



TREATMENT REPORT

Acid Stage No. _____

Date 6/14/2019 District GB F.O. No. C46921
 Company K-Bar
 Well Name & No. Krehbiel #1
 Location _____ Field _____
 County Barton State KS

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Log: Size 5.5" Type & Wt. _____ Set at _____ ft.
 Completion: _____ Perf. _____ to _____
 Completion: _____ Perf. _____ to _____
 Completion: _____ Perf. _____ to _____
 Log: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Log: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Minimum Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 367/310
 Personnel Nathan-Tim-Mike
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	in./p.m.	Tubing		
10:00				On Location. Tally casing and run float equipment.
				TD-3442' Centralizers- 1,3,5,7,9,51
				Baffle-3392' Baskets- 4,50
10:00				Run casing in hole. Tag bottom and pick back up.
10:00				Break circulation with mud pump. Circulate for 1 hour.
10:10				Pump 600gal of Mud Flush.
10:15				Plug Rat hole with 30sks.
10:55				Mix 175sks 60/40poz 2%gel 10% Salt .75% C-37 .75% C-41p .25% C-12 5#/sk Gilsonite
				Wash out pump and lines.
				Displace with 82.7bbls at 6.25bpm-700# Plug landed at 1000#
10:00				Release pressure. Float Held.
				Thank You!
				Nathan W.