

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

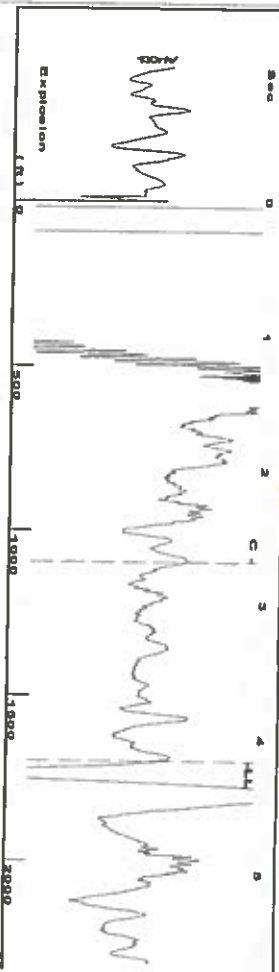
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velocity 549 ft/s Manual JTS/sec 12.6743  
 Time 4.157 sec  
 Joints 53.5115 JIS  
 Depth 1696.32 ft



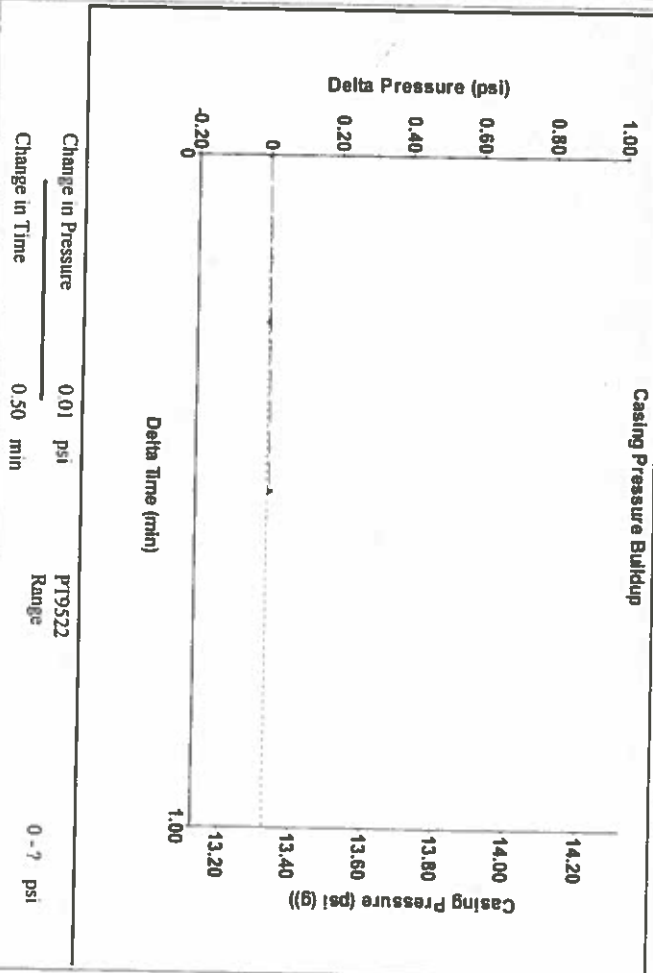
Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Rixon-C-2 (acquired on: 08/22/19 14:07:40)

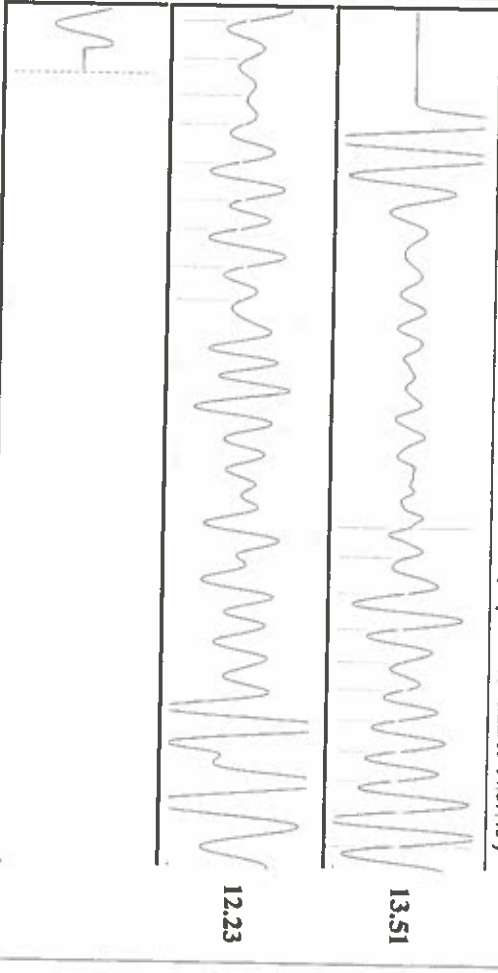
Production	Potential	Casing Pressure	Producing
Current	Oil	13.3 psi (g)	Annular
Oil	Water	Casing Pressure Buildup	Gas Flow
Water	Gas	0.008 psi	% Liquid
Gas		0.50 min	100 %
IPR Method	Production Efficiency	Gas/Liquid Interface Pressure	
PBHP/SBHP		15.3 psi (g)	
		Liquid Level Depth	
		1696.32 ft	
		Pump Intake Depth	
		3061.00 ft	
		Formation Depth	
		2949.00 ft	



Formation Submergence 1365 ft  
 Total Gaseous Liquid Column HT (TYD) 1365 ft  
 Equivalent Gas Free Liquid HT (TYD) 1365 ft  
 Acoustic Test  
 Tim Frydendall-Fluid Level Technician



Group: Merit Energy Company-Ulysses Well: Rixon-C-2 (acquired on: 08/22/19 14:07:40)



Acoustic Velocity 816.125 ft/s  
 Joints Per Second 12.8726 JIS/sec  
 Depth to liquid level 1696.32 ft  
 Automatic Collar Count Yes  
 Joints counted 19  
 Joints to liquid level 53.5115  
 Filter Width 10.6743  
 Time to 1st Collar 1.204  
 14.6743  
 2.68

November 05, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-067-20433-00-00  
Rixon C 2  
NW/4 Sec.34-27S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"