

CONTRACT NO. 2024  
 REPORT

CC Oil Co., LLC  
 Well # 2

SW-SW-NE/4

SEC 22 T13S R16W

COUNTY Ellis STATE KANSAS

CONTRACTOR Duke Rig #2

SPUD 7-31-19 COMP 8-7-19

RTD 351D LTD 3506

MUD UP 2800 TYPE MUD Chem

SAMPLES SAVED FROM 2900

DRILLING TIME KEPT FROM 2850

SAMPLES EXAMINED FROM 2900

GEOLOGICAL SUPERVISION FROM 2850

GEOLOGIST ON WELL Roger L. Fisher

ELEVATIONS

KB 1947

DF 1945

GL 1939

Measurements Are All From KB

CASING SURFACE 8 5/8" @ 1067' PRODUCTION 351D @ 5 1/2"

ELECTRICAL SURVEYS CDLICNL DILIMEL RAY

TO RTD

TO RTD

TO RTD

TO RTD

FORMATION TOPS LOG SAMPLES

Ash	1055	+892
B/Ash	1094	+853
Topsoil	2909	-962
HL	3131	-1184
Loam	3178	-1231
BKC	3414	-1467
Arbuokle	3488	-1541

22°

REMARKS Pipe was run to Further Test

*[Signature]*

LEGEND

Sandstone	Shale	Chert	Dolomite	Limestone	Coal/Limst	Soft	Argillite



LITHOLOGY

DEPTH

DRILLING TIME  
(Logarithmic Scale)

SAMPLE DESCRIPTIONS

REMARKS

5 1 2 3 4 5 10 15 20 30

2900

Topeka  
2908 - 961

Sh VC

Ls crm fxln ool  
sli chalky sli chA  
FØ inool Trace dk  
Residue NFD No Odor  
Ls tan vfxln dense  
N.S.

50

Ls lt tan fxln  
chalky to dense N.S.

Ls gy fxln sli foss  
chalky N.S.

Ls lt gy to dk fxln  
foss dense N.S.

3000

Ls crm tan vfxln dense  
chA sli Foss sh gy dk  
gy gn

Ls dk gy vfxln dense  
N.S.

sh lt gn  
Ls wh vfxln chalky  
N.S.

Ls wh vfxln chA N.S.

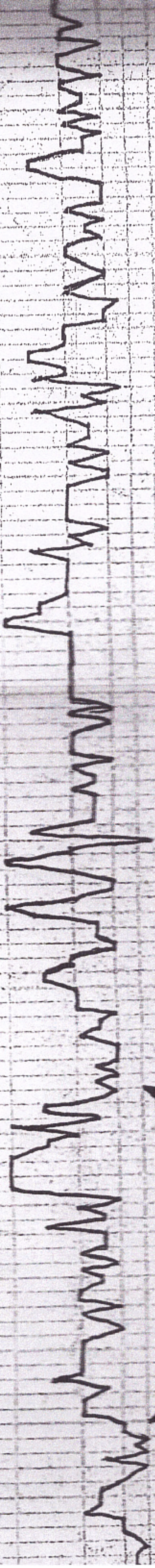


50

3100

50

3200



Hb Shale  
3130 - 1183

Toronto  
3149 - 1202

Lansing  
3178 - 1231

Ls wh vfxln chA N.S.

Ls wh vfxln chA N.S.

Ls tan f-mxln foss  
dense N.S.

Ls lt gy fxlh foss  
chalky N.S.

Ls lt gy vfxln sli foss  
dense N.S.

Ls lt gy wh vfxln  
chalky N.S.

Ls wh fxlh ool chalky  
TR SPD ST V Faint odor

Ls crm fxlh ool  
sli ool moldic N.S.

Ls tan vfxln dense N.S.

sh Black  
Ls dk gy vfxln dense chA  
sli foss  
sh VC

Ls wh crm fxlh  
chalky Foss poor  
sli chA N.S. VSSFO  
LAFE

Ls wh fxlh ool sear  
vngs sat stain FSSFO Fair  
odor

Ls crm fxlh ool Fint  
ool Ø FSSFO Sat ST

Ls lt tan sli foss fxlh  
poor pin pt Ø VSS GFO

DST #1

3164-3210

30-30-30-45

Weak Blow to 3 1/2"

Rec 30' 6IP

30' 6VSOCM

3% Oil

7% Gas

90% mud

BHP 126-243

IF 12-19

FF 18-23

DST #2



Scott McD Stein 3-16-65

Ls lt tan vfxln dense N.S. 30-30  
1' Blow Flushed  
ool & SAT ST FSFO F Odor Rec 25' OSM  
Tool  
BHP 702  
IF 12-20

Ls wh fxln ool vugs p int  
ool & SAT ST FSFO F Odor

Ls wh vfxln chalky  
sli sptd ST NFO No odor

Ls wh crm vfxln chalky  
to dense N.S.

Sh Black  
sh gy lt to dkgn rdbn

Ls crm lt gy vfxln sli  
chalky cha vugs p p int  
mostly dense p & v sli SFO  
sli sptd ST F Odor  
DST # 3  
3292-3370  
30-30-15

Ls Wh sli ch & spry F  
int xln & stain SSFO Fair Odor  
Few vugs  
Rec. 10' OSMud  
BHP 305  
IF 13-16  
FK 17-17

Ls wh fxln foss ool  
Fint xln & sli dol Fxln  
Sprd to SAT ST FSFO gd  
odor  
Sh blk lt to dk gy gn  
maroon

Ls lt gy vfxln sli  
foss dense N.S.  
Ls dk tan vfxln dense  
N.S.

Ls wh lt gy tan vfxln  
dense N.S.

sh vc  
Ls tan f-mxln dense  
sh red gn gy bright gn sh

cha orange yellow red ool-Fresh  
clear loose sd gns Ls wh  
vfxln dense Few clusters sd

50

3300

50

BKC

3413-1466



Chk drab yellow red  
clear loose sd gns Ls wh  
vtrln dense Few clusters sd

Loose sd grains VF-M  
Few clusters N-S Ls + cha  
As Above

Loose sd cha As  
Above Ls wh lt gy  
vtrln dense poor N-S  
sh bright on gy  
red-bn

Abuckle  
3486-1539

Dol wh sandy Friable  
Fint xln & BIK Res  
VFD or Odor

Dol wh F-maxln  
Fint xln & BIK Res  
Odor VSD

Dol wh Tan xln N-S

RTD 3510  
-1553

3500

