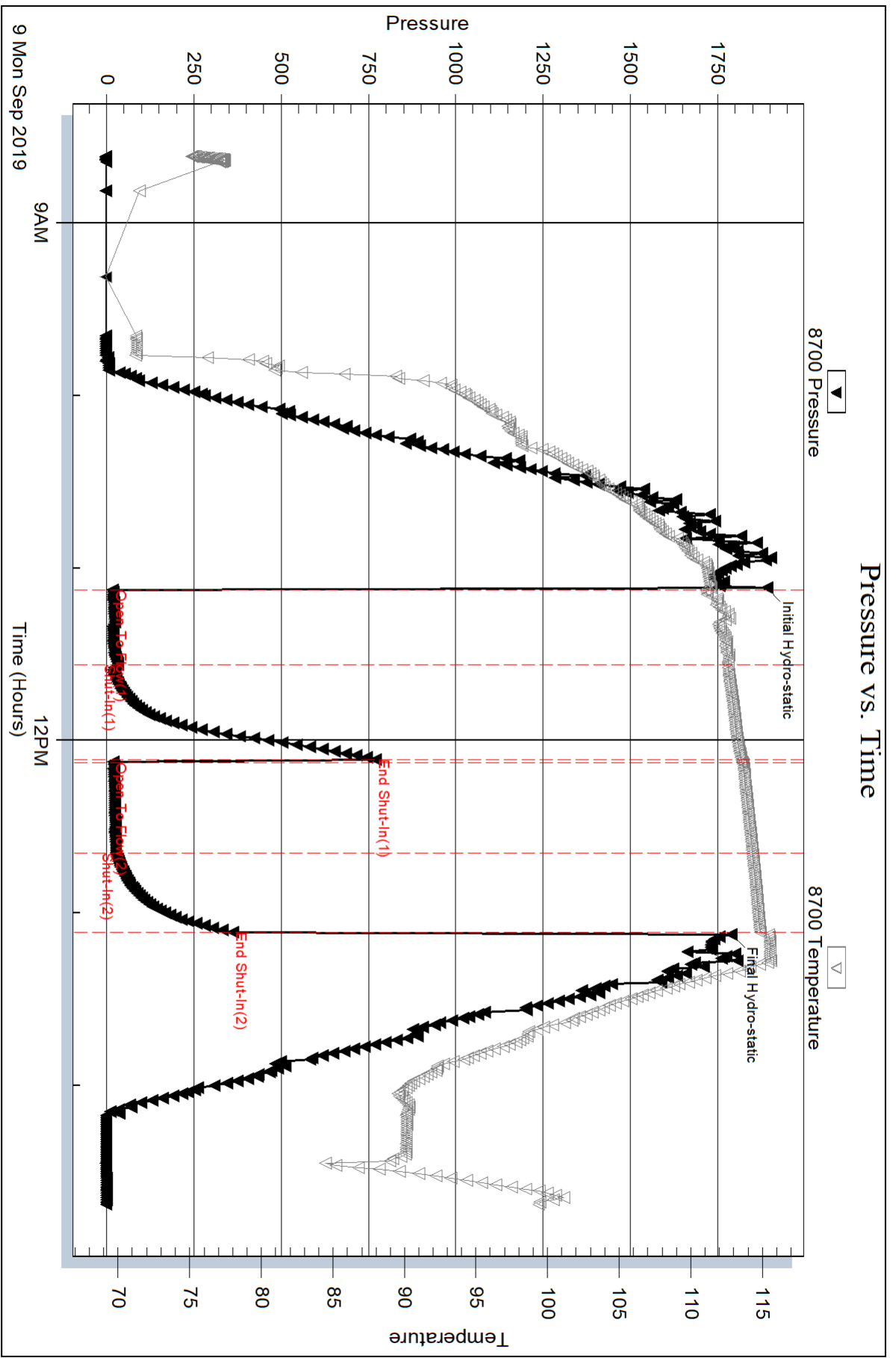
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



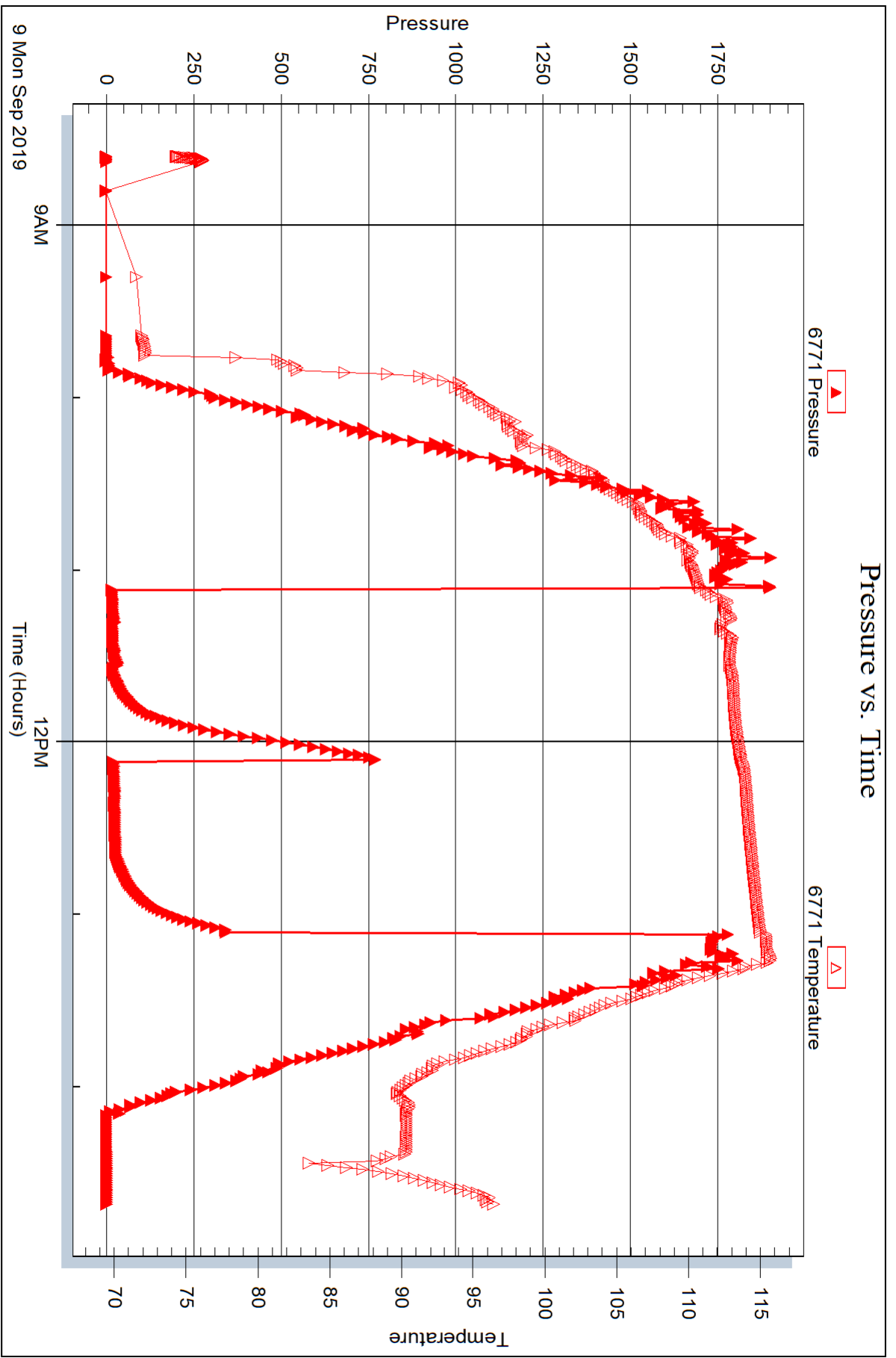
Serial #: 6771

Inside

Brito Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company, Inc.**

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

ATTN: Robert Hendrix

Albin Unit #1-2

2-15S-26W Gove,KS

Start Date: 2019.09.11 @ 03:34:28

End Date: 2019.09.11 @ 10:11:58

Job Ticket #: 64489 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.09.17 @ 09:56:31



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64489

DST#: 2

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 03:34:28

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened:

Tester: Brannan Lonsdale

Time Test Ended: 10:11:58

Unit No: 69

Interval: 4170.00 ft (KB) To 4227.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4227.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6666 Inside

Press@RunDepth: psig @ 4171.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.11

End Date:

2019.09.11

Last Calib.:

2019.09.11

Start Time: 03:34:29

End Time:

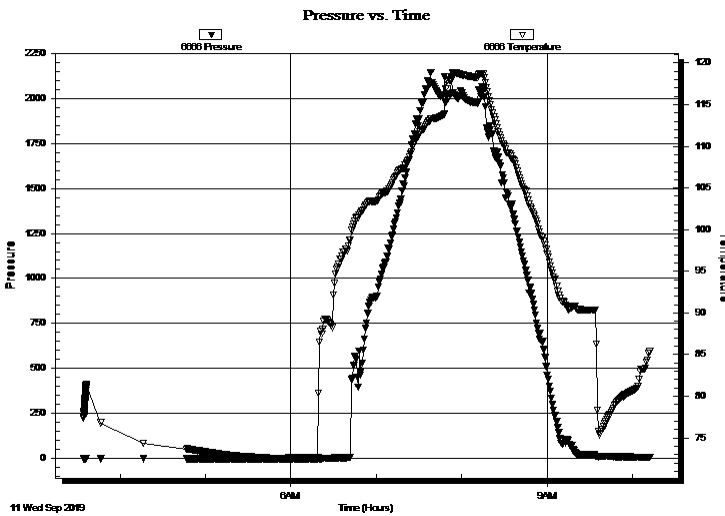
10:11:58

Time On Btm:

Time Off Btm:

TEST COMMENT: PACKER FAILURE

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |

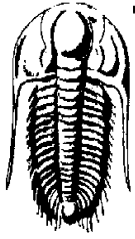
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 130.00 | M | 1.84 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

ATTN: Robert Hendrix

Job Ticket: 64489

DST#: 2

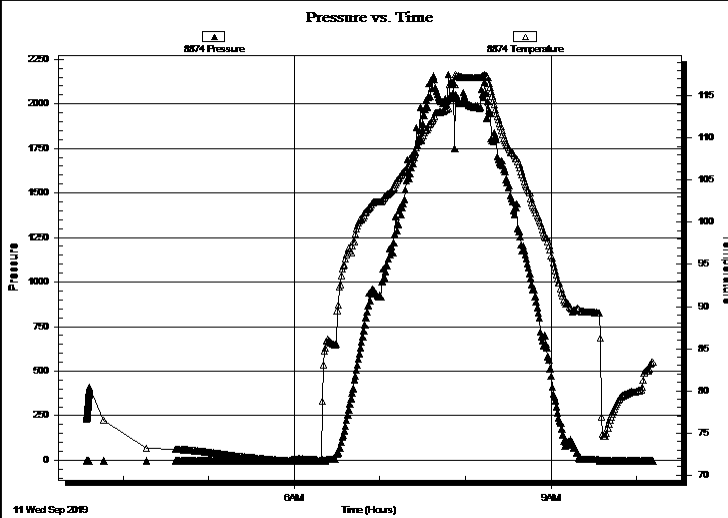
Test Start: 2019.09.11 @ 03:34:28

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 10:11:58
 Interval: **4170.00 ft (KB) To 4227.00 ft (KB) (TVD)**
 Total Depth: 4227.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan Lonsdale
 Unit No: 69
 Reference Elevations: 2307.00 ft (KB)
 2297.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8874 Outside
 Press@RunDepth: psig @ 4171.00 ft (KB)
 Start Date: 2019.09.11 End Date: 2019.09.11
 Start Time: 03:34:25 End Time: 10:11:45
 Capacity: 8000.00 psig
 Last Calib.: 2019.09.11
 Time On Btm:
 Time Off Btm:

TEST COMMENT: PACKER FAILURE



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 130.00 | M | 1.84 |
| | | |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64489

DST#: 2

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 03:34:28

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 4181.00 ft | Diameter: 3.82 inches | Volume: 59.27 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 50000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 31.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 4170.00 ft | | | Final 45000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 57.00 ft | | | |
| Tool Length: | 77.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

| | | | | | |
|-----------------|-------|------|---------|---------|-------------------------------|
| Change Over Sub | 1.00 | | | 4151.00 | |
| Shut In Tool | 5.00 | | | 4156.00 | |
| Hydraulic tool | 5.00 | | | 4161.00 | |
| Packer | 5.00 | | | 4166.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4170.00 | |
| Stubb | 1.00 | | | 4171.00 | |
| Recorder | 0.00 | 6666 | Inside | 4171.00 | |
| Recorder | 0.00 | 8874 | Outside | 4171.00 | |
| Perforations | 19.00 | | | 4190.00 | |
| Change Over Sub | 1.00 | | | 4191.00 | |
| Drill Pipe | 32.00 | | | 4223.00 | |
| Change Over Sub | 1.00 | | | 4224.00 | |
| Bullnose | 3.00 | | | 4227.00 | 57.00 Bottom Packers & Anchor |

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64489

DST#: 2

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 03:34:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 130.00 | M | 1.843 |

Total Length: 130.00 ft

Total Volume: 1.843 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

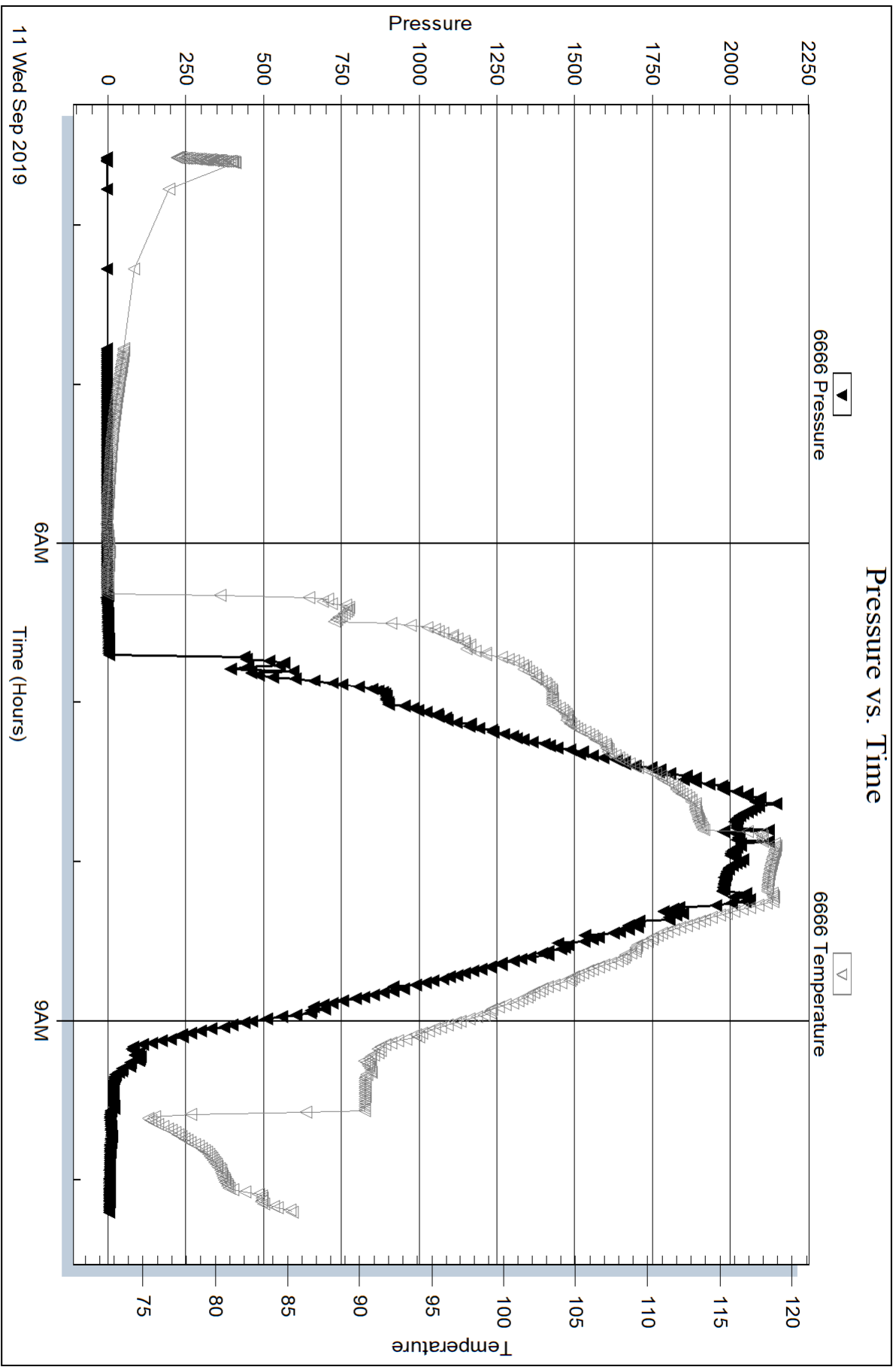
Serial #: 6666

Inside

Brito Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 64489

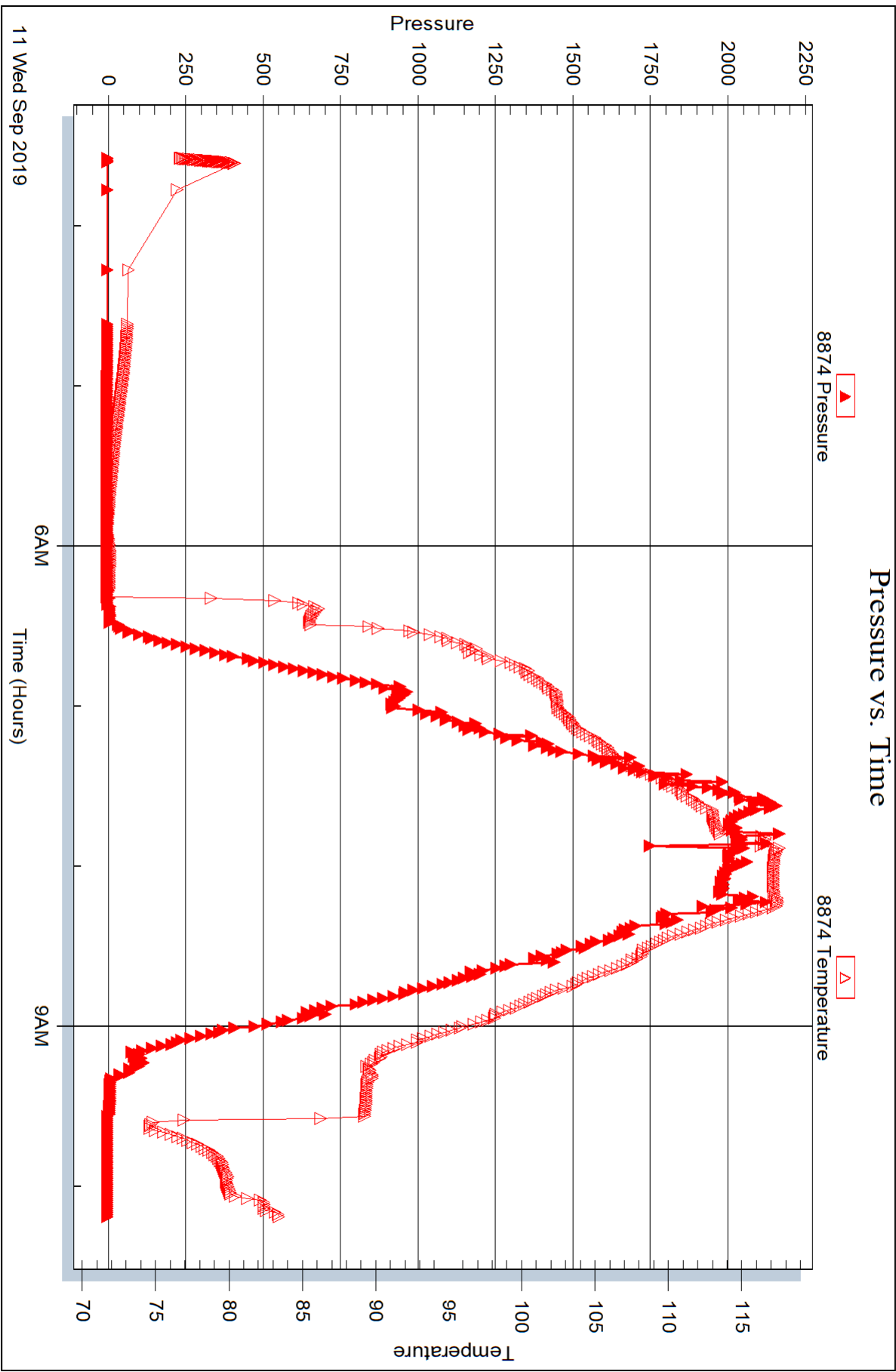
Printed: 2019.09.17 @ 09:56:32

Serial #: 8874

Outside Brio Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company, Inc.**

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

ATTN: Robert Hendrix

Albin Unit #1-2

2-15S-26W Gove,KS

Start Date: 2019.09.11 @ 10:21:53

End Date: 2019.09.11 @ 16:24:08

Job Ticket #: 64490 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.09.17 @ 09:51:32



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64490

DST#: 3

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 10:21:53

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:49:53

Time Test Ended: 16:24:08

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 69

Interval: 4158.00 ft (KB) To 4227.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4227.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6666 Inside

Press@RunDepth: 23.37 psig @ 4159.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.11 End Date: 2019.09.11

Last Calib.: 2019.09.11

Start Time: 10:21:54 End Time: 16:24:08

Time On Btm: 2019.09.11 @ 11:45:23

Time Off Btm: 2019.09.11 @ 14:47:38

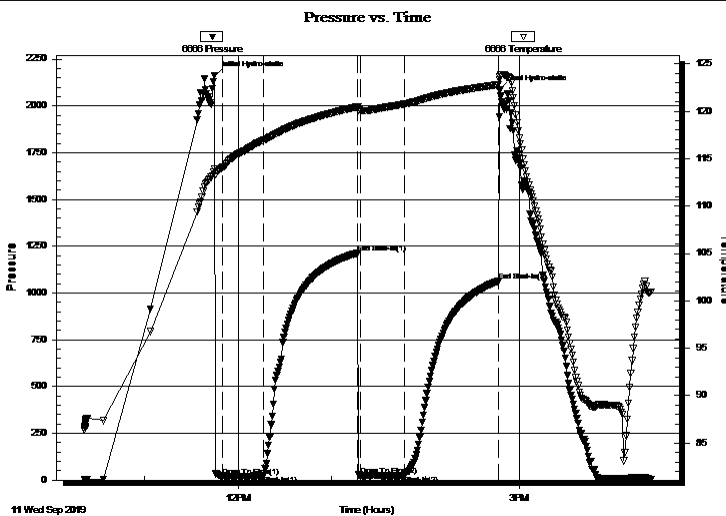
TEST COMMENT: 30- IF- Slowly built to 0.75"

60- IS- No blow

30- FF- No blow

60- FSI- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2163.14 | 113.94 | Initial Hydro-static |
| 5 | 22.76 | 114.02 | Open To Flow (1) |
| 31 | 23.62 | 116.93 | Shut-In(1) |
| 92 | 1214.02 | 120.46 | End Shut-In(1) |
| 93 | 23.44 | 120.05 | Open To Flow (2) |
| 122 | 23.37 | 120.76 | Shut-In(2) |
| 181 | 1063.39 | 122.78 | End Shut-In(2) |
| 183 | 2084.09 | 123.61 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | M | 0.28 |
| 2.00 | CO | 0.03 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.
 8100 E. 22nd St. N Ste. 600-R
 Wichita, KS 67226
 ATTN: Robert Hendrix

2-15S-26W Gove, KS

Albin Unit #1-2

Job Ticket: 64490 **DST#: 3**
 Test Start: 2019.09.11 @ 10:21:53

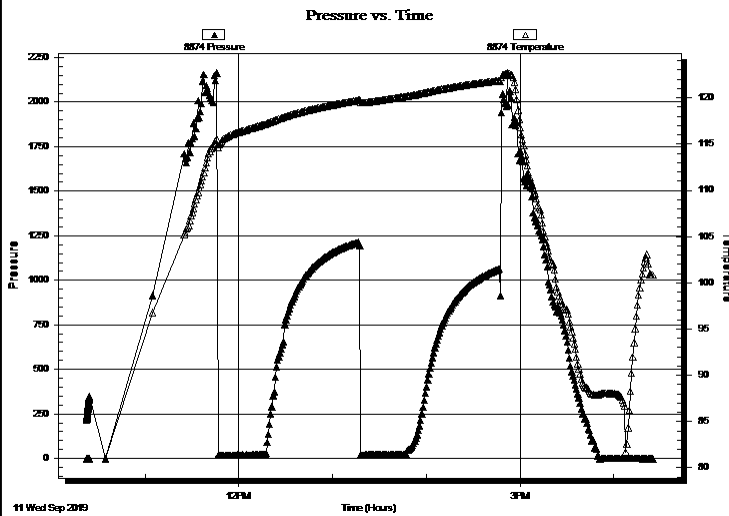
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:49:53
 Time Test Ended: 16:24:08
 Interval: **4158.00 ft (KB) To 4227.00 ft (KB) (TVD)**
 Total Depth: 4227.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brannan Lonsdale
 Unit No: 69
 Reference Elevations: 2307.00 ft (KB)
 2297.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8874 Outside

| | | | |
|-----------------|--------------------------------------|---------------|--------------|
| Press@RunDepth: | psig @ 4159.00 ft (KB) | Capacity: | 8000.00 psig |
| Start Date: | 2019.09.11 End Date: 2019.09.11 | Last Calib.: | 2019.09.11 |
| Start Time: | 10:22:35 End Time: 16:24:55 | Time On Btm: | |
| | | Time Off Btm: | |

TEST COMMENT: 30- IF- Slowly built to 0.75"
 60- IS- No blow
 30- FF- No blow
 60- FSI- No blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 20.00 | M | 0.28 |
| 2.00 | CO | 0.03 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |
| | | |
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64490

DST#: 3

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 10:21:53

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 4150.00 ft | Diameter: 3.82 inches | Volume: 58.83 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 57000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 12.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 4158.00 ft | | | Final 46000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 69.00 ft | | | |
| Tool Length: | 89.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4139.00 | |
| Shut In Tool | 5.00 | | | 4144.00 | |
| Hydraulic tool | 5.00 | | | 4149.00 | |
| Packer | 5.00 | | | 4154.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4158.00 | |
| Stubb | 1.00 | | | 4159.00 | |
| Recorder | 0.00 | 6666 | Inside | 4159.00 | |
| Recorder | 0.00 | 8874 | Outside | 4159.00 | |
| Perforations | 1.00 | | | 4160.00 | |
| Change Over Sub | 1.00 | | | 4161.00 | |
| Drill Pipe | 62.00 | | | 4223.00 | |
| Change Over Sub | 1.00 | | | 4224.00 | |
| Bullnose | 3.00 | | | 4227.00 | 69.00 Bottom Packers & Anchor |

Total Tool Length: 89.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64490

DST#: 3

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 10:21:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-------------|----------------|
| 20.00 | M | 0.284 |
| 2.00 | CO | 0.028 |

Total Length: 22.00 ft Total Volume: 0.312 bbl

Num Fluid Samples: 0

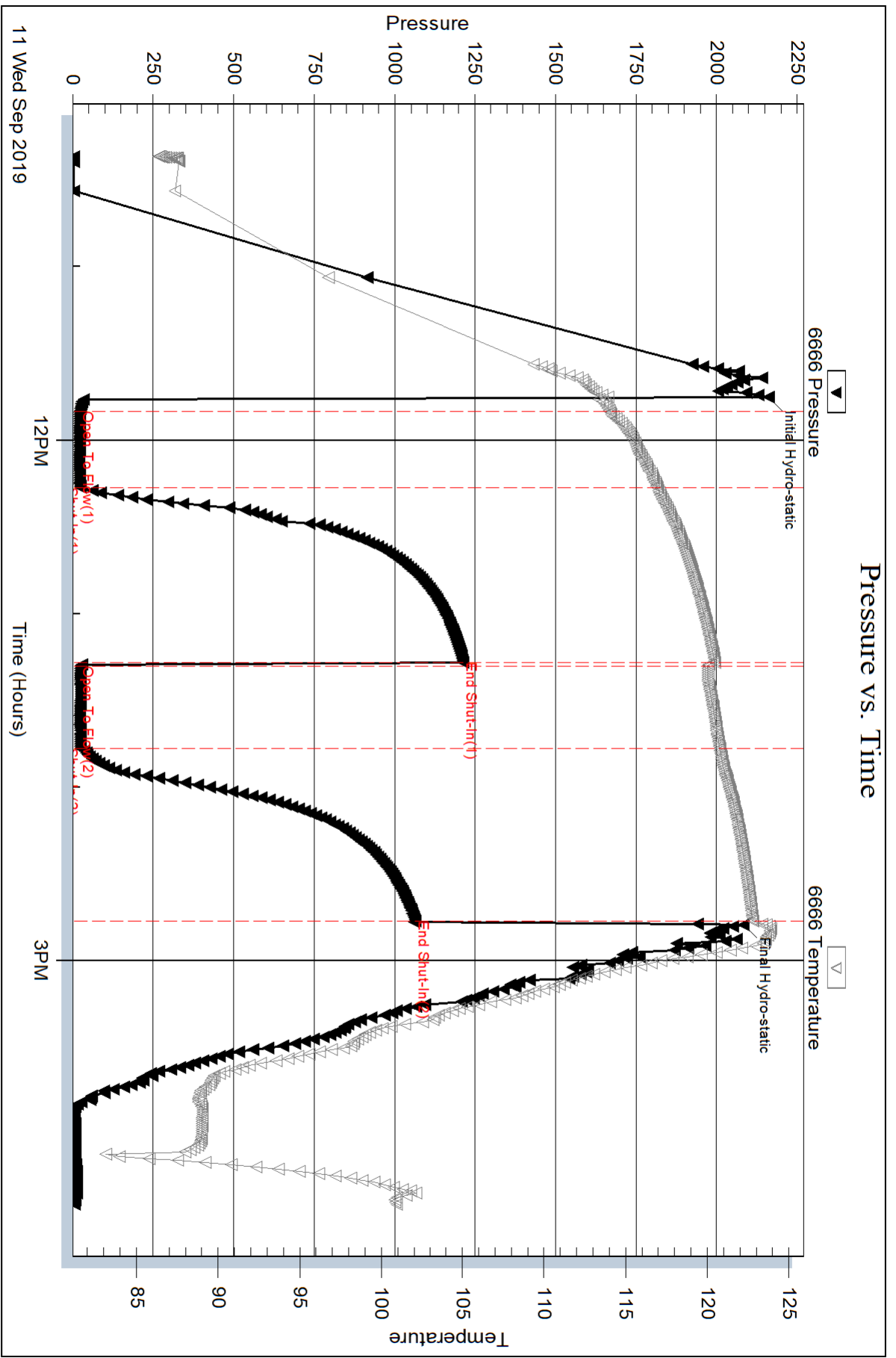
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

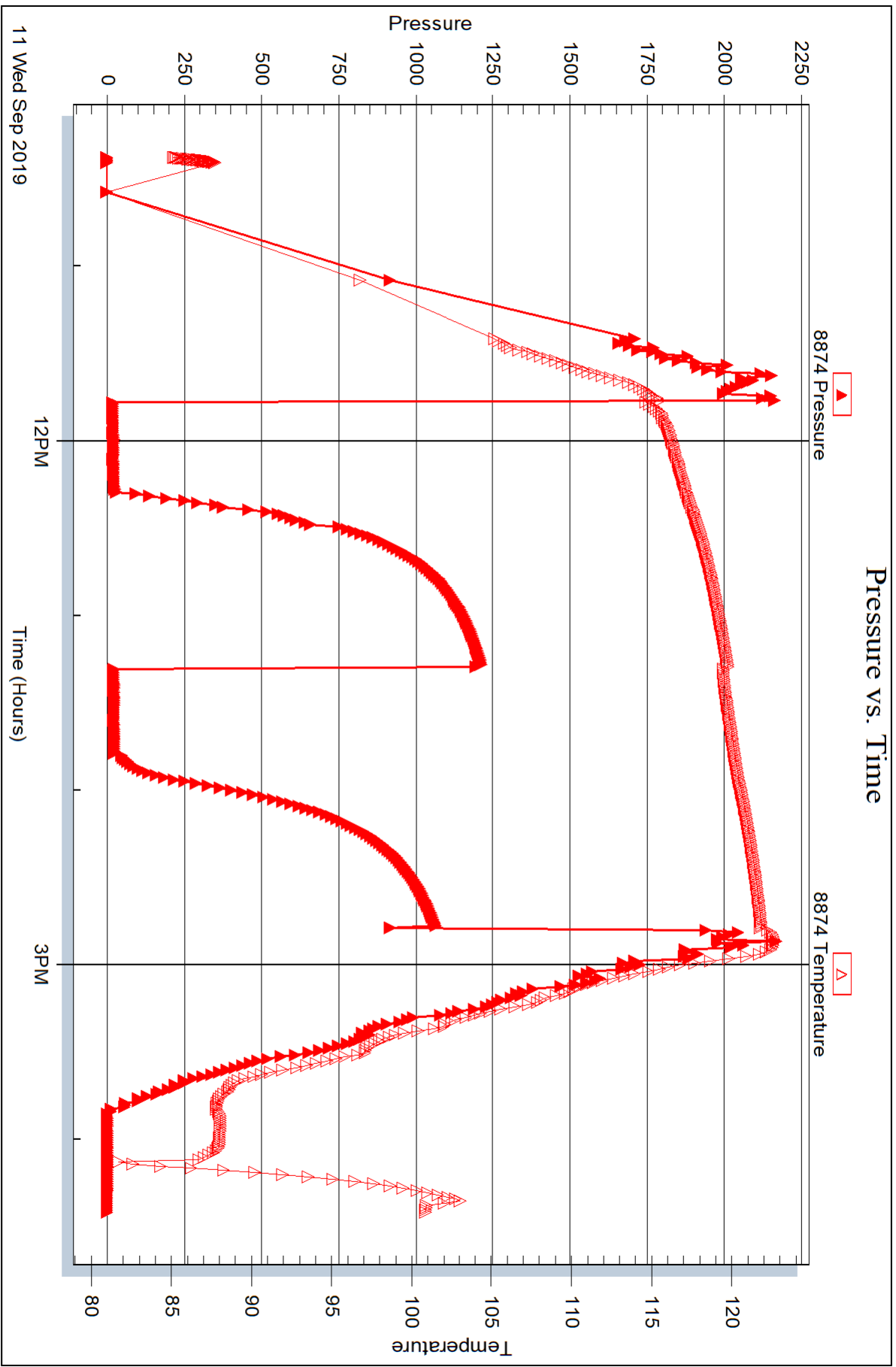


Serial #: 8874

Outside Brito Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 64490

Printed: 2019.09.17 @ 09:51:33



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company, Inc.**

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

ATTN: Robert Hendrix

Albin Unit #1-2

2-15S-26W Gove,KS

Start Date: 2019.09.11 @ 22:01:57

End Date: 2019.09.12 @ 06:43:12

Job Ticket #: 64491 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.09.17 @ 09:51:05



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64491

DST#: 4

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 22:01:57

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:12

Time Test Ended: 06:43:12

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 69

Interval: 4222.00 ft (KB) To 4237.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4237.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6666

Inside

Press@RunDepth: 102.88 psig @ 4223.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.11

End Date:

2019.09.12

Last Calib.:

2019.09.12

Start Time: 22:01:58

End Time:

06:43:12

Time On Btm:

2019.09.12 @ 00:05:42

Time Off Btm:

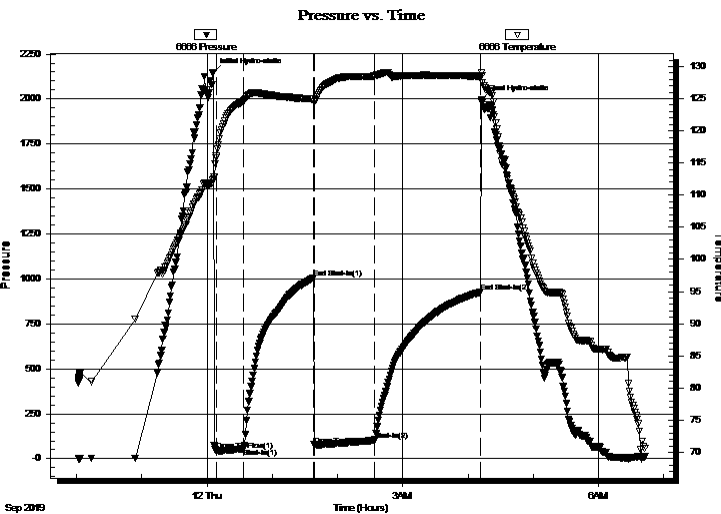
2019.09.12 @ 04:12:42

TEST COMMENT: 30- IF- BOB 11 mins. Built to 14.33"

60- IS- No blow

60- FF- BOB 29 mins. Built to 11.55"

90- FS- No blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2148.22 | 112.57 | Initial Hydro-static |
| 3 | 46.78 | 115.81 | Open To Flow (1) |
| 28 | 56.48 | 124.68 | Shut-In(1) |
| 92 | 1003.35 | 124.93 | End Shut-In(1) |
| 94 | 74.22 | 124.54 | Open To Flow (2) |
| 149 | 102.88 | 128.52 | Shut-In(2) |
| 246 | 927.15 | 128.47 | End Shut-In(2) |
| 247 | 1998.25 | 128.58 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 60.00 | MCO, 20%M 80%O | 0.85 |
| 190.00 | CGO, 30%G 70%O | 2.69 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64491

DST#: 4

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 22:01:57

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:08:12

Time Test Ended: 06:43:12

Interval: 4222.00 ft (KB) To 4237.00 ft (KB) (TVD)

Total Depth: 4237.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 69

Reference Elevations: 2307.00 ft (KB)

2297.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8874 Outside

Press@RunDepth: psig @ 4223.00 ft (KB)

Start Date: 2019.09.11

End Date:

2019.09.12

Start Time: 22:02:20

End Time:

06:43:39

Capacity: 8000.00 psig

Last Calib.:

2019.09.12

Time On Btm:

Time Off Btm:

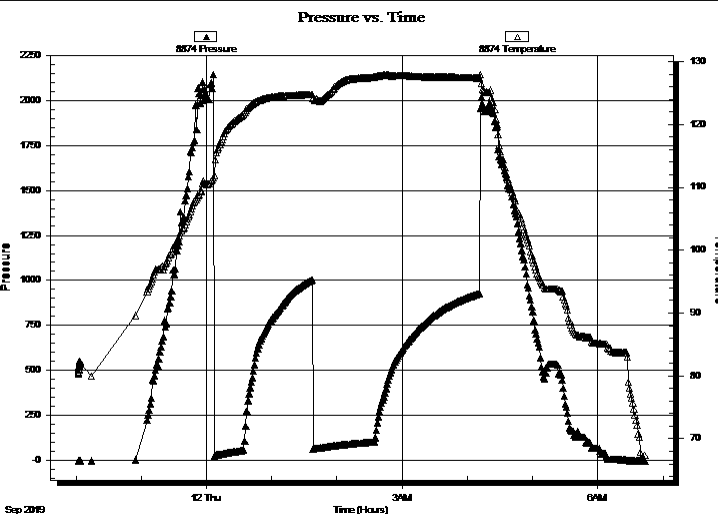
TEST COMMENT: 30- IF- BOB 11 mins. Built to 14.33"

60- IS- No blow

60- FF- BOB 29 mins. Built to 11.55"

90- FS- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------|--------------|
| 60.00 | MCO, 20%M 80%O | 0.85 |
| 190.00 | CGO, 30%G 70%O | 2.69 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64491

DST#: 4

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 22:01:57

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 4213.00 ft | Diameter: 3.82 inches | Volume: 59.72 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 48000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 11.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 4222.00 ft | | | Final 45000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 15.00 ft | | | |
| Tool Length: | 35.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4203.00 | |
| Shut In Tool | 5.00 | | | 4208.00 | |
| Hydraulic tool | 5.00 | | | 4213.00 | |
| Packer | 5.00 | | | 4218.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4222.00 | |
| Stubb | 1.00 | | | 4223.00 | |
| Recorder | 0.00 | 6666 | Inside | 4223.00 | |
| Recorder | 0.00 | 8874 | Outside | 4223.00 | |
| Perforations | 11.00 | | | 4234.00 | |
| Bullnose | 3.00 | | | 4237.00 | 15.00 Bottom Packers & Anchor |
| Total Tool Length: | 35.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64491

DST#: 4

ATTN: Robert Hendrix

Test Start: 2019.09.11 @ 22:01:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|----------------|----------------|
| 60.00 | MCO, 20%M 80%O | 0.851 |
| 190.00 | CGO, 30%G 70%O | 2.693 |

Total Length: 250.00 ft Total Volume: 3.544 bbl

Num Fluid Samples: 0

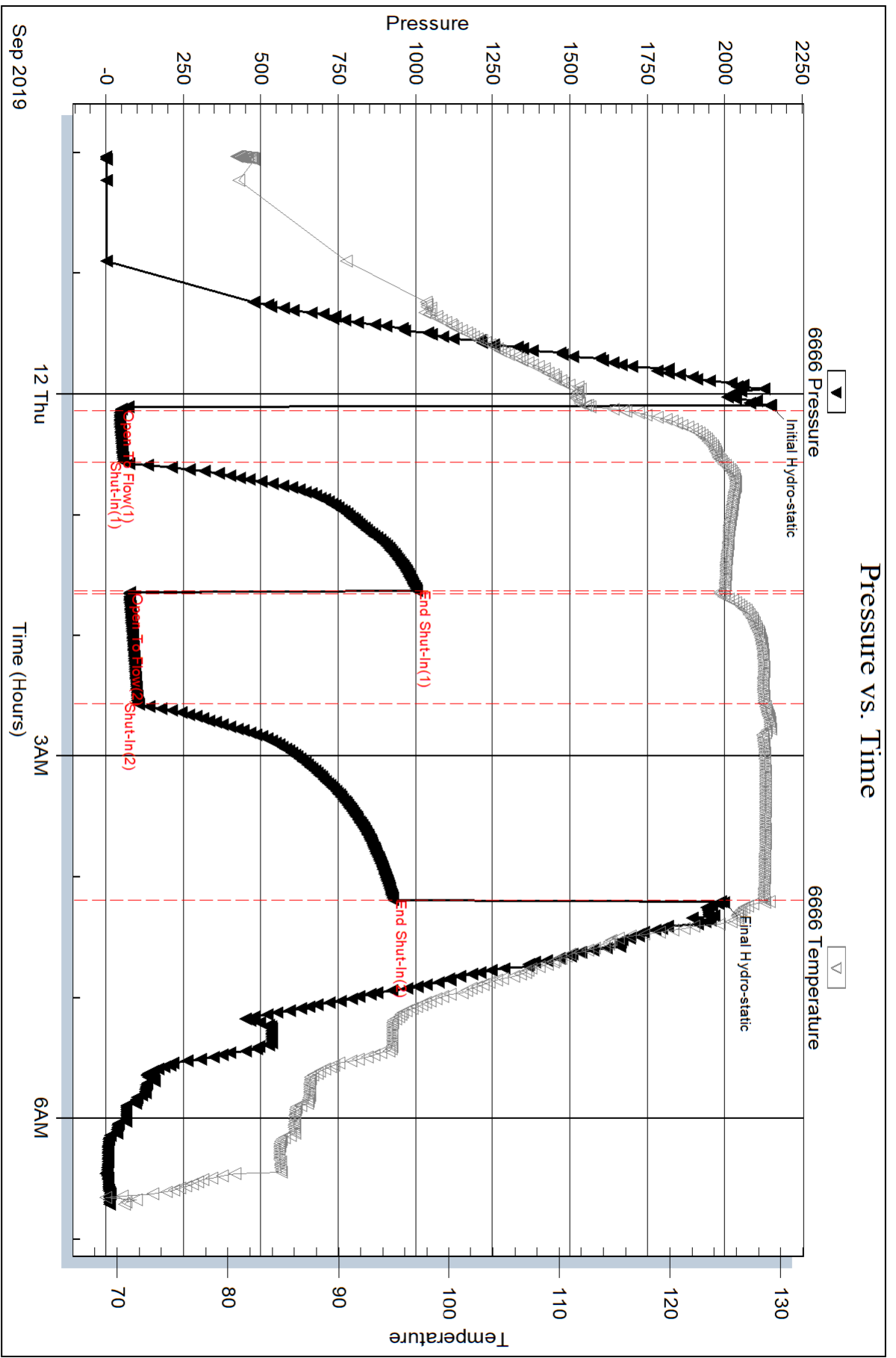
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

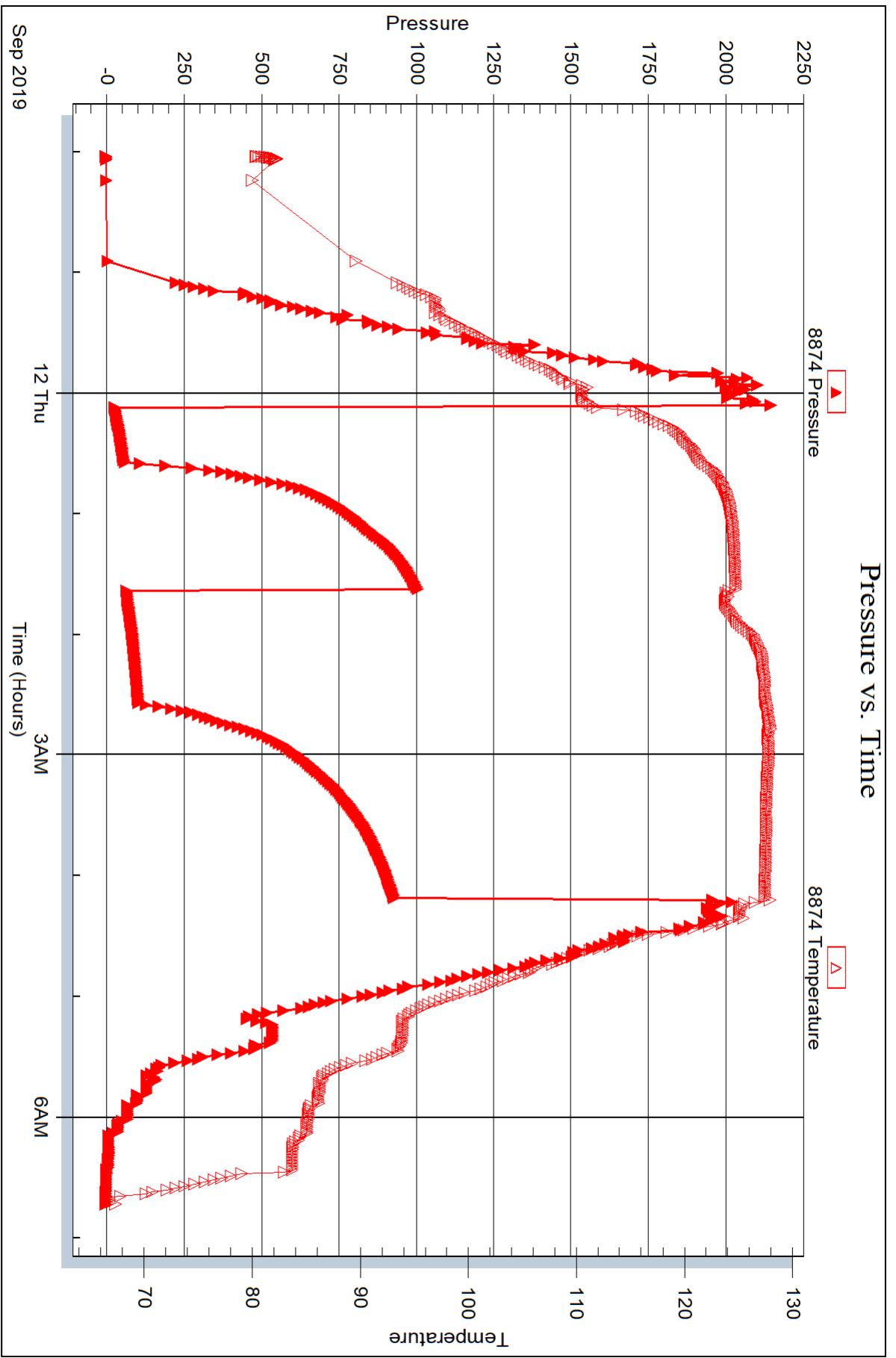


Serial #: 8874

Outside Brio Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 64491

Printed: 2019.09.17 @ 09:51:07



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Company, Inc.**

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

ATTN: Robert Hendrix

Albin Unit #1-2

2-15S-26W Gove,KS

Start Date: 2019.09.12 @ 14:40:35

End Date: 2019.09.12 @ 19:38:20

Job Ticket #: 64492 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.09.17 @ 09:49:10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64492

DST#: 5

ATTN: Robert Hendrix

Test Start: 2019.09.12 @ 14:40:35

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:15:05

Time Test Ended: 19:38:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Brannan Lonsdale

Unit No: 69

Interval: 4238.00 ft (KB) To 4252.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4252.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6666 Inside

Press@RunDepth: 19.06 psig @ 4239.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.12

End Date:

2019.09.12

Last Calib.:

2019.09.12

Start Time: 14:40:36

End Time:

19:38:20

Time On Btm:

2019.09.12 @ 16:11:50

Time Off Btm:

2019.09.12 @ 18:14:05

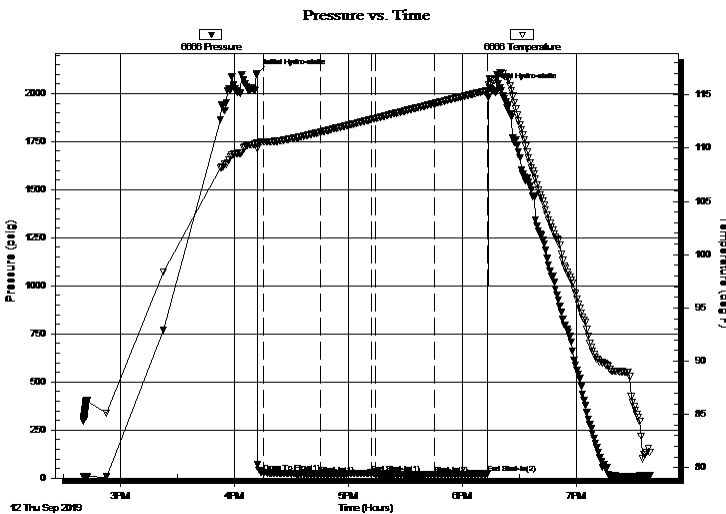
TEST COMMENT: 30- IF- Surface blow died 9mins

30- IS- No blow

30- FF- No blow

30- FSI- No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2105.20 | 110.46 | Initial Hydro-static |
| 4 | 29.79 | 110.61 | Open To Flow (1) |
| 34 | 21.81 | 111.50 | Shut-In(1) |
| 61 | 27.30 | 112.70 | End Shut-In(1) |
| 62 | 24.49 | 112.78 | Open To Flow (2) |
| 93 | 19.06 | 114.18 | Shut-In(2) |
| 121 | 23.26 | 115.41 | End Shut-In(2) |
| 123 | 2029.72 | 116.51 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 3.00 | M | 0.04 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

ATTN: Robert Hendrix

Job Ticket: 64492

DST#: 5

Test Start: 2019.09.12 @ 14:40:35

GENERAL INFORMATION:

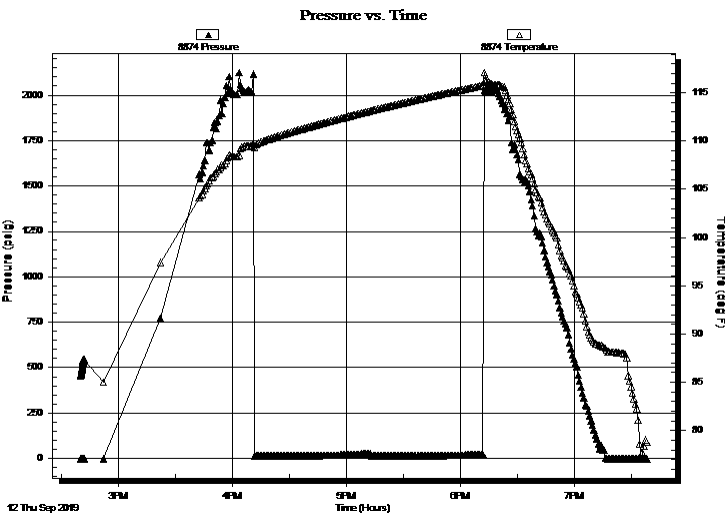
Formation: Mississippian
Deviated: No **Whipstock:** ft (KB)
Time Tool Opened: 16:15:05
Time Test Ended: 19:38:20
Interval: 4238.00 ft (KB) To 4252.00 ft (KB) (TVD)
Total Depth: 4252.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches **Hole Condition:** Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Brannan Lonsdale
Unit No: 69
Reference Elevations: 2307.00 ft (KB)
 2297.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8874

Outside

Press@RunDepth: psig @ 4239.00 ft (KB) **Capacity:** 8000.00 psig
Start Date: 2019.09.12 **End Date:** 2019.09.12 **Last Calib.:** 2019.09.12
Start Time: 14:40:16 **End Time:** 19:38:06 **Time On Btm:**
Time Off Btm:

TEST COMMENT: 30- IF- Surface blow died 9mins
 30- IS- No blow
 30- FF- No blow
 30- FS- No blow



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
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Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 3.00 | M | 0.04 |
| | | |
| | | |
| | | |
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| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64492

DST#: 5

ATTN: Robert Hendrix

Test Start: 2019.09.12 @ 14:40:35

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe: | Length: 4244.00 ft | Diameter: 3.82 inches | Volume: 60.16 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: ft | Diameter: inches | Volume: - bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 62000.00 lb |
| | | | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 26.00 ft | | | String Weight: Initial 44000.00 lb |
| Depth to Top Packer: | 4238.00 ft | | | Final 44000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 14.00 ft | | | |
| Tool Length: | 34.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4219.00 | |
| Shut In Tool | 5.00 | | | 4224.00 | |
| Hydraulic tool | 5.00 | | | 4229.00 | |
| Packer | 5.00 | | | 4234.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4238.00 | |
| Stubb | 1.00 | | | 4239.00 | |
| Recorder | 0.00 | 6666 | Inside | 4239.00 | |
| Recorder | 0.00 | 8874 | Outside | 4239.00 | |
| Perforations | 10.00 | | | 4249.00 | |
| Bullnose | 3.00 | | | 4252.00 | 14.00 Bottom Packers & Anchor |
| Total Tool Length: | 34.00 | | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N Ste. 600-R
Wichita, KS 67226

Albin Unit #1-2

Job Ticket: 64492

DST#: 5

ATTN: Robert Hendrix

Test Start: 2019.09.12 @ 14:40:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|-------------|----------------|
| 3.00 | M | 0.043 |

Total Length: 3.00 ft Total Volume: 0.043 bbl

Num Fluid Samples: 0

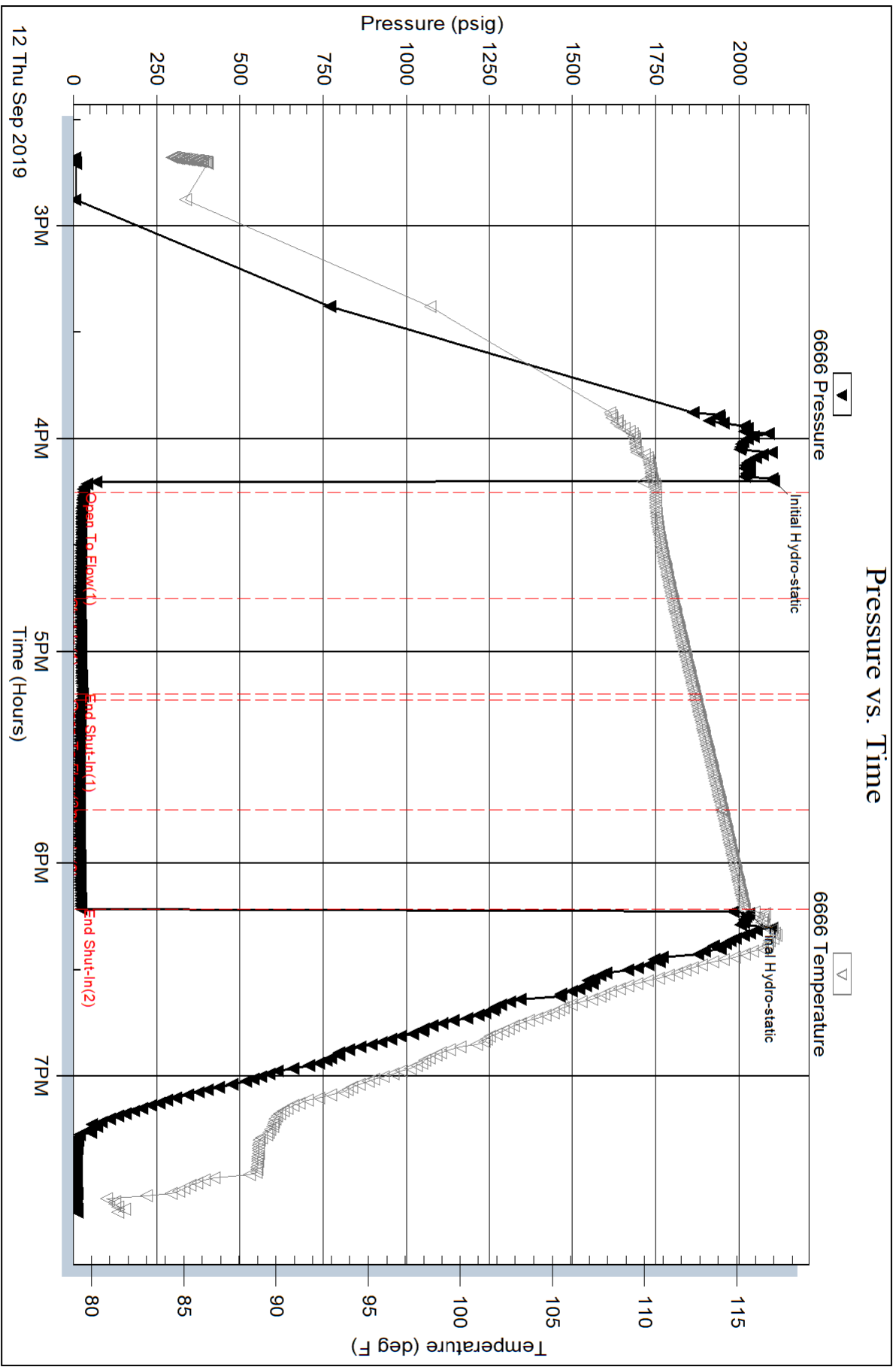
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



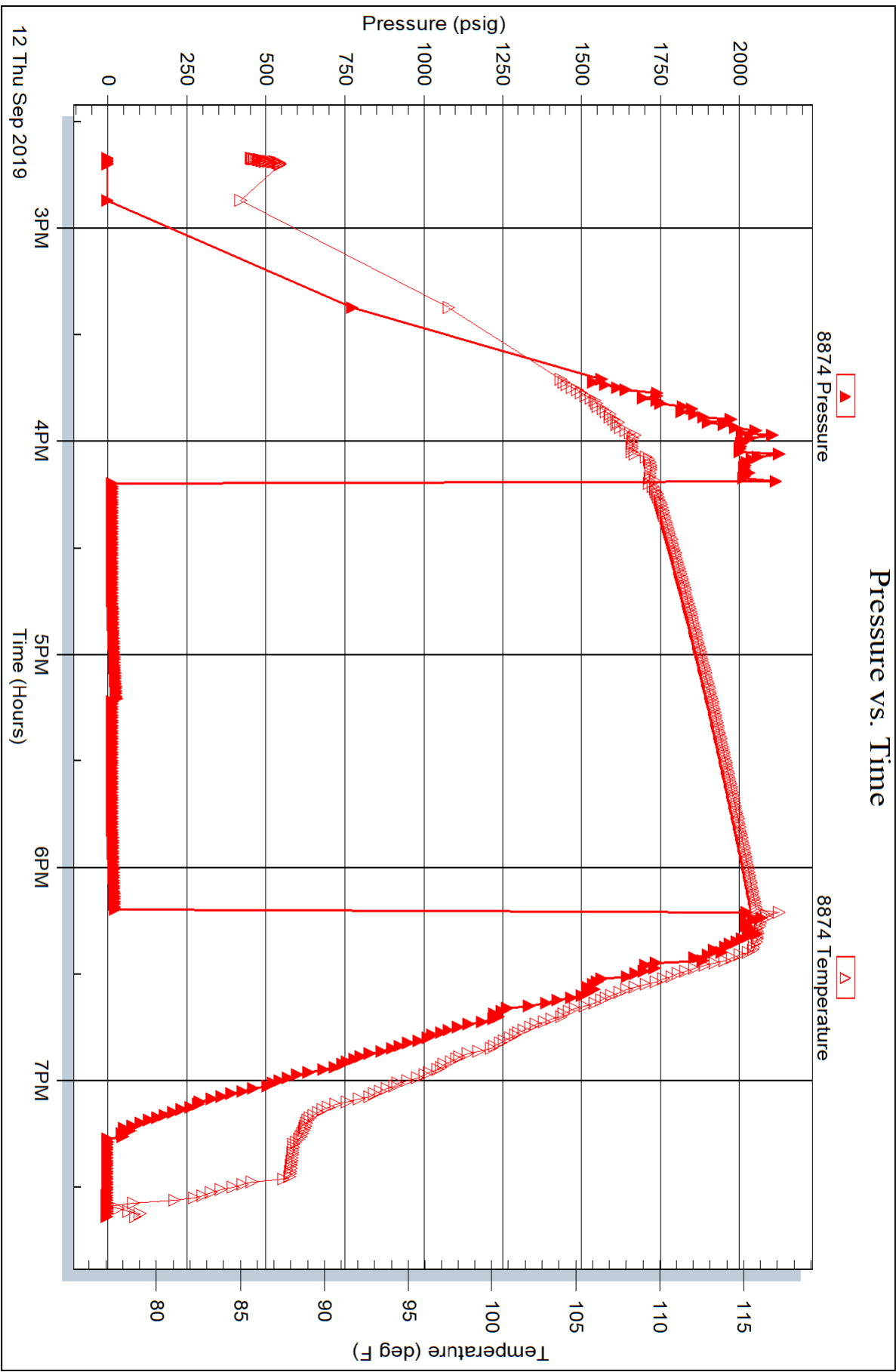
Serial #: 8874

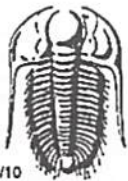
Outside

Brito Oil Company, Inc.

Albin Unit #1-2

DST Test Number: 5





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64488

Well Name & No. Albin Unit #1-2 Test No. 1 Date 9/9/19
 Company Brute Oil Company, Inc. Elevation 2307 KB 2297 GL
 Address 8100 E. 22nd St. N, Ste. 600-R Wichita, KS 67226
 Co. Rep / Geo. Robert Hendrix Rig Southwind #1
 Location: Sec. 2 Twp 15 S Rge. 26 W. Co. Gove State KS

Interval Tested 3759-3847 Zone Tested LKC "H-5"
 Anchor Length 88' Drill Pipe Run 3770 Mud Wt. 8.9
 Top Packer Depth 3754 Drill Collars Run — Vis 59
 Bottom Packer Depth 3759 Wt. Pipe Run — WL 7.2
 Total Depth 3847 Chlorides 4100 ppm System LCM 2nd
 Blow Description IF - slowly built to 1.50"
FSI - No blow
FF - slowly built to 1"
FSI - No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-------------|------|-----------|--------|-----------|
| <u>30</u> | <u>HOCM</u> | | <u>40</u> | | <u>60</u> |
| <u>3</u> | <u>CO</u> | | | | |
| | | | | | |
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| | | | | | |

Rec Total 33' BHT 115° Gravity 34 API RW — @ — °F Chlorides — ppm

| | | |
|-------------------------------------|---|---------------------------|
| (A) Initial Hydrostatic <u>1891</u> | <input checked="" type="checkbox"/> Test <u>1200</u> | T-On Location <u>0819</u> |
| (B) First Initial Flow <u>18</u> | <input type="checkbox"/> Jars <u>—</u> | T-Started <u>0836</u> |
| (C) First Final Flow <u>32</u> | <input type="checkbox"/> Safety Joint <u>—</u> | T-Open <u>1104</u> |
| (D) Initial Shut-In <u>270</u> | <input type="checkbox"/> Circ Sub <u>—</u> | T-Pulled <u>1304</u> |
| (E) Second Initial Flow <u>19</u> | <input type="checkbox"/> Hourly Standby <u>—</u> | T-Out <u>1441</u> |
| (F) Second Final Flow <u>27</u> | <input checked="" type="checkbox"/> Mileage <u>142 RT</u> 142 | Comments <u>—</u> |
| (G) Final Shut-In <u>361</u> | <input type="checkbox"/> Sampler <u>—</u> | |
| (H) Final Hydrostatic <u>1789</u> | <input type="checkbox"/> Straddle <u>—</u> | |
| | <input type="checkbox"/> Shale Packer <u>—</u> | |
| | <input type="checkbox"/> Extra Packer <u>—</u> | |
| | <input type="checkbox"/> Extra Recorder <u>—</u> | |
| | <input type="checkbox"/> Day Standby <u>—</u> | |
| | <input type="checkbox"/> Accessibility <u>—</u> | |
| Initial Open <u>30</u> | | |
| Initial Shut-In <u>30</u> | | |
| Final Flow <u>30</u> | | |
| Final Shut-In <u>30</u> | | |

Sub Total 1342

Approved By _____ Our Representative Brannan Lousdale
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64489

Well Name & No. Alban Unit #1-2 Test No. 2 Date 9/11/19
 Company Brito Oil Company, Inc. Elevation 2307 KB 2297 GL
 Address 8100 E. 22nd St. N, Ste. 600-R Wichita, KS 67226
 Co. Rep / Geo. Robert Hendrix Rig Southwind 1
 Location: Sec. 2 Twp 15 S Rge. 26 W Co. Love State KS

Interval Tested 4170-4227 Zone Tested Mississippian
 Anchor Length 57' Drill Pipe Run 418' Mud Wt. 9.2
 Top Packer Depth 4165 Drill Collars Run --- Vis 56
 Bottom Packer Depth 4170 Wt. Pipe Run --- WL 8.0
 Total Depth 4227 Chlorides 1,800 ppm System LCM 2#

Blow Description PACKER FAILURE

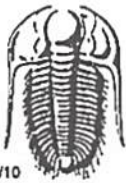
| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|----------|------|------|--------|------|
| <u>130</u> | <u>M</u> | | | | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 130 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 1050 T-On Location 0317
 (B) First Initial Flow _____ Jars _____ T-Started 0334
 (C) First Final Flow _____ Safety Joint _____ T-Open 0748
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 0800
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 1011
 (F) Second Final Flow _____ Mileage 142 RT 142 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Initial Open _____
 Initial Shut-In _____
 Final Flow _____ Day Standby 1.5d .5h Sub Total 16.67
 Final Shut-In _____ Accessibility _____ Total 1208.67
 Sub Total 1192 MP/DST Disc't _____

Approved By _____ Our Representative Braman Lowdale

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64490

Well Name & No. Albin ~~XXXX~~ Unit #1-2 Test No. 3 Date 9/11/19
 Company Barto Oil Company, Inc. Elevation 2307 KB 2297 GL
 Address 8100 E 22nd St. N, Ste. 600-R Wichita, KS 67226
 Co. Rep / Geo. Robert Hendrix Rig Southwind 1
 Location: Sec. 2 Twp 15 S Rge. 26 W Co. Gove State KS

Interval Tested 4158-4227 Zone Tested Mississippian
 Anchor Length 69' Drill Pipe Run 14150 Mud Wt. 9.1
 Top Packer Depth 4153 Drill Collars Run --- Vls 58
 Bottom Packer Depth 4158 Wt. Pipe Run --- WL 6.8
 Total Depth 4227 Chlorides 4600 ppm System LCM 2.1

Blow Description IF - Slowly built to 0.75"
ISI - No blow
FF - No blow
BSI - No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|-----------|------|------|--------|------|
| <u>20</u> | <u>M</u> | | | | |
| <u>2</u> | <u>CO</u> | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 22' BHT 123° Gravity 33 API RW --- @ --- °F Chlorides --- ppm

| | | |
|-------------------------------------|--|---------------------------|
| (A) Initial Hydrostatic <u>2163</u> | <input checked="" type="checkbox"/> Test <u>1300</u> | T-On Location <u>1011</u> |
| (B) First Initial Flow <u>23</u> | <input type="checkbox"/> Jars <u>---</u> | T-Started <u>1022</u> |
| (C) First Final Flow <u>24</u> | <input type="checkbox"/> Safety Joint <u>---</u> | T-Open <u>1145</u> |
| (D) Initial Shut-In <u>1214</u> | <input type="checkbox"/> Circ Sub <u>---</u> | T-Pulled <u>1445</u> |
| (E) Second Initial Flow <u>23</u> | <input type="checkbox"/> Hourly Standby <u>---</u> | T-Out <u>1624</u> |
| (F) Second Final Flow <u>23</u> | <input type="checkbox"/> Mileage <u>---</u> | Comments <u>---</u> |
| (G) Final Shut-In <u>1063</u> | <input type="checkbox"/> Sampler <u>---</u> | |
| (H) Final Hydrostatic <u>2084</u> | <input type="checkbox"/> Straddle <u>---</u> | |

Initial Open 30 Extra Packer --- Ruined Shale Packer ---
 Initial Shut-In 60 Extra Recorder --- Ruined Packer ---
 Final Flow 30 Day Standby --- Extra Copies ---
 Final Shut-In 60 Accessibility --- Sub Total 0
 Sub Total 1550 Total 1550 MP/DST Disc't ---

Approved By _____ Our Representative Brannan Lonsdale

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64491

Well Name & No. Albin Unit #1-2 Test No. 4 Date 9/11/19
 Company Brito Oil Company, Inc Elevation 2307 KB 2297 GL
 Address 8100 E. 22nd St. N. Ste. 600-R Wichita KS 67226
 Co. Rep / Geo. Robert Hendrix Rig Southwind 1
 Location: Sec. 2 Twp 15 S Rge. 26 W Co. Cove State KS

Interval Tested 4222-4237 Zone Tested Mississippian
 Anchor Length 15' Drill Pipe Run 4213 Mud Wt. 9.1
 Top Packer Depth 4217 Drill Collars Run — Vis 58
 Bottom Packer Depth 4222 Wt. Pipe Run — WL 6.8
 Total Depth 4237 Chlorides 4,600 ppm System LCM 2#

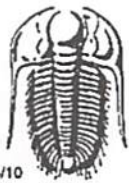
Blow Description IF- BOB 11 mins. Built to 14.33"
ISF- No blow
PF- BOB 29 mins. Built to 11.55"
PSF- No blow

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------|-----------|-----------|-----------|----------|
| <u>60</u> | <u>MCO</u> | <u>80</u> | <u>—</u> | <u>20</u> | <u>—</u> |
| <u>190</u> | <u>CGO</u> | <u>30</u> | <u>70</u> | <u>—</u> | <u>—</u> |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 250' BHT 129' Gravity 35 API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2148 Test 1300 T-On Location 2145
 (B) First Initial Flow 47 Jars — T-Started 2202
 (C) First Final Flow 56 Safety Joint — T-Open 0006
 (D) Initial Shut-In 1603 Circ Sub — T-Pulled 0406
 (E) Second Initial Flow 74 Hourly Standby — T-Out 0643
 (F) Second Final Flow 103 Mileage 142 RT 142 Comments —
 (G) Final Shut-In 929 Sampler —
 (H) Final Hydrostatic 1998 Straddle — Ruined Shale Packer —
 Shale Packer 250 Ruined Packer —
 Extra Packer — Extra Copies —
 Initial Open 30 Extra Recorder — Sub Total 0
 Initial Shut-In 60 Day Standby — Total 1692
 Final Flow 60 Accessibility — MP/DST Disc't —
 Final Shut-In 90 Sub Total 1692

Approved By _____ Our Representative Brannan Lonsdale

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64492

Well Name & No. Albin Unit #1-2 Test No. 5 Date 9/12/19
 Company Brito Oil Company, Inc. Elevation 2307 KB 2297 GL
 Address 8100 E. 22nd St. N, Ste. 600-B Wichita, KS 67236
 Co. Rep / Geo. Robert Hendrix Rig Southwind 1
 Location: Sec. 2 Twp 15 S Rge. 26 W Co. Cove State KS

Interval Tested 4238-4252 Zone Tested Miss
 Anchor Length 14' Drill Pipe Run 4244 Mud Wt. 9.1
 Top Packer Depth 4233 Drill Collars Run --- Vis 59
 Bottom Packer Depth 4238 Wt. Pipe Run --- WL 7.8
 Total Depth 4252 Chlorides 4,500 ppm System LCM 1st

Blow Description IF- Surface blow died 9 mins
ISF- No blow
PF- No blow
FSP- No blow

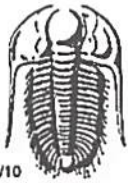
| Rec | Feet of | %gas | %oil | %water | %mud |
|----------|----------|------|------|--------|------|
| <u>3</u> | <u>M</u> | | | | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 3' BHT 115° Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 2105 Test 1300 T-On Location 1422
 (B) First Initial Flow 30 Jars --- T-Started 1440
 (C) First Final Flow 22 Safety Joint --- T-Open 1612
 (D) Initial Shut-In 27 Circ Sub --- T-Pulled 1812
 (E) Second Initial Flow 24 Hourly Standby --- T-Out 1938
 (F) Second Final Flow 19 Mileage 142 RT 142 Comments ---
 (G) Final Shut-In 23 Sampler ---
 (H) Final Hydrostatic 2030 Straddle --- Ruined Shale Packer ---
 Shale Packer 250 Ruined Packer ---
 Extra Packer --- Extra Copies ---
 Extra Recorder --- Sub Total 0
 Day Standby --- Total 1692
 Accessibility --- MP/DST Disc't ---
 Sub Total 1692

Approved By _____ Our Representative Brannan Lousdale

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64493

Well Name & No. Albon Unit #1-2 Test No. 6 Date 9/13/19
 Company Brito Oil Company, Inc. Elevation 2307 KB 2297 GL
 Address 8100 E. 22nd St. N, Ste. 600-B Wichita, KS 67226
 Co. Rep / Geo. Robert Hendrix Rig Southwind I
 Location: Sec. 2 Twp 15 S Rge. 26 W Co. Core State KS

Interval Tested 4125-4164 Zone Tested Ft. Scott
 Anchor Length 39' Tail 165' Drill Pipe Run 4118 Mud Wt. 9.1
 Top Packer Depth 4120-4125 Drill Collars Run — Vis 57
 Bottom Packer Depth 4164 Wt. Pipe Run — WL 7.8
 Total Depth 4329 Chlorides 4,800 ppm System LCM 1#
 Blow Description IF - 1/4" blow
IST - No blow
FF - No blow Pulled tool
FST -

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|----------|------|------|--------|------|
| <u>10</u> | <u>M</u> | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Rec Total 10' BHT 114° Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2126 Test 1300 T-On Location 1142
 (B) First Initial Flow 14 Jars — T-Started 1236
 (C) First Final Flow 18 Safety Joint — T-Open 1421
 (D) Initial Shut-In 833 Circ Sub — T-Pulled 1526
 (E) Second Initial Flow 16 Hourly Standby — T-Out 1713
 (F) Second Final Flow 18 Mileage 142 RST 142 Comments —
 (G) Final Shut-In — Sampler —
 (H) Final Hydrostatic 2069 Straddle 600 Ruined Shale Packer —
 Shale Packer x2 500 Ruined Packer —
 Initial Open 30 Extra Packer — Extra Copies —
 Initial Shut-In 30 Extra Recorder — Sub Total 0
 Final Flow 5 Day Standby — Total 2542
 Final Shut-In — Accessibility — MP/DST Disc't —
 Sub Total 2542

Approved By _____ Our Representative Brannan Lonsdale
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N
Ste. 600-R
Wichita, KS 67226
ATTN: Robert Hendrix

Albin Unit #1-2

Job Ticket: 64493

DST#: 6

Test Start: 2019.09.13 @ 12:36:59

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:22:05

Time Test Ended: 17:13:20

Test Type: Conventional Straddle (Reset)

Tester: Brannan Lonsdale

Unit No: 73

Interval: 4125.00 ft (KB) To 4164.00 ft (KB) (TVD)

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4329.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6771 Inside

Press@RunDepth: 17.62 psig @ 4126.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.13

End Date: 2019.09.13

Last Calib.: 2019.09.13

Start Time: 12:37:00

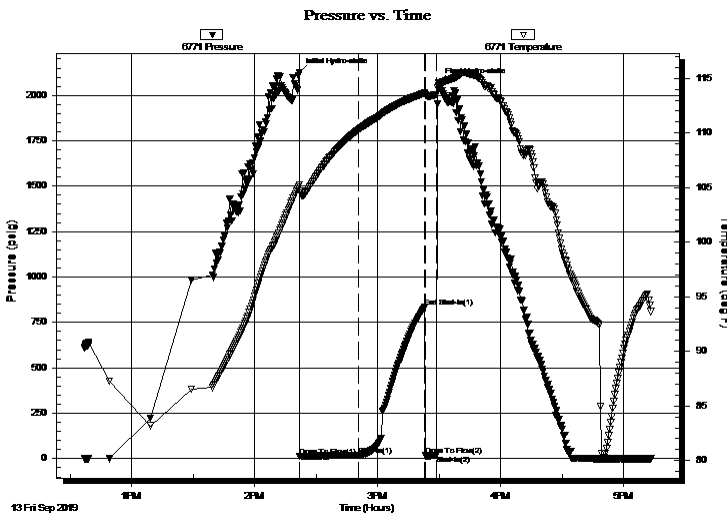
End Time: 17:13:20

Time On Btm: 2019.09.13 @ 14:21:50

Time Off Btm: 2019.09.13 @ 15:29:50

TEST COMMENT: 30- IF- 0.25" blow
30- IS- No blow
05- FF- No blow Pulled tool

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2126.03 | 105.26 | Initial Hydro-static |
| 1 | 14.20 | 104.73 | Open To Flow (1) |
| 29 | 17.62 | 110.26 | Shut-In(1) |
| 61 | 832.68 | 113.65 | End Shut-In(1) |
| 62 | 16.23 | 113.47 | Open To Flow (2) |
| 67 | 17.80 | 113.52 | Shut-In(2) |
| 68 | 2069.46 | 114.31 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00 | M | 0.14 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.
 8100 E. 22nd St. N
 Ste. 600-R
 Wichita, KS 67226
 ATTN: Robert Hendrix

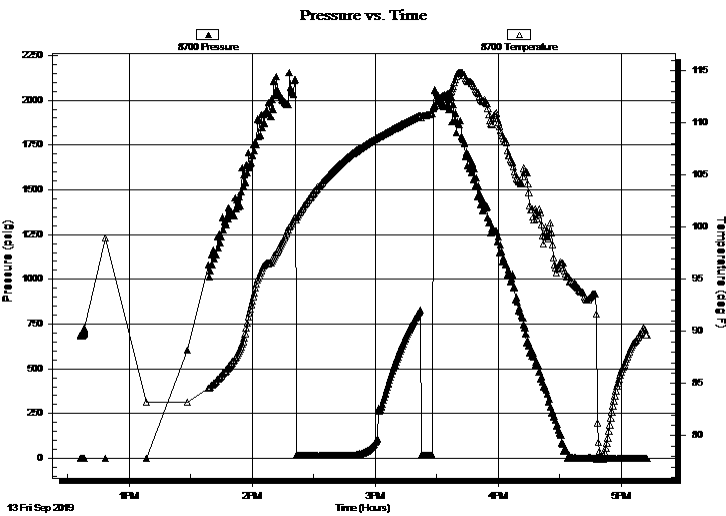
2-15S-26W Gove, KS
Albin Unit #1-2
 Job Ticket: 64493 **DST#: 6**
 Test Start: 2019.09.13 @ 12:36:59

GENERAL INFORMATION:

| | |
|---|--|
| Formation: Ft. Scott | Test Type: Conventional Straddle (Reset) |
| Deviated: No Whipstock: ft (KB) | Tester: Brannan Lonsdale |
| Time Tool Opened: 14:22:05 | Unit No: 73 |
| Time Test Ended: 17:13:20 | Reference Elevations: 2307.00 ft (KB) |
| Interval: 4125.00 ft (KB) To 4164.00 ft (KB) (TVD) | 2297.00 ft (CF) |
| Total Depth: 4329.00 ft (KB) (TVD) | KB to GR/CF: 10.00 ft |
| Hole Diameter: 7.88 inches | Hole Condition: Fair |

| | |
|---|-------------------------|
| Serial #: 8700 Outside | Capacity: 8000.00 psig |
| Press@RunDepth: psig @ 4126.00 ft (KB) | Last Calib.: 2019.09.13 |
| Start Date: 2019.09.13 End Date: 2019.09.13 | Time On Btm: |
| Start Time: 12:36:12 End Time: 17:12:32 | Time Off Btm: |

TEST COMMENT: 30- IF- 0.25" blow
 30- IS- No blow
 05- FF- No blow Pulled tool

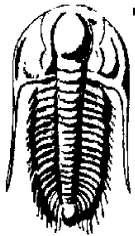


| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| | | | |
| | | | |
| | | | |
| | | | |

| Recovery | | |
|-------------|-------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 10.00 | M | 0.14 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | |
| | | | |
| | | | |
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N
Ste. 600-R
Wichita, KS 67226
ATTN: Robert Hendrix

Albin Unit #1-2

Job Ticket: 64493

DST#: 6

Test Start: 2019.09.13 @ 12:36:59

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:22:05

Time Test Ended: 17:13:20

Test Type: Conventional Straddle (Reset)

Tester: Brannan Lonsdale

Unit No: 73

Interval: **4125.00 ft (KB) To 4164.00 ft (KB) (TVD)**

Reference Elevations: 2307.00 ft (KB)

Total Depth: 4329.00 ft (KB) (TVD)

2297.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: **8367** Below (Straddle)

Press@RunDepth: psig @ 4167.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.09.13

End Date:

2019.09.13

Last Calib.:

2019.09.13

Start Time: 12:36:31

End Time:

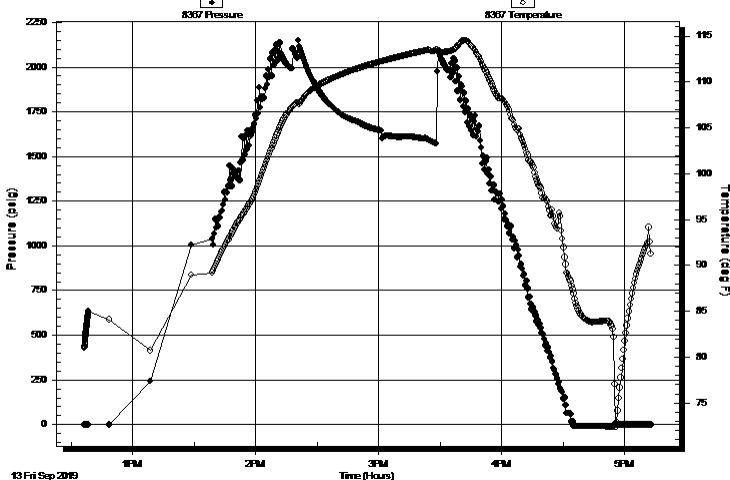
17:12:51

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF- 0.25" blow
30- IS- No blow
05- FF- No blow Pulled tool

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00 | M | 0.14 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Company, Inc.

2-15S-26W Gove, KS

8100 E. 22nd St. N
Ste. 600-R
Wichita, KS 67226
ATTN: Robert Hendrix

Albin Unit #1-2

Job Ticket: 64493

DST#: 6

Test Start: 2019.09.13 @ 12:36:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.80 in³

Resistivity: ohm.m

Salinity: 4800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 10.00 | M | 0.142 |

Total Length: 10.00 ft Total Volume: 0.142 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

