

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

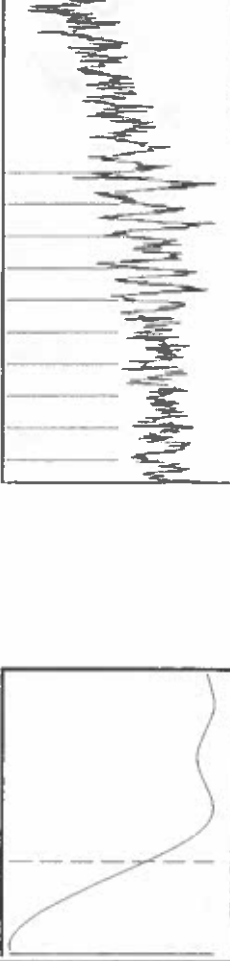
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass
Manual Acoustic Velocity 463 ft/s
Automatic Collar Count Yes
Manual JTS/sec 15.2439
Time 4.129 sec
Joints 60.1186 JIS
Depth 1905.76 ft

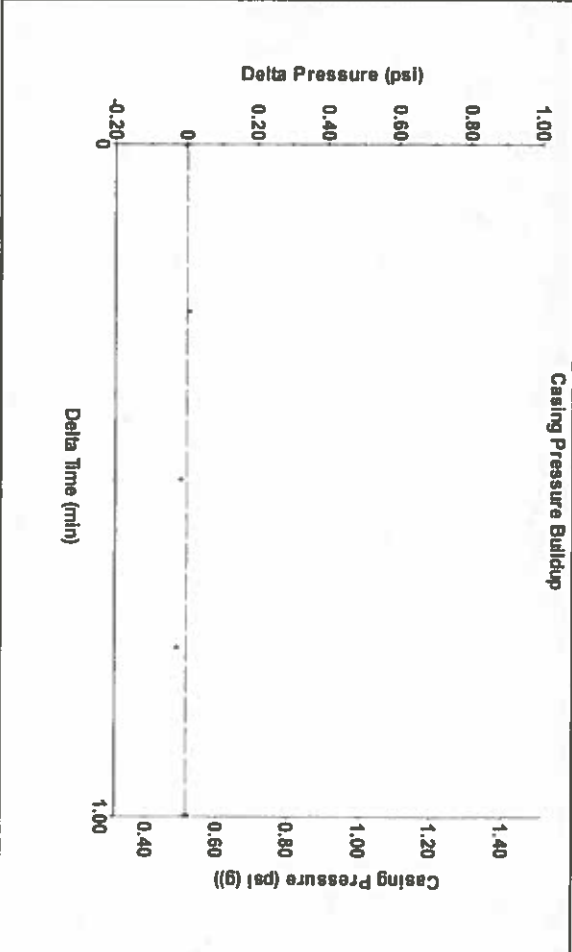


Analysis Method: Automatic

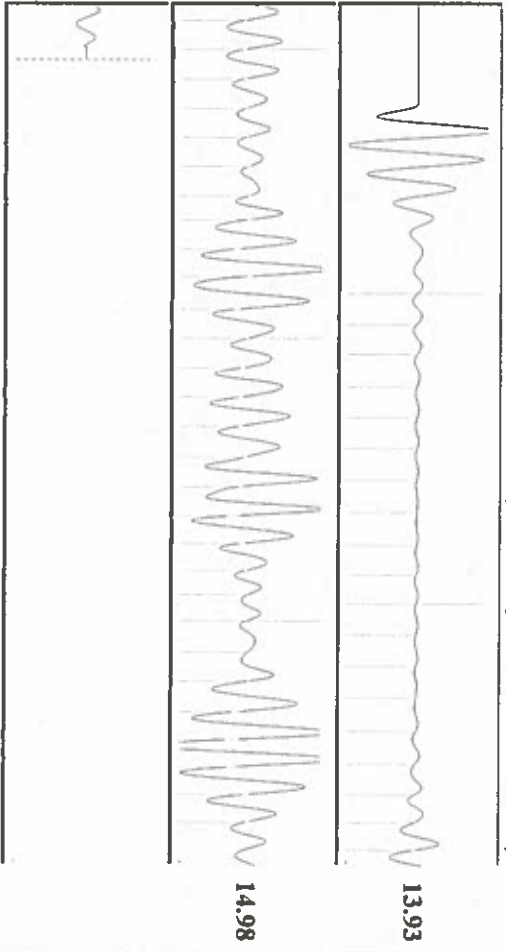
Production	Potential	Casing Pressure	Producing
Current	Oil - * -	0.5 psi (g)	Annular
Water - * -	Water - * -	Casing Pressure Buildup	Gas Flow
Gas - * -	Gas - * -	0.000 psi	100 %
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	0.0	1.6 psi (g)	0 Mscf/D
Production Efficiency			
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1905.76 ft	
Gas 1.05 Sp.Gr.AIR		Pump Intake Depth	
		2990.00 ft	
Acoustic Velocity		Formation Depth	
		2952.00 ft	



Acoustic Test
Tim Frydendall-Fluid Level Technician



Change in Pressure 0.00 psi
Change in Time 1.00 min
PT9522
Range 0 - 7 psi



Acoustic Velocity 923.11 ft/s
Joints Per Second 14.5601 JIS/sec
Depth to Liquid Level 1905.76 ft
Automatic Collar Count Yes

Joints counted 47
Joints to liquid level 60.1186
Filter Width 13.2439
Time to 1st Collar 0.672

November 05, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20396-00-00
Deupser A 2
NW/4 Sec.13-27S-36W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"