

019-25,772

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3731
Name Daniel Leonard
Address P.O. box 1718
City/State/Zip Fort Worth, TX 76101

Purchaser N/A

Operator Contact Person Daniel Leonard
Phone (817) 335-4261

Contractor: License # 6282
Name Darnall Drilling

Wellsite Geologist Thomas H. Oast
Phone (918) 335-3156

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-25-88 10-29-88 10-29-88
Spud Date Date Reached TD Completion Date
1863' plugged
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from plugged feet depth to SX cmt
Cement Company Name Consolidated Services
Invoice # 73912
A I D D Y O

API NO. 15-
County Chautauqua
SE SW NW 11 35 11 East
..... West

2989 Ft North from Southeast Corner of Section
4305 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

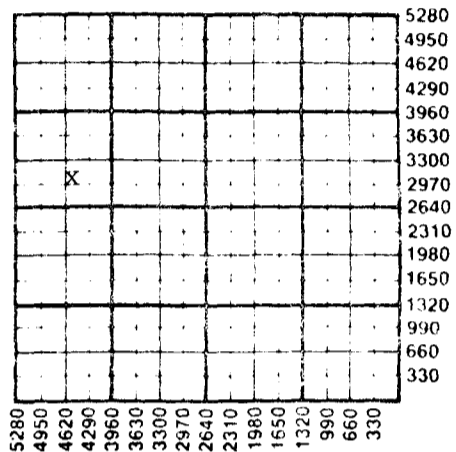
Lease Name Williams Well # 1

Field Name Peru-Sedan Oil & Gas

Producing Formation DRY HOLE

Elevation: Ground 882 887 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3010 Ft North from Southeast Corner
(Stream, pond etc) 4285 Ft West from Southeast Corner
Sec 11 Twp 35 Rge 11 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

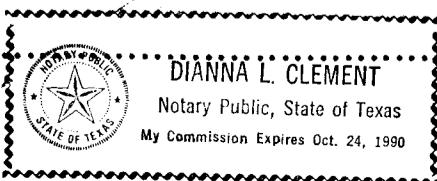
Signature Daniel M. Leonard

Title Date 11-15-88

Subscribed and sworn to before me this 15th day of Nov. 1988

Notary Public Dianna L. Clement

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

11-17-88 Form ACO-1 (5-86)

Sec 11 Twp 35 Rge 11 E

Operator Name Daniel M. Leonard Lease Name..... Williams Well #. 1

Sec. 11 Twp. 35 Rge. 11 East West County..... Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Altamont Lime	1168	1201
Pawnee Lime	1296	1330
Oswego Lime	1401	1477
Miss Chat/Lime	1806	1863
Drillers TD	1863	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	N/A	40'	portland	25	CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	DRY HOLE			DRY HOLE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
			DRY HOLE				
	Bbl's	MCF	Bbl's	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

LOCATION Sedan OPERATOR Steve Furey

P.O. Box 884
Chanute, Kansas 66720
Phone (316) 431-9210

Ticket 73912

CONSOLIDATED OIL WELL SERVICES, INC.

512 SW NW 2989 132 434 17E1

Customer's Acct. No. <u>27-58</u>	Sec. <u>11</u>	Twp. <u>35</u>	Range <u>11</u>	Well No. & Farm <u>Williams #1</u>	Place or Destination <u>S.A. Chidaway</u>
To <u>Daniel M. Leonard</u>				Owner	County <u>CO</u>
Address <u>PO Box 1718</u>				Contractor	State <u>KS</u>
State <u>Fort Worth TX 76101</u>				Well Owner Operator Contractor	

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
	New	Bore Size <u>6 7/8</u>	Bottom	Circulating	Requested
	Used	Total Depth <u>1463</u>	Top	Minimum	Necessity
	Size	Cable Tool	Head <u>BU</u>	Maximum	Measured
	Weight	Rotary	FLOAT EQUIPMENT	Sacks Cement <u>110 sk</u>	Type & Brand <u>Port Hand</u>
	Depth			Admixes <u>Gal 10</u>	

FRACTURING - ACIDIZING SERVICE DATA

RECEIVED STATE CORPORATION COMMISSION NOV 15 1983 CONSERVATION DIVISION Wichita, Kansas

Job	At Intervals of				
Fracturing Fluid	Breakdown Pressure from	psi to	psi		
Fracturing Pressures: Maximum	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In
Fracturing Through: Tubing	Gals. Treating Acid	Type	Open Hole Diameter		
	Casing	Annulus	Size	Weight	
Perforations	Pay Formation Name	Depth of Job			

INVOICE SECTION

CEMENTING				FRACTURING - ACIDIZING			
Pumping Charge	Office \$	Pumping Charge	Office \$				
Pumping Charge	Use \$	Pumping Charge	Use \$				
120 Sacks Bulk Cement	@	12x30 Sand	@				
Mileage on Bulk Cement	@	10x20 Sand	@				
Premium Gel	@	x Sand	@				
Flo-Seal	@	Ton Mileage	@				
Calcium Chloride	@	Gals., Acid	@				
Plug	@	Chemicals	@				
	@	<u>20x50' at 1463'</u>	@				
Equipment	@	<u>10x50' at 750'</u>	@				
	@	<u>SP.L. = 550 to top</u>	@				
	@		@				
	@	Potassium Chloride	@				
	@	Rock Salt	@				
Granulated Salt	@	Water Gel	@				
Transport Truck (Hrs.)	@	Transport Truck (Hrs.)	@				
Vac Truck (Hrs.)	@	Vac Truck (Hrs.)	@				
	@		@				
	Tax		Tax				
Finance Charge computed at 1% per month (annual percentage rate of 21%) will be added to balance over 30 days.	Total \$		Total \$				