

TREATMENT REPORT

Acid Stage No.

Date 9/	11/2019 p	estrict GB	F.O. 1	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown Bbt /Gal.						s of Sand	
Company F	IESS OIL				Bbi /Ga						
Well Name I	& No. FRANK	HILL #4			_						
Location _			Field		Bbl./Ga	-					
County MCPHERSON State KS					Flush	Bb1./Ga					
					Treated from					No ft.	0
Casing: Size 51/2 Type & Wt. Set at ft.					ft. from			The state of the s	and the same of th	No. ft.	0
Formation: Perf. to					from		_ft_ to		t.	No. ft.	0
Formation: Perf. to					Actual Volume of	Oil / Water to Load I	Hole:				Bbl./Gat
Formation:			Perf						- 1	-	
Uner: Size	Type &	Wt.	Top at ft.	ft. Pump Trucks.	No. Used: Std.	320	Sp.		Twin		
Ce	mented: Yes	Perforated	from	rt. Auditary Equipment 327							
			Swung at	t. Personnel GREG CLARENCE							
	Perforated fi	mom	ft. to	Auxiliary Tools							
				Plugging or Sealing	ng Materials: Typ	e					
Open Hole S	lze	T.D.	ft. P	.8. to	n.	House Till		Sell Sell	Gals.	*	lb
Company Re	epresentative	9 3 83	JAY		Treater			GREG			
TIME a.m./p.m.	PRES	SURES Casing	Total Fluid Pumped			REMARI	CS				
7:45	Tuoing	Lasing		ON LOCATION			10 10 2 5				
7.45			+	ON EOCATION				72	3-7-7-		No.
				DUAND DE CVC C	CONTRACTOR AS	V CC @ 2000	1 MAZAIT	AUOUE	OC TO T	TAC CE	AACAIT
45			<u> </u>	PUMP 25 SKS C	OMINION 47	6 CC @ 23UC	. WAII	4 HUUF	0101	AG CE	IVIENI
									ENGO		
31			-	TAGGED CEMENT @ 2775'							
			-							-	
61				CIRCULATE CEN	MENT FROM	250' 10 501	RFACE.	TOOK 14	10 SKS		
511											
				TOPPED OFF W	/ITH 10 SKS						
4:15	- 4			JOB COMPLETE							
15 1				THANK YOU!!!							
12.7			1								
10.00			1			1 2 3	11.35			-11-05	ar e
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