

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

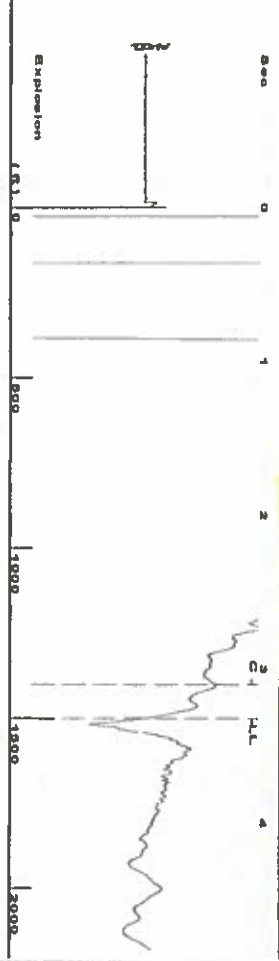
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

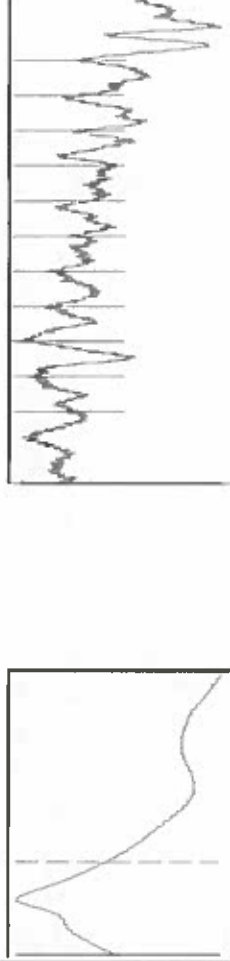
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.



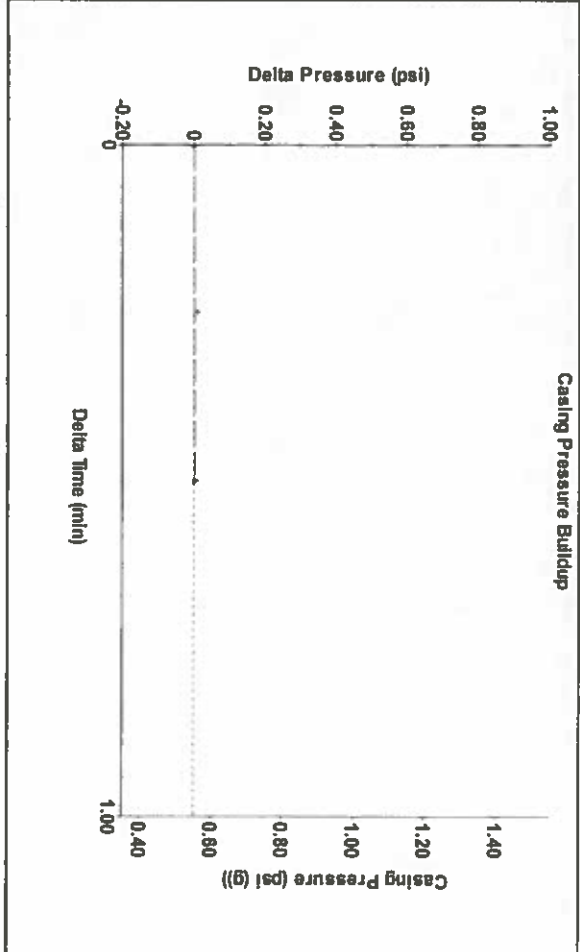
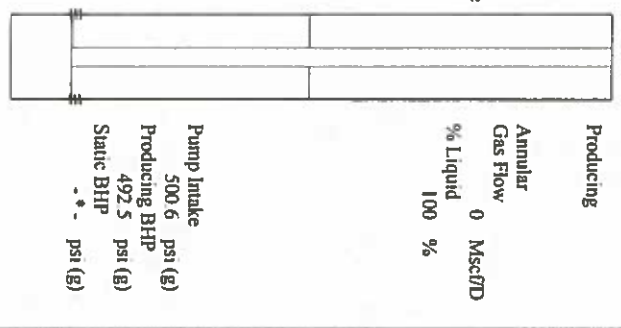
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velocity 878.116 ft/s Manual JTS/sec 13.8504  
 Time 3.321 sec  
 Joints 47.3583 JIS  
 Depth 1501.26 ft



**Analysis Method: Automatic**

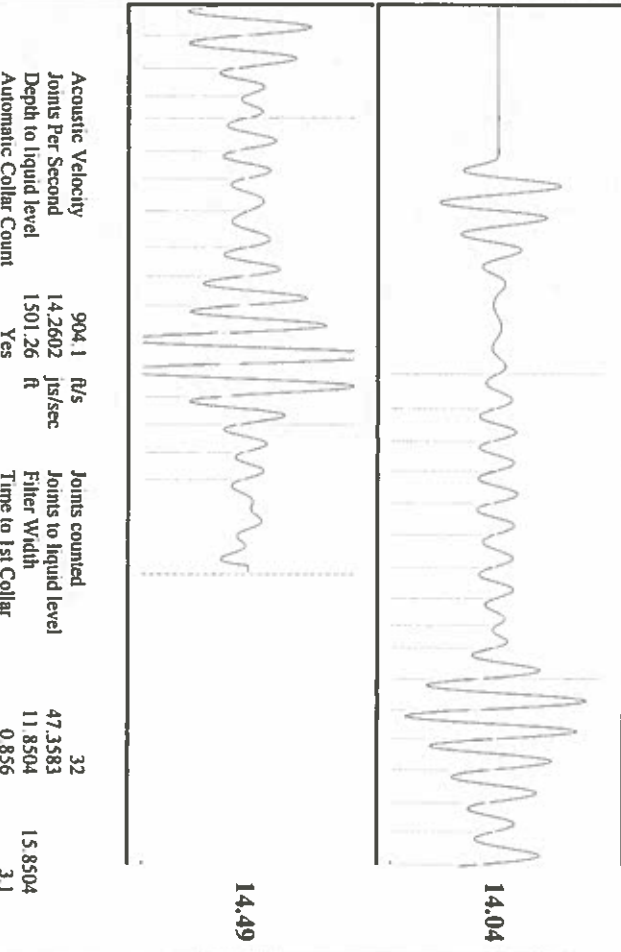
Group: Merit Energy Company-Ulysses Well: Wilks A-4 (acquired on: 08/22/19 14:43:30)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil -*- BBL/D	Oil -*- BBL/D	0.6 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*- BBL/D	Water -*- BBL/D	Casing Pressure Buildup 0.002 psi	% Liquid 100 %
Gas -*- Mscf/D	Gas -*- Mscf/D	0.50 min	
IPR Method Vogel -*-	IPR Method Vogel -*-	Gas/Liquid Interface Pressure 1.4 psi (g)	
PBHP/SBHP -*-	PBHP/SBHP -*-		
Production Efficiency 0.0	Production Efficiency 0.0		
Oil 40 deg API	Liquid Level Depth 1501.26 ft		
Water 1.05 Sp.Gr.H2O	Pump Intake Depth 2981.00 ft		
Gas 1.06 Sp.Gr.AIR	Formation Depth 2956.00 ft		
Acoustic Velocity 904.1 ft/s			
Formation Submergence 1480 ft			
Total Gaseous Liquid Column HT (TVD) 1480 ft			
Equivalent Gas Free Liquid HT (TVD) 1480 ft			
Acoustic Test			
Tim Frydendal-Fluid Level Technician			



Change in Pressure 0.00 psi PT9522  
 Change in Time 0.50 min Range 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Wilks A-4 (acquired on: 08/22/19 14:43:30)



Acoustic Velocity 904.1 ft/s	Joints counted 32
Joints Per Second 14.2602 JIS/sec	Joints to liquid level 47.3583
Depth to liquid level 1501.26 ft	Filter Width 11.8504
Automatic Collar Count Yes	Time to 1st Collar 0.856
	Time to 1st Collar 3.1

November 05, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-067-21591-00-00  
Wilks 4  
SE/4 Sec.32-28S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"