

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

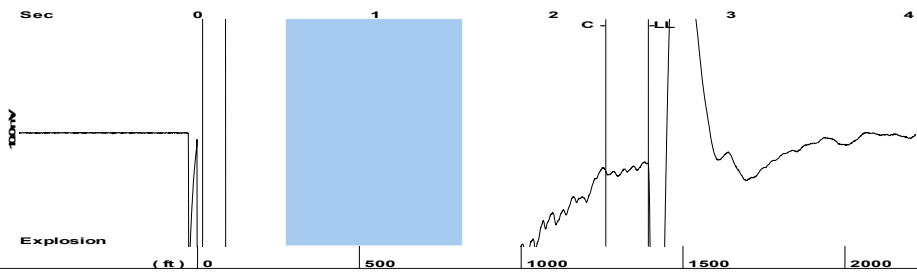
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

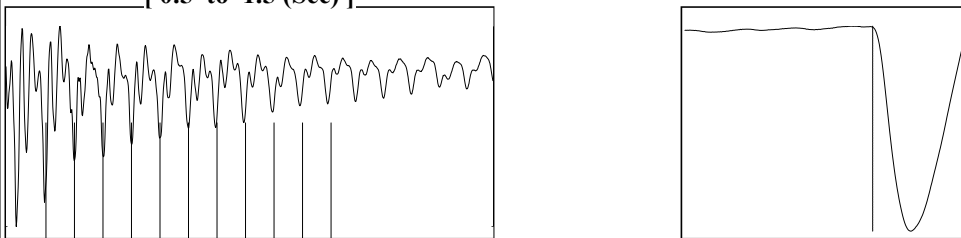
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.535 sec
 Manual Acoustic Velo 1083.76 ft/s Manual JTS/sec 17.094 Joints 43.9233 Jts
 Depth 1392.37 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.03 psi PT 14681
 Range 0 - ? psi
 Change in Time 0.50 min

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure -14.7 psi (g)
 Casing Pressure Buildup 0.032 psi
 0.50 min
 Gas/Liquid Interface Pressure -14.7 psi (g)

Liquid Level Depth 1392.37 ft

Pump Intake Depth 3909.00 ft
 Formation Depth 3875.00 ft

Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 97 %

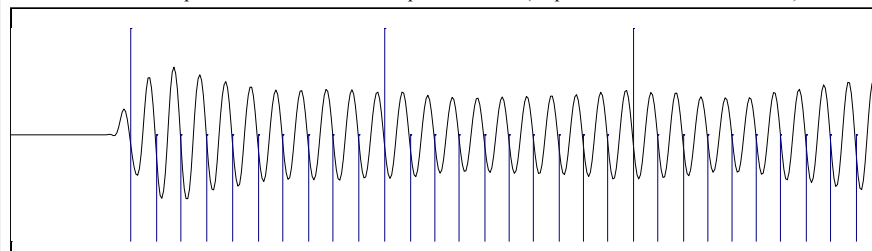
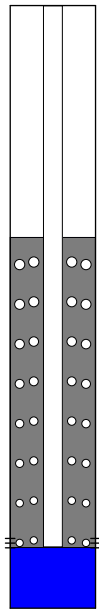
Pump Intake 801.7 psi (g)
 Producing BHP 791.0 psi (g)
 Static BHP - * - psi (g)

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1098.51 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2517 ft
 Equivalent Gas Free Liquid HT (TVD) 2454 ft

Acoustic Test



17.26



17.65

Acoustic Velocity 1098.51 ft/s Joints counted 35
 Joints Per Second 17.3267 jts/sec Joints to liquid level 43.9233
 Depth to liquid level 1392.37 ft Filter Width 15.094 19.094
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.296

October 30, 2019

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-065-23020-00-00
ALLPHIN TOWNS UNIT 1
SW/4 Sec.33-09S-21W
Graham County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "