

Remarks

ORDER

N° C

Well Owner, Operator or Agent

60027

BOX 438 - HAYSVILLE, KANSAS 67060

UTHORIZE	D BY: VES	SOIL			13 1 170	
				F CUSTOMER)	State	
lress			City		State	- 1
TREAT WE		LYN SCHLEGEL	Well No.		1 Customer Order No.	
. Twp.			County			KS
id liable for any di id, and no represe ment is payable. The projecting department	image that may accontations have been in here will be no discount in accordance with ined represents his TBE SIGNED	n hereof it is agreed that Copeland Acid is to service of ue in connection with said service or treatment. Capela elied on, as to what may be the results or effect of the anticloved subsequent to such date. The interest will be talest published price schedules, madelf to be duly authorized to sign this order for Well Owner or	and Acid Service h servicing or treating to charged after 60 well owner or of	as made no representation of acid well. The consider days. Total charges are	n, expressed or ution of said service or	Agent
CODE	QUANTITY		RIPTION		UNIT	AMOUNT
					\$4.00	\$120.00
20.0002	30	Mileage P.T.	-			
20.0003	1	Pump Charge Plug	10.00		\$650.00 \$11.25	\$650.00
20.1002	160	60/40 Poz 2% Gel		\$1,800.0		
20.1004	3	Add. Gel after 2% Per Sack	\$22.00	\$66.00		
20.1005	12	Gel on side per sack			\$22.00	\$264.00
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No.						A COUNTY OF KIND
20.0011	175	Bulk Charge			\$1.25	\$218.75
20.0012	231	Bulk Truck Miles		40.0	\$1.10	\$254.10
		Process License Fee on		Gallor		1000
				TOTAL	BILLING	\$3,372.88

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

					Type Treatment:	Amt. Typ	e Fluid Sand S	te Pour	nris of Sand	
Date 10/16/2019 District GB F.O. No. 60027 Company VESS OIL				Bidown	Bbl./Gal.			30.0		
-	No. EVELYN	tource			-	Bbl./Gal.			11 (1)	
iocation	NO. EVELTIN	SCHLEGEL	en a company		-	Bbl./Gal.			E VEL	
	FSS		Field			Bbl./Gal.			75	
County NESS State KS			Flush	Bbl./Gal.			diam'r			
Casing: S	ina 5 1 / 2	T				ft. to		No. ft.	0	
Formation:	3 1/2		Perf.			ft. to	fi	No. ft.	0	
Formation:	7.0				from	ft. to	fi fi	No.ft.	0	
			Perf.		Actual Volume of Oi	/ Water to Load Hole:		v 1, 1, 1	Bbl /Gai	
Formation:			Perf.			1 1 2 2 2 3		11 1/15/22	PIN TV	
			Top at t			o. Used: Std. 320	Sp.	Twin		
			from		t. Auxiliary Equipment		360-308			
Tubing: Size & Wt. Swung at Perforated from ft. to				Personnel GREG	LAKENCE		- 10.3	153 1 2 3		
			1. 10		t. Auxiliary Tools	A		7	A Land St.	
Open Hole S	lze.	70 m	ft. P	8 80		Materials: Type				
Open note 3		1.674	π. ν.	b. to	h			Gals.	lb.	
Company Re	presentative		HUNTER	н	Yanan		CREC			
Time Pressures HUNTER H.					Treater		GREG C.			
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	-			
9:00				ON LOCATION				-		
								100	1 0 0	
MEVAL				BRIDGE PLUG SET @ 4280'						
2000					21 6 4200			1 10 11 11		
B. B. S.				PLIMP 12 GFL 8	5 50 CKC 60/V	0 4% GEL @ 161	0'			
1000				· Oldii 12 GEE (x 30 3K3 00/4	10 476 GEL @ 101	.0		thomas of	
100				PUMP 50 SKS @ 940'						
0.02				1 01111 30 313 6	2 340				TOTAL PROPERTY.	
1857				PUMP 50 SKS @			1.00			
BRLEI	7.1			TOWN SO SKS (430	-				
	-		-	CIRCULATE CEN	AENT CRONA	TOOK 10 5K				
			_	CINCOLATE CEN	VILIVI PROIVI	TOOK 10 5K	S.			
			+	HOLE STAVED SULL						
E.O. (-)			-	HOLE STAYED FULL.						
2:00			-	JOB COMPLETE			-		بنسليك	
2:00		-	+	JOB COMPLETE						
			+	THANK YOUR						
			+	THANK YOU!!!					12	
		-	+				_			
			+							
10.01										
-										
1001.7								117	- 11/12	
								196		