

Customer <i>Castelli Explotation</i>	Lease No.	Date <i>10-3-2018</i>
Lease <i>Smith - Lohn</i>	Well # <i>1</i>	
Field Order # <i>18347</i>	Station <i>Pratt KS. #1718</i>	Casing <i>5 1/2</i>
Type Job <i>PIA</i>	Depth <i>1</i>	County <i>Edwards</i>
	Formation	State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Webster</i>	Treater <i>Carl Bakli</i>							
Service Units	<i>27463</i>	<i>84981</i>	<i>19862</i>	<i>19959</i>	<i>19918</i>				
Driver Names	<i>Ron G</i>	<i>Jose</i>	<i>D</i>	<i>Jose</i>	<i>D</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:45 AM</i>					<i>OK location</i>
<i>11:30 AM</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>1st Plug 1080' w/ tubing</i>
			<i>12.75</i>	<i>3</i>	<i>Pump 10 Bbls water @ Brown casing</i>
			<i>1.75</i>	<i>2</i>	<i>Mix + pump 50 sx 60:40 Poz + 50# Hulls mixed in slurry</i>
					<i>Displace with 1 3/4 Bbls water</i>
	<i>100</i>		<i>10</i>	<i>2</i>	<i>Pull tubing to 500'</i>
	<i>150</i>		<i>19</i>	<i>3</i>	<i>Pump 10 Bbls water</i>
					<i>Mix + pump 7.5 sx 60:40 Poz + circulate cement to surface</i>
	<i>250</i>				<i>in 5 1/2 casing</i>
	<i>250</i>				<i>Continue mix for cement</i>
	<i>250</i>		<i>57</i>	<i>2</i>	<i>with surface valve open. Pump</i>
					<i>ABD sx with no returns + 7.5 sx with fluid return on cement</i>
<i>1:30 PM</i>			<i>525</i>	<i>1</i>	<i>lay down tubing + guide pipe cement</i>
					<i>Pump 7.5 sx cement to top off 5 1/2 casing</i>
	<i>100</i>		<i>10.50</i>	<i>1</i>	<i>Rig up to Braden Head 5 1/2 + 8 9/8 + Pump 50 sx A neat. (Cement to surface)</i>