

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Day 2

TREATMENT REPORT

Acid Stage No. RT

Date 10-2-19 District Baylor F. O. No. _____
 Company Ex Caliber Field
 Well Name & No. Watch SWD #9
 Location _____ Field _____
 County Luna State X

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322

Packer: _____ Set at _____ ft.
 Auxiliary Tools Poly Trailer
 Plugging or Sealing Materials: Type 10-2-19, 150 sacks (0-40-2)
4 Bags Calcium Chloride (Gal. _____) lb. _____

Company Representative _____ Treater Ray Hill

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:30			0	On location review JSA Check on 323
:			8881	Tie on 4 1/2" start water to load, Dig out cellar 12"
9:15		300#		Casing loaded remove casing head sweater in pressure
:		600#	8,388.1	up 300# break off spider, plumb spider to top
:				Rig up wire line & perf 600' at ground
:				Tie back on casing head & pressured up 600' & hold.
:				Called State mail got the OK, called keeps
10:40			9,388.1	Center of run in & perf 225' tie back on
:				4 1/2" Break pipe, Cellar casing off more.
:				get it, moved off before problem
11:00				Call state to check about running poly pipe in
12:05				Called for poly trailer
10:25			0	Run poly down to 600'
:			2,888.1	Start mixing casing along poly 5.4 sack Spuds
:				80 sacks (0-40-2) acid cement up 4 1/2" good casing
:				8 1/2" pull poly over tie on 4 1/2" start double
1:30			2,488.1	6.3 sack slurry acid cement up 8 1/2" 4 1/2" start full
:				wash up, Park up Call in last location

Day 1

TREATMENT REPORT

Acid Stage No. RS

Date: 10-1 District: Quebec F. O. No.
 Company: Excalibur Prod
 Well Name & No.: Welch
 Location: Field:
 County: Que State: KS

Casing: Size: Type & Wt. Set at: ft.
 Formation: Perf. to:
 Formation: Perf. to:
 Formation: Perf. to:
 Liner: Size: 4 1/2 Type & Wt. Top at: 2700 ft. Bottom at: 2715 ft.
 Cemented: Yes/No. Perforated from: ft. to: ft.
 Tubing: Size & Wt. Swung at: ft.
 Perforated from: ft. to: ft.

Open Hole Size: T.D. ft. P.B. to: ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: Bbl./Gal.

Treated from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks: No. Used: 323 Sp. Twin.
 Auxiliary Equipment: Bulk 300
 Packer: Set at: ft.
 Auxiliary Tools:
 Plugging or Sealing Materials: Type: 10/1/19 280 sack Cem. 8 bags CC
10/2/19 (Gals. lb.

Company Representative: Treater: Ray RJ

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				On loc ISA Rig up to circulate tube down
:	2700		4 BBL	Sand tube placed took 2700# to close string
:				wash + work tube to 3867' call for cement
:				Run back to yard load cement & mix 8 bags CC in 19 BBLs
12:30				On loc / pump truck & bulk truck Rig up
:	2300		3 BBL	Tube placed against 300# to move pump 5 more bbls with
:			0	Stand down hole w/ 6.4 sack slurry 420 CC
:			11 BBL	Break Circ on 4 1/2
:	350		21 BBL	Lost circulation 3 1/2 bags @ 350
:			19 BBL	Spotty circulation 3 1/2 bags @ 350
:			39 BBL	150 sack Cem away wash up down hole w/ 10 BBLs
1:23			49 BBL	Just start to catch pressure increase shut down
1:25				Start to pull 50' more tube tube stuck in hole
:				Try wash down tube & slow down
:				4 BBL to catch pressure on both sides
2:40				work for 1/4 hrs Rig losing floor call for wireline
:				Run string shot to 2703' did not break off all way
:				work tube discovered shallow 1st time Try again
:				use new deep run CC to check pull up 1/2 inch
:			0	Start mixing again 6.2 sack slurry 400 CC
:			4 BBL	Break Circ on 4 1/2
:			32 BBL	135 sack Cem away wash up down hole 7 BBLs flush
:			40 BBL	Let fall out deep at way
:				pull tube out recovered 04' below where string
:				shot was placed approx 2830'
:				Shot down