KOLAR Document ID: 1475438

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City:	State:	Zip: +	.		Feet from	East / West Line of Section				
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:				
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 				
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		00 0						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	ing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:	ne:						
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

Customer	Chizum	Lease & Well	# Gaekili	1 36					_			
Service District	Oakley ks		County & State			Land Office			Date	9	9/10/20	19
Јор Туре	Surface	☑ PROD	☐ INJ	⊆ Sherma	•	Legals S/T/R New Well?	36/		Job#			
	The second secon	EFROD	LI INU		-			6 □ No	Ticket #		ICT237	2
Equipment #	Driver Kaleb	- · · · ·				ıalysis - A Discus						
181	Cory	☐ Hard hat ☐ H2S Monitor	_	☐ Glov	res Protection		Lockout/Ta		☐ Warning Sign	1000	}	
86	Walt	1		10-10-10	piratory Pro	ntortina	☐ Required Permits ☐ Fall Protection ☐ Slip/Trip/Fall Hazards ☐ Specific Job Sequence/Ext					
		☐ Safety Footw ☐ FRC/Protecting				mical/Acid PPE	☐ Stip/ (rip/Fa		Specific Job			ons
1/2/2010		☐ Hearing Prot			Extinguish				☐ Muster Point		ations	
-			cedon		Extinguisi		nments	concerns or is	sues noted below			
		All products load	ded out of Oakley I	KS		Con	iments	900				
Product/ Service												
Code		Dest	ription			Unit of Measure	Quantity				Net	Amount
C010	Cement Pump					ea	1.00			i)		\$637.50
M010	Heavy Equipment M	lileage				mi	50,00				- 100	\$170.00
M015	Light Equipment Mil	eage				mi	50.00				2000	\$85.00
M020	Ton Mileage			1977-031		tm	703.00					\$896.33
CP015	H-325					sack	285.00					\$4,845.00
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	A Secretary	v 30 Tu			-		N				0.000	
Custon	ner Section: On the	following scale in	low would you rate	Hurricane	4.	Inc 2		l				
	8 855						Total Taxable	s -	Tax Rate:	Net:		\$6,633,83
Base	ed on this job, how	likely is it you v	vould recommend	HSI to a	colleague	?	4		ucts and services	Sale Tax:	\$	
							used on new wells Services relies on		x exempt. Humicane	duic rax.	•	
Unit	N 12		6 7 8				information above	to make a dete	ermination if			
					10 6	сечну шкау	services and/or pr	oducis are tax	exempt,	Totat:	\$	6,633.83
							HSI Represe	entative:	Walt Dinkol	ž		
ERMS: Cash in advan	ce unless Hurricane Se	rvices Inc. (HSI) ha	s approved credit pric	orto sale. C	redit terms	of sale for approved a	ccounts are total i	nvoice due on	or before the 30th da	y from the date	of invo	ice. Past
ffect the collection, Cus	stomer hereby agrees to	pasi que ai me rale o pav all fees directi	or i 22% per manur a ly or indirectly Incurse.	or the maxim	nilection to	the event that Curlor	or federal laws. I	n the event it is	necessary to emplo	y an agency an	d/or atto	mey to
ate of issue. Pricing do	es not include federal, :	e. Opon revocation, stale, or local taxes.	, the rull invoice price or revallies and state	without disc ed price adia	COUNT IS IMM Distribute A	rediately due and sub	ject to collection. F	rices quoted a	re estimates only an	d are good for 3	30 days	from the
nd HSI makes no guar	antee of future production	on performance. C	product or service. II ustomer represents a	ne informati and warrants	ion presente	ed is a best estimate o	of the actual results	s that may be a	chieved and should I	be used for con	nparisor	n purposes
narantees brobs open	ational care of all custor cane has been provided	HEL OWITED ECTIVITIES	encana property while	e Halis oo i	ocation nec	forming services. The	authorization belo	w acknowledge	es the receipt and ac	ceptance of all	terms/c	onditions

X______CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TR(ATMEN	TREP	ORT								
Cust	tomer:	Chizum			Well		Gaskill 1-3	6	Ticket:		CT2372	
City,	State:			2000	County	County: Sherman Ks				9	/10/2019	
Field	d Rep:	19 8			S-T-R:	1000 288003 40	36/7/37		Service: Surface		Surface	
Dow	nhole	Informati	on		Calculate	el Chuenc		p.	oduct	%/#		
	Size:	Control of the Contro		e E	Weight:		#/sx	Class A	ouact	76 1 #	#	
Hole I	Depth:	368	ft	1	Water / Sx:		gal / sx	Poz		<i>y</i>		
Casing	Size:				Yield:		ft ³ / sx	Gel				
Casing [Depth:	368	ft		Bbls / Ft.:			CaCl			:	
Tubing /			in		Depth:		ft	Gypsum				
	Depth:		ft		Annular Volume:		bbls	Metso				
Tool / Pa					Excess:			Kol Sea	****			
Displace	Depth:	22.0	ft bbls	-	Total Slurry:		bbls	Flo Seal				
Displace	ment	22.0	DDIS	J	Total Sacks:	285	sx	Salt (bw	·w)	Total		
TIME	RATE	PSI	BBLs				REMAR	RKS		iotai	7 -	
6:00 PM				Arrive		21 21 51 51					**	
6:00 PM	0 5000			Safety meeti	ing							
6:15 PM				Rig up								
9:00 PM				Run casing							a a surv	
9:40 PM		70000000		Start job					50 885,0,00			
10:00 PM				End job		···						
10:30 PM				Depart				1 1400				
	-						10.00	0000				
				8		32.00	30 No. 300 Co.					

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							TO CONTRACTOR OF THE STATE OF T					
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				30 30		-		25				
		CREW			UNIT				SUMMARY			
Cem	enter:	Kalek		***************************************	209		Average Rate Avera		e Pressure	Total F	luid	
Pump Ope		Cory			181	#DIV/0! bpm #DIV/0! psi					bbls	
Ви	ulk #1:	Walt	17720100		86			• constitution of a			>	
Ві	ılk #2:		- Initia									



HURRICANE SERVICES INC STIMULATION TREATMENT REPORT Customer: Chizum Well: Gaskill 1-36 Ticket: ICT2372 City, State: County: Sherman Ks Date: 9/10/2019 Field Rep: S-T-R: 36/7/37 Service: Surface **Downhole Information** Capacity **Treatment Fluid** Formation: Casing / Tubing: bbls/ft **Product GPT** Gal Casing: in Displacement: Water bbls Tubing: in **Pressure Test** Gel Treatment Via: Iron Test: psi Xlink Perforations Max Pressure: KCI Top Perf: ft Proppant (#) Biocide **Bottom Perf:** ft 20/40 12/20 Surfactant Shots Per Foot: spf 16/30 8/12 Breaker **Total Shots:** Diversion shots Acid Salt Balls Stage Stage Total Time Rate PS PPG Pounds BBLs **BBLs** Remarks CREW UNIT SUMMARY Treater / Foreman: Kaleb 209 Average Rate (bpm) Max Rate (bpm) Total Proppant (#) **Pump Operator:** Cory 181 0.0 0.0 0 Sand: Walt 86 Average PSI Max Pressure (psi) Total Load (bbls) Water: 0

Acid:



HURRICANE SERVICES INC

Customer	Chizum Oil LLC		Lease Name	Gaskill #1-36			***************************************	Date					
Service District	Oakley, KS	16	County & State	Sherman Ks	Legals S/T/R	36-7	'S-37W	Job#	()	9/18/2019			
Jab Type	PTA	□ PROD	ראו ם	□SWD	New Well?	☐ YES	□ No						
Equipment #	Driver							Ticket# ICT2424					
85	Cory Davis	☑ Hard hat		☐ Gloves	1	iscussion of Hazards & Safety Procedures □ Lockout/Tagout □ Warning Signs & Flagging							
209	Kaleb Compton	☑ H2S Monitor		☐ Eye Protection	on	□ Required Ps		□ Fall Protectio	The second secon				
294	K Ochs	☑ Safety Footwear		□ Respiratory I	Protection	☐ Slip/Trip/Fa		□ Specific Job S					
86	Walt Dinkel	☐ FRC/Protective Clothing ☐ Additio			hemical/Acid PPE	☑ Overhead H							
		□ Hearing Protecti	on	☐ Fire Extinguis	sher	☐ Overhead Hazards ☐ Muster Point/Medical Locations ☐ Additional concerns or issues noted below							
					Cor	nments		Total Delots					
Product/ Service													
Code	•	Descri	otion		Unit of Measure	Quantity				Net Amount			
	Cement Pump				ea		1			\$637.50			
	Heavy Equipment M				mi					\$170.00			
	Light Equipment Mil Ton Mileage	eage	Sec. A		mi					\$85.00			
N 1	H-Plug				· tm					\$657.90			
	Flo-Seal				sack					\$2,652.00			
	10-368	-			lb lb					\$89.25			
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				50 to 50.00					 				
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		2000 CONTROL OF THE SECOND							14.00				
			0.00										
Custome	er Section: On the f	ollowing scale how	would you rate H	urricane Service	es Inc.?				Net:	\$4,291.65			
Raser	d on this inh how	Manha ta ta				Total Taxable	5 -	Tax Rate:					
	d on this job, how				i S	State fax faws dee used on new wells Services relies on nformation above services and/or pro	to be sales tax of the customer pro- to make a determ	exempt. Hurricane evided well plastics if	Sale Tax:	\$ -			
RMS: Cash in advance	untore Unginese Co-					ISI Represe		Cory Davis	rotal.	\$ 4,291.65			

TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes delinquently. HSI has the right to revoke any discounts previously applied in artifiving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

× Mil Polace

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	T TRE	ATMEN	IT REPO	ORT	$\overline{}$						
Cus	stomer:	Chizum	Oil LLC	Well:		Gaskill	#1-36		Ticket:	ICT	2424
City	State:	Oakley	Ks	County:		Sherm	nan		Date:		
Field Rep:		S-T-R:							9/18/2019 cement		
Day	vnhole i	nformati	on							· • · · · ·	
	e Size:	ii(O/Mati	in	Slurr Weight:		#/sx		D#-	Cen	nent Blend	
Hole	Depth:		ft	Water / Sx:		gal/sx		Class A	latier	60.0	# 13160
Casin	g Size:			Yield:		ft ³ /sx		Poz		40.0	7500
Casing			ft	Bbls / Ft.:				Gel		4.0	
rubing i	3			Depth:		ft		Flo-Seal			60
Fool / P	Depth:		ft	Volume:		bbls					
	Depth:		ft	Excess: Total Slurry:		%					
)isplace			bbls	Total Sacks:	240	bbls sx					
				1010100000		37		L		Total	20,7
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs		REMARKS	AV,1
:50 PM :55 PM		72.00		Arrivial							
10 PM				Safety meeting Rig up equip							
45 PM	5.0	100.0	18.0	at 3010 mix 50 sks							
20 PM	5.0	100.0	22.0	at 2100' mix 100 sks	<u> </u>					·	
00 PM	5.0	100.0	10.0	at 420' mix 50 sks							
30 PM	3.0	50.0	2.0	at 40' mix 10 sks							
35 PM	3.0	50.0	5.0	RH mix 30 sks						<u></u>	3 350
45 PM 10 PM	5.0		13.0	Wash up and rig down Depart			-				
				Верах				 			
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									7.711		
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				- VAL				 	****	177.40	
									20.0		
		CREW									4170.0
Cem	enter:	CREW	Cory Davis	UNIT					SUMMARY		
mp Ope			leb Compt	85.0 on 209.0		Average 4.33333 bp		Average F 80.00 ps		Total Fluid	
Bu	lk #1:		Kale Ochs	294.0	ŀ		210	00.00 ps	<u></u>	70.00 bbls	
Fild	Rep.	V	Valt Dinkel	86.0							